



Western Australia

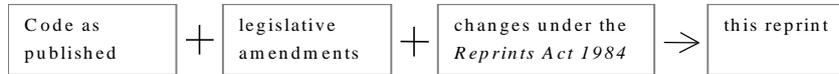
Electricity Industry Act 2004

**Electricity Industry (Network  
Quality and Reliability of Supply)  
Code 2005**

**Reprint 1: The Code as at 23 July 2010**

## Guide for using this reprint

### *What the reprint includes*



### *Endnotes, Compilation table, and Table of provisions that have not come into operation*

1. Details about the original Code and legislation that has amended its text are shown in the Compilation table in endnote 1, at the back of the reprint. The table also shows any previous reprint.
2. Transitional, savings, modifying or other provisions identified in the Compilation table may be important. The table may refer to another endnote setting out the text of these provisions in full.
3. A table of provisions that have not come into operation, to be found in endnote 1a if it is needed, lists any provisions of the Code being reprinted that have not come into operation and any amendments that have not come into operation. The full text is set out in another endnote that is referred to in the table.

### *Notes amongst text (italicised and within square brackets)*

1. If the reprint includes a section that was inserted, or has been amended, since the Code being reprinted was made, editorial notes at the foot of the section give some history of how the section came to be as it is. If the section replaced an earlier section, no history of the earlier section is given (the full history of the Code is in the Compilation table).

Notes of this kind may also be at the foot of Schedules or headings.

2. The other kind of editorial note shows something has been —
  - removed (because it was repealed or deleted from the law); or
  - omitted under the *Reprints Act 1984* s. 7(4) (because, although still technically part of the text, it no longer has any effect).

The text of anything removed or omitted can be found in an earlier reprint (if there is one) or one of the written laws identified in the Compilation table.

### *Reprint numbering and date*

1. The reprint number (in the footer of each page of the document) shows how many times the Code has been reprinted. For example, numbering a reprint as “Reprint 3” would mean that the reprint was the 3<sup>rd</sup> reprint since the Code was published. Reprint numbering was implemented as from 1 January 2003.
2. The information in the reprint is current on the date shown as the date as at which the Code is reprinted. That date is not the date when the reprint was published by the State Law Publisher and it is probably not the date when the most recent amendment had effect.

Western Australia

## Electricity Industry (Network Quality and Reliability of Supply) Code 2005

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**Defined Terms**





Reprinted under the  
*Reprints Act 1984* as  
at 23 July 2010

Western Australia

Electricity Industry Act 2004

## Electricity Industry (Network Quality and Reliability of Supply) Code 2005

### Part 1 — Preliminary

#### 1. Citation

This Code is the *Electricity Industry (Network Quality and Reliability of Supply) Code 2005*<sup>1</sup>.

#### 2. Commencement

This Code comes into operation on 1 January 2006.

#### 3. Terms used

- (1) In this Code, unless the contrary intention appears —
- Authority** means the Economic Regulation Authority established by the *Economic Regulation Authority Act 2003*;
- customer** means a person whose electrical installations are connected to a transmission or distribution system for the purpose of receiving electricity supply;

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**customer's electrical installations** means equipment and wiring associated with the distribution of electricity within a customer's premises beyond the point of connection to the network;

**distributor** means —

- (a) the holder of a distribution licence; and
- (b) the holder of an integrated regional licence which authorises the carrying out of the activities described in the Act section 4(1)(c);

**interruption** means a loss of electricity supply for more than one minute that is due to a cause beyond the control of the person to whom the electricity is supplied;

**network** means —

- (a) transmission works; or
- (b) distribution works,

that are used to convey electricity under a distribution licence, transmission licence or integrated regional licence, but does not include a line, pole, switch, transformer or apparatus that is —

- (c) on or a part of premises to which electricity is supplied by a transmitter or distributor; and
- (d) situated beyond the point at which electricity is so supplied;

**Perth CBD** means the area supplied with electricity by —

- (a) the Milligan Street Zone Substation; or
- (b) the Hay Street Zone Substation,

operated by the Electricity Networks Corporation;

**planned interruption** means an interruption that is undertaken in accordance with section 11;

**small use customer** means a customer who consumes not more than 160 MWh of electricity per year;

**transmitter** means —

- (a) the holder of a transmission licence; and

- (b) the holder of an integrated regional licence which authorises the carrying out of the activities described in the Act section 4(1)(b);

***unplanned interruption*** means an interruption that is not undertaken in accordance with section 11;

***urban areas*** means —

- (a) the metropolitan region described in the *Metropolitan Region Town Planning Scheme Act 1959*<sup>2</sup> Third Schedule;
  - (b) the local government district of Mandurah; and
  - (c) the following townsites as constituted under the *Land Administration Act 1997* section 26 —
    - (i) Albany;
    - (ii) Bunbury;
    - (iii) Geraldton;
    - (iv) Kalgoorlie.
- (2) Notes in this Code are provided to assist understanding and do not form part of the Code.

[Section 3 amended in Gazette 31 Mar 2006 p. 1346;  
27 Nov 2009 p. 4781.]

## **Part 2 — Quality and reliability standards**

### **Division 1 — Quality standards**

#### **4. Term used: compatibility levels**

In sections 6(2) and 7 —

*compatibility levels* means reference values for coordinating the emission and immunity of equipment which is part of, or supplied by, a network in order to ensure electromagnetic compatibility in the whole system, including connected equipment.

#### **5. Obligation to observe standards**

- (1) A transmitter and a distributor must, so far as is reasonably practicable, ensure that electricity supplied by the transmitter or distributor to a customer's electrical installations, as measured at the point of connection of those installations to the network, at all times complies with the standards prescribed by sections 6(2) and 7.
- (2) Subsection (1) does not apply to electricity supplied to a customer's electrical installations if the cause of the non-compliance —
  - (a) is in those installations; or
  - (b) is an act or omission of the customer.

#### **6. Voltage fluctuations**

- (1) In the Table to subsection (2), the expressions  $P_{st}$  and  $P_{lt}$  have the meanings that they have, as at the commencement of this Code, in Part 3.7 clause 3 of Standard 61000:2001 published jointly by Standards Australia and the Standards Council of New Zealand.
- (2) The standard for the voltage fluctuation of electricity supplied is a level of fluctuation that is less than the compatibility levels set out in the Table to this subsection.

**Table**

<b>Compatibility levels</b>	
$P_{st}$	1.0
$P_{lt}$	0.8

**7. Harmonics**

The standard for the harmonic voltage distortion level of electricity supplied is a distortion level that is less than the compatibility levels set out in the Table to this section.

**Table**

**Compatibility levels for harmonic voltages (in percent of the nominal voltage)**

Odd harmonics non multiple of 3		Odd harmonics multiple of 3		Even harmonics	
Order h	Harmonic voltage %	Order h	Harmonic voltage %	Order h	Harmonic voltage %
5	6	3	5	2	2
7	5	9	1.5	4	1
11	3.5	15	0.3	6	0.5
13	3	21	0.2	8	0.5
17	2	>21	0.2	10	0.5
19	1.5			12	0.2
23	1.5			>12	0.2
25	1.5				
>25	0.2+1.3 (25/h)				

Note — Total harmonic distortion (THD): 8%

**8. Duty to disconnect if damage may result**

If —

- (a) a transmitter or distributor is, or will be, unable to comply with section 5 in relation to a standard prescribed by section 6(2) or 7; and
- (b) the failure may result in damage to a customer's electrical installations or property,

the transmitter or distributor must, so far as is reasonably practicable, disconnect the supply of electricity to those installations or property, unless it is in the interests of the customer to maintain the supply.

Note: This note relates to the standards prescribed by law for the voltage level and the frequency of electricity supplied by the networks operated by Western Power Corporation at the commencement of this Code. Those matters are not covered by this Code because they are provided for by the *Electricity Act 1945* section 25(1)(d). Under that section —

- (a) the voltage must be maintained at +/- 6% of the voltage declared for the purposes of that section namely, 240v single-phase or 415v three-phase; and
- (b) the frequency must be maintained at +/- 2.5% of the frequency so declared namely, 50 cycles per second.

**Division 2 — Standards for the interruption of supply to individual customers**

**9. General standard of reliability**

A transmitter or distributor must, so far as is reasonably practicable, ensure that the supply of electricity to a customer is maintained and the occurrence and duration of interruptions is kept to a minimum.

**10. Duty to reduce effect of interruption**

- (1) A transmitter or distributor must, so far as is reasonably practicable, reduce the effect of any interruption on a customer.

- (2) Without limiting subsection (1), a transmitter or distributor must consider whether the transmitter or distributor should supply electricity by alternative means to a customer who will be affected by a proposed interruption if —
- (a) the interruption is expected to exceed the relevant period under section 11(2);
  - (b) the effect of the interruption on the customer's business is likely to be substantial; or
  - (c) the transmitter or distributor is aware that a person living in the customer's premises has special health needs and requires electricity for the operation of equipment that caters to those needs.

## **11. Planned interruptions**

- (1A) In this section —  
*customer* includes an eligible person as defined in section 16.
- (1) It is not a breach of section 9 for a transmitter or distributor to interrupt the supply of electricity to a customer for the purpose of maintaining or altering the transmitter's or distributor's network if —
- (a) so far as is reasonably practicable, the length of the interruption does not exceed the relevant period specified in subsection (2); and
  - (b) the transmitter or distributor has given notice of the proposed interruption to the customer —
    - (i) not less than 72 hours before the start of the interruption; or
    - (ii) if it is not reasonably practicable to comply with subparagraph (i), at the earliest practicable time before the start of the interruption.
- (2) The periods referred to in subsection (1)(a) are —
- (a) if the customer's premises are on or south of the 26<sup>th</sup> parallel of latitude —
    - (i) 6 hours; or

- (ii) 4 hours, if at the time when notice is given the forecast maximum temperature issued by the Bureau of Meteorology in Perth for the area in which the premises are situated is 30°C or more for any part of the period of the interruption;
  - or
  - (b) if the customer's premises are north of the 26<sup>th</sup> parallel of latitude, 4 hours.
- (3) It is sufficient for the purposes of subsection (1)(b) if the notice —
- (a) is sent by post to the customer at the premises concerned or delivered to the customer's letterbox at those premises;
  - (b) is broadcast twice on a television or radio station broadcasting to the area in which the premises are situated; or
  - (c) is published in a newspaper circulating in that area.

*[Section 11 amended in Gazette 27 Nov 2009 p. 4781.]*

## **12. Significant interruptions to small use customers**

- (1) In this section —
- permitted number of times*** means —
- (a) for small use customers in the Perth CBD or the urban areas, 9 times; and
  - (b) 16 times for small use customers in other areas;
- prescribed standard*** means the supply of electricity for 9 years in every 10 without the interruption of supply exceeding that specified in subsection (2)(a) or (b);
- year*** means the period of 12 months ending on 30 June.
- (2) This section applies at any time when the supply of electricity by a distributor to a small use customer —
- (a) has been interrupted for more than 12 hours continuously; or

- (b) has in the preceding year been interrupted more than the permitted number of times,  
and the distributor considers that the prescribed standard is unlikely to be met in respect of the customer.
- (3) The distributor must either —
  - (a) remedy the cause or causes of interruption so that the prescribed standard is met; or
  - (b) enter into an alternative arrangement to the small use customer’s satisfaction for the supply of electricity to the customer.

**Division 3 — Standards for the duration of interruption of supply in particular areas**

**13. Standards prescribed for particular areas**

- (1) In this section —  
*customer premises* means premises on which electrical installations are connected to a transmission or distribution system for the purpose of receiving supply.
- (2) A transmitter or distributor must, so far as is reasonably practicable, ensure that for customer premises in an area referred to in the first column of the Table to this subsection the average total length of interruptions of supply, as calculated under subsection (3), does not exceed the number of minutes specified in the second column opposite the reference to that area.

**Table**

Area	Standard for average total length of interruptions
the Perth CBD	30
the urban areas other than the Perth CBD	160
any other area of the State	290

- (3) For the purposes of subsection (2), the average total length of interruptions of supply is to be calculated as at 30 June in each year —
  - (a) by taking the average total length, in minutes, of interruptions of supply to customer premises in an area during each year of the period of 4 years ending on that day; and
  - (b) by then taking the average of the 4 annual figures determined under paragraph (a).
- (4) Each customer premises, or part of such premises, for which the supply of electricity is metered separately under the *Energy Operators (Powers) Act 1979* section 62(5) are separate premises for the purposes of this section.

**Division 4 — Variation of obligations under this Part**

**14. Alternative provision may be made by Minister on application**

- (1) A transmitter or distributor may apply to the Minister for —
  - (a) an exemption from compliance with a provision of this Part; and
  - (b) the replacement of that provision by another provision to be complied with by the transmitter or distributor in the supply of electricity.
- (2) An application under subsection (1) must be referred to the Authority for its advice.
- (3) If, having regard to the advice of the Authority, the Minister is satisfied that it is appropriate to do so, the Minister may by instrument —
  - (a) exempt the transmitter or distributor from compliance with the provision concerned; and
  - (b) attach to the exemption a condition that another provision, in place of the provision for which an

exemption is granted, is to be complied with by the transmitter or distributor in the supply of electricity.

- (4) An exemption may be expressed to apply —
  - (a) generally; or
  - (b) only in respect of a specified area, or a specified part of an area, to which the transmitter's or distributor's licence applies.
- (5) An instrument under subsection (3) may provide for circumstances in which, and conditions (additional to that mentioned in subsection (3)(b)) subject to which, an exemption is to apply.
- (6) An exemption is of no effect at any time when a condition to which it is subject is not being observed.
- (7) The Minister may at any time, after obtaining the advice of the Authority, by notice in writing to the transmitter or distributor, revoke or vary an instrument under subsection (3), including by imposing any further condition to be complied with by the transmitter or distributor.
- (8) A transmitter or distributor to which an instrument under subsection (3) applies must, on request by a customer of the transmitter or distributor who is or may be affected by the operation of the instrument, provide the customer, free of charge, with a copy of the instrument and of any notice given under subsection (7).

**15. Provisions may be excluded or modified by agreement**

- (1) A customer and a transmitter or a distributor may agree in writing that a provision of this Part is excluded or modified in relation to the supply of electricity by the transmitter or distributor to the customer.
- (2) An agreement under subsection (1) must set out the matters that the parties consider are the advantages and disadvantages to the customer of entering into the agreement.

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**Part 2**            Quality and reliability standards

**Division 4**        Variation of obligations under this Part

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- (3) This Part has effect in relation to the supply of electricity to a customer subject to any agreement entered into by the customer under this section.

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## **Part 3 — Payments for failure to meet certain standards**

*[Heading amended in Gazette 27 Nov 2009 p. 4781.]*

### **16. Terms used**

In this Part —

**corporation** means the Electricity Networks Corporation, the Regional Power Corporation, or a subsidiary of either of those corporations, but only so far as the corporation is operating a distribution system;

**eligible person** means —

- (a) a customer who is supplied with electricity from a distribution system operated by a corporation and who consumes not more than 50 MWh of electricity per year;  
or
- (b) a person who —
  - (i) at separately metered premises; or
  - (ii) at premises, other than separately metered premises, where the person principally resides or carries on a business,

is supplied with electricity from a distribution system operated by a corporation and who consumes not more than 50 MWh of electricity per year;

**emergency operating state** has the meaning given by section 3.5.1 of the Wholesale Electricity Market Rules published in the *Gazette* on 5 October 2004 at pages 4323 to 4725;

**separately metered premises** means premises, or part of premises, for which the supply of electricity is metered separately under the *Energy Operators (Powers) Act 1979* section 62(5).

*[Section 16 amended in Gazette 31 Mar 2006 p. 1346; 27 Nov 2009 p. 4782.]*

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**17. Interruptions to which this Part does not apply**

- (1) Sections 18 and 19 do not apply to an interruption that —
- (a) is to the supply of electricity on the South West interconnected system and —
    - (i) that occurs during, or as a consequence of, an emergency operating state; or
    - (ii) that is occasioned by the exercise or performance of a power or duty under a written law to disconnect the supply of electricity to any premises on account of fire or other hazard or to facilitate the rescue of any person or property;
  - (b) is caused by the eligible person or equipment under the eligible person's control; or
  - (c) the Minister determines should not attract a payment under this Part because it occurred in exceptional circumstances.
- (2) A determination under subsection (1)(c) is to be made by order published in the Gazette, and may be revoked or amended by the Minister in the same way.

*[Section 17 amended in Gazette 27 Nov 2009 p. 4783.]*

**18. Payment for failure to give required notice of planned interruption**

If —

- (a) a corporation fails to give an eligible person not less than 72 hours notice of a planned interruption as required by section 11(1)(b)(i); and
- (b) the person, within 60 days after the interruption, applies to the corporation for compensation under this section,

the corporation must, within 30 days after the application is made, pay the sum of \$20 in respect of the failure to the person or as provided by section 22.

*[Section 18 amended in Gazette 27 Nov 2009 p. 4783.]*

**19. Payment for supply interruptions exceeding 12 hours**

- (1) If —
- (a) the supply of electricity by a corporation to an eligible person is interrupted for more than 12 hours continuously, whether or not notice has been given to the person under section 11(1); and
  - (b) the person, within 60 days after the interruption ceases, applies to the corporation for compensation under this section,

the corporation must, within 30 days after the application is made, pay the sum of \$80 in respect of the interruption to the person or as provided by section 22.

- (2) For the purposes of subsection (1)(a) the period of 12 hours is to be calculated from the time when the corporation —
- (a) was advised by the person that the supply of electricity was interrupted; or
  - (b) should have become aware, on account of the information reasonably available to it, that the person's supply had been interrupted,

whichever is the earlier.

Note: A person who is dissatisfied with a failure or refusal of a corporation to pay a sum in accordance with this section or section 18 may seek to enforce payment by application to the electricity ombudsman under the Act Part 7.

*[Section 19 amended in Gazette 27 Nov 2009 p. 4783.]*

**20. Only one application for each premises**

- (1) For any particular interruption referred to in section 18(a) or 19(1)(a) not more than one application may be made to the corporation under that section in respect of any premises.
- (2) Each premises or part of premises —
- (a) that are separately metered premises; or

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- (b) where an eligible person principally resides or carries on a business,

are separate premises for the purposes of subsection (1).

*[Section 20 amended in Gazette 27 Nov 2009 p. 4782.]*

**21. Information to be provided**

- (1) A corporation must provide eligible persons who are customers with information as to —
  - (a) the rights conferred by sections 18 and 19;
  - (b) how applications under those sections may be made; and
  - (c) the manner in which applications will be dealt with by the corporation.
- (2) A corporation must provide the information described in subsection (1) to a customer by written notice sent to the customer at the address to which accounts are sent, whether accompanying an account or otherwise.
- (3) A notice under subsection (2) must be given to a customer by a corporation not less than once in each financial year of the corporation.

*[Section 21 amended in Gazette 27 Nov 2009 p. 4782-3.]*

**22. Alternative methods of payment**

A payment under section 18 or 19 may, instead of being made to the person concerned, be made by the corporation —

- (a) to the retail licensee who supplies electricity to the person if there is an arrangement in force under which the sum will be paid or credited to the person; or
- (b) as agreed between the corporation and the person.

*[Section 22 amended in Gazette 27 Nov 2009 p. 4783.]*

## **Part 4 — Duties incidental to the prescribed standards**

### **Division 1 — Monitoring, record keeping and investigation**

#### **23. Monitoring and record keeping**

- (1) A transmitter or distributor must take all such steps as are reasonably necessary to monitor the operation of its network to ensure compliance with —
  - (a) the provisions of Part 2 or an instrument made under section 14(3); and
  - (b) the reporting requirements under section 27.
- (2) A transmitter or distributor must keep such records of information as are required for the purposes of subsection (1) and retain the information for at least 5 years after the day on which a report containing the information is published under section 27.

#### **24. Quality investigations**

- (1) In this section —

***working day*** means a day other than a Saturday, a Sunday or a public holiday throughout the State or in the area where the relevant premises are situated.
- (2) A customer who considers that the supply of electricity to the customer's electrical installations by a transmitter or distributor does not, or did not at a particular time or on a particular occasion, comply with —
  - (a) section 6(2) or 7; or
  - (b) an instrument made under section 14(3),may in writing request the transmitter or distributor to investigate whether the supply of electricity complies with, or at a particular time or on a particular occasion complied with, that section or that instrument.

- (3) If a request is so made, the transmitter or distributor must within 20 working days complete the investigation, and must take such field measurements as may be required for that purpose.
- (4) The transmitter or distributor must report the results of the investigation to the customer concerned.
- (5) Subsection (3) does not apply if the transmitter or distributor believes on reasonable grounds that the request is frivolous or vexatious or is not made in good faith.

### **Division 2 — Complaints**

#### **25. Information to be given to small use customers**

- (1) In this section —  
*complaint* means a complaint that a provision of Part 2, or of an instrument made under section 14(3), has not been, or is not being, complied with.
- (2) A transmitter and a distributor must make available, at no cost, a copy of a document setting out information about its complaints handling processes to a small use customer —
  - (a) who makes a complaint to the transmitter or distributor;  
or
  - (b) asks to be given such information.
- (3) The document referred to in subsection (2) must inform a small use customer of any right that the customer has to refer to the electricity ombudsman under the Act Part 7 a complaint that is not resolved to the customer's satisfaction.

### **Division 3 — Performance reporting**

#### **26. Annual report on monitoring systems**

- (1) A transmitter and a distributor must, as required by subsection (2), arrange for an independent expert to audit, and report on, the operation of the systems that the transmitter or the

distributor has in place for monitoring its compliance with Part 2 or an instrument made under section 14(3).

- (2) An audit under subsection (1) is to be carried out in respect of the operation of such systems during each year ending on 30 June.

**27. Publication of information about performance**

- (1) A transmitter and a distributor must —
- (a) prepare a report setting out the information described in Schedule 1, so far as it relates to the operations of the transmitter or distributor, in respect of each year ending on 30 June; and
  - (b) publish that report and the report referred to in section 26 not later than the following 1 October.
- (2) A report is published for the purposes of subsection (1)(a) if —
- (a) copies of it are available to the public, without cost, at places where the transmitter or distributor transacts business with the public; and
  - (b) a copy of it is posted on an internet website maintained by the transmitter or distributor.
- (3) A copy of each report must be given to the Minister and the Authority not less than 7 days before it is published under subsection (1).

**28. Reports not needed if there were no small use customers**

A transmitter or distributor only has to —

- (a) arrange for an audit and report under section 26; and
- (b) prepare a report under section 27,

in respect of a year if, during the year, the transmitter or distributor had one or more small use customers.

*[Section 28 inserted in Gazette 19 Sep 2007 p. 4725-6.]*

## **Schedule 1 — Information to be published**

[s. 27(1)(a)]

1. In this Schedule —  
**complaint** means a complaint that a provision of —
  - (a) Part 2; or
  - (b) an instrument made under section 14(3),has not been, or is not being, complied with;  
**customer premises** means premises on which electrical installations are connected to a transmission or distribution system for the purpose of receiving supply;  
**isolated system** means a system for the transmission and distribution of electricity that is not connected to the North West interconnected system or the South West interconnected system;  
**North West interconnected system** means the interconnected transmission and distribution systems, generating works and associated works —
  - (a) located in the Pilbara region of the State; and
  - (b) into which electricity is supplied by one or more of the electricity generation plants at Dampier, Port Hedland and Cape Lambert,as expanded or altered from time to time.
2. For the purposes of items 7 and 11 each of the following is a discrete area —
  - (a) the Perth CBD;
  - (b) the urban areas other than the Perth CBD;
  - (c) all other areas of the State,but in preparing a report under section 27(1)(a) a transmitter or distributor is to set out the information mentioned in items 7 and 11, so far as it relates to the operations of the transmitter or distributor, for the whole of the discrete area described in paragraph (c) and also for each of the following areas separately —
  - (d) the area served by the North West interconnected system;
  - (e) each area of the State served by an isolated system.

3. For the purposes of item 14 each of the following is a discrete area —
  - (a) the Perth CBD;
  - (b) the urban areas other than the Perth CBD;
  - (c) all other areas of the State.
4. In respect of each failure by the transmitter or distributor to comply with a provision of this Code or an instrument under section 14(3) (as identified by monitoring records or under section 24 or following a complaint) —
  - (a) the total number of breaches of each provision; and
  - (b) the remedial action taken in each case.
5. The number of premises of small use customers the supply of electricity to which has been interrupted —
  - (a) for more than 12 hours continuously; or
  - (b) more than the permitted number of times, as that expression is defined in section 12(1),and in the case of interruptions referred to in paragraph (a), the number of interruptions and the length of each interruption.
6. The total number of complaints received.
7. The number of complaints received from customers in each of the discrete areas.
8. The total amount spent by the transmitter or distributor in addressing complaints, other than by way of payment under sections 18 and 19.
9. The number and total amount of payments made by the transmitter or distributor under each of sections 18 and 19.
10. The information published for items 4(a), 6, 7, 8 and 9 in respect of the year ending 30 June preceding the year to which the report relates.
11. For each discrete area —
  - (a) the average length of interruption of supply to customer premises expressed in minutes;
  - (b) the average number of interruptions of supply to customer premises;
  - (c) the average percentage of time that electricity has been supplied to customer premises; and

- (d) the average total length of all interruptions of supply to customer premises expressed in minutes.
12. The information published for each paragraph of item 11 in respect of each of the 3 years ending 30 June preceding the year to which the report relates.
  13. For each paragraph of item 11, the average of the 4 amounts under that paragraph in respect of the years comprising —
    - (a) the year to which the report relates; and
    - (b) the 3 years referred to in item 12.
  14. For customer premises in each discrete area, an estimate of the 25th, 50th, 75th, 90th, 95th, 98th and 100th percentile values of —
    - (a) the average length of interruption referred to in item 11(a);
    - (b) the number of interruptions; and
    - (c) the total length of interruptions.
  15. For each category of information in item 14(a), (b) and (c), a graph showing the distribution of customer premises across the range of that category.

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## Notes

- <sup>1</sup> This reprint is a compilation as at 23 July 2010 of the *Electricity Industry (Network Quality and Reliability of Supply) Code 2005* and includes the amendments made by the other written laws referred to in the following table. The table also contains information about any reprint.

### Compilation table

Citation	Gazettal	Commencement
<i>Electricity Industry (Network Quality and Reliability of Supply) Code 2005</i>	13 Dec 2005 p. 6051-69	1 Jan 2006 (see s. 2)
<i>Electricity Corporations (Consequential Amendments) Regulations 2006</i> r. 75	31 Mar 2006 p. 1299-357	1 Apr 2006 (see r. 2)
<i>Electricity Industry (Network Quality and Reliability of Supply) Amendment Code 2007</i>	19 Sep 2007 p. 4725-6	s. 1 and 2: 19 Sep 2007 (see s. 2(a)); Code other than s. 1 and 2: 20 Sep 2007 (see s. 2(b))
<i>Electricity Industry (Network Quality and Reliability of Supply) Amendment Code 2009</i>	27 Nov 2009 p. 4781-3	s. 1 and 2: 27 Nov 2009 (see s. 2(a)); Code other than s. 1 and 2: 28 Nov 2009 (see s. 2(b))

**Reprint 1: The Electricity Industry (Network Quality and Reliability of Supply) Code 2005 as at 23 Jul 2010** (includes amendments listed above)

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- <sup>2</sup> Repealed by the *Planning and Development (Consequential and Transitional Provisions) Act 2005* s. 4. The part of the State that was, as at 1 June 1988, described in the Third Schedule to the *Metropolitan Region Town Planning Scheme Act 1959* is also described in the *Planning and Development Act 2005* Sch. 3 as it was enacted on 12 December 2005.

Defined Terms

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**Defined Terms**

*[This is a list of terms defined and the provisions where they are defined.  
The list is not part of the law.]*

<b>Defined Term</b>	<b>Provision(s)</b>
Authority .....	3(1)
compatibility levels .....	4
complaint .....	25(1), Sch. 1 it. 1
corporation .....	16
customer .....	3(1), 11(1A)
customer premises .....	13(1), Sch. 1 it. 1
customer's electrical installations .....	3(1)
distributor .....	3(1)
eligible person .....	16
emergency operating state .....	16
interruption .....	3(1)
isolated system .....	Sch. 1 it. 1
network .....	3(1)
North West interconnected system .....	Sch. 1 it. 1
P <sub>lt</sub> .....	6(1)
P <sub>st</sub> .....	6(1)
permitted number of times .....	12(1)
Perth CBD .....	3(1)
planned interruption .....	3(1)
prescribed standard .....	12(1)
separately metered premises .....	16
small use customer .....	3(1)
transmitter .....	3(1)
unplanned interruption .....	3(1)
urban areas .....	3(1)
working day .....	24(1)
year .....	12(1)