Electricity Corporation (Charges) Amendment By-laws 2000

Made by the Electricity Corporation with the approval of the Administrator in Executive Council.

Part 1 — Preliminary

1. Citation

These by-laws may be cited as the *Electricity Corporation (Charges) Amendment By-laws 2000*. 
2. Commencement

These by-laws come into operation on 1 July 2000.

**Part 2 — Amendment of the Electricity Corporation (Charges) By-laws 1996**

3. The by-laws amended

The amendments in this Part are to the *Electricity Corporation (Charges) By-laws 1996*.

[* Published in Gazette 25 June 1996, pp. 2875-98.
For amendments to 30 May 2000 see 1999 Index to Legislation of Western Australia, Table 4, p. 69.]

4. By-law 3 amended

By-law 3 is amended as follows:

(a) by deleting the definition of “automotive distillate import parity indicator”;

(b) after the definition of “residential tariff” by inserting —

“Singapore Gas Oil Price” means the Singapore Gas Oil 0.5% as midpoint of the Product Price Assessments for Singapore/Japan Cargoes —

(a) as amended from time to time and published by Platt’s in the Oilgram Price Report; and

(b) as expressed in Australian dollars per litre and including the rate of duty imposed by item 11(C)(2)(a) of the Schedule to the Excise Tariff Act 1921 of the Commonwealth;

(c) in the definition of “South West interconnected system”, by deleting “Bunbury” and inserting instead —

“Collie”.

5. By-law 9 amended

By-law 9(5) is amended in paragraph (a) of the definition of “eligible person” by deleting subparagraph (ii) and “or” after it and inserting instead —

“(ii) Commonwealth seniors health card; or ”.
6. Schedules 1 to 5 replaced

Schedules 1, 2, 3, 4 and 5 are repealed and the following Schedules are inserted instead —

Schedule 1 — Charges for electricity supplied from South West interconnected system

[by-laws 3, 4(1) and 10(1)]

TARIFF L1

General Supply

Low/Medium Voltage Tariff

This tariff is available for low/medium voltage supply.

A fixed charge at the rate of 26.57 cents per day.

Plus all metered consumption at the rate of —

17.47 cents per unit for the first 1 650 units per day.

15.76 cents per unit per day for all units exceeding 1 650 units.

TARIFF M1

General Supply

High Voltage Tariff

This tariff is available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve.

A fixed charge at the rate of 26.57 cents per day.

Plus all metered consumption at the rate of —

16.88 cents per unit for the first 1 650 units per day.

15.16 cents per unit per day for all units exceeding 1 650 units.

TARIFF R1

Time of use Tariff

This tariff consists of a fixed charge and energy charges dependent on the time of day and day of the week. It is subject to the conditions that the consumer agrees to take the tariff for a minimum of 12 months and pays the Tariff R1 “time-of-use meter” installation fee set out in Schedule 5.

Tariff

Fixed charge of $1.09 per day.

Energy charge —

(a) on peak energy charge —

19.13 cents per unit;

(b) off peak energy charge —

5.90 cents per unit.
TARIFF S1

Low/Medium Voltage Time Based Demand and Energy Tariff

This tariff is available for low/medium voltage supply.

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day and day of the week and is subject to the undermentioned conditions.

**Tariff**

Minimum charge at the rate of $229.53 per day.

Demand charge 58.31 cents per day multiplied by —
(a) the on peak half-hourly maximum demand; or
(b) 30% of the off peak half-hourly maximum demand,
whichever is the greater.

Energy charge —
(a) on peak energy charge 8.36 cents per unit;
(b) off peak energy charge 5.29 cents per unit.

**Conditions for Tariff S1**

Minimum period of contract

Consumer to agree to take the tariff for a minimum period of 12 months.

**Power factor**

Power factor is to be 0.8 or better during the on peak period.

The Electricity Corporation reserves the right to levy a charge of 41.06 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

TARIFF T1

High Voltage Time Based Demand and Energy Tariff

This tariff is available to consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve.

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day and day of the week and is subject to the undermentioned conditions.

**Tariff**

Minimum charge at the rate of $295.11 per day.

Demand charge 52.00 cents per day multiplied by —
(a) the on peak half-hourly maximum demand; or
(b) 30% of the off peak half-hourly maximum demand,
whichever is the greater.
Energy charge —

(a) on peak energy charge 7.61 cents per unit;
(b) off peak energy charge 5.07 cents per unit.

**Conditions for Tariff T1**

Minimum period of contract

Consumer to agree to take the tariff for a minimum period of 12 months.

Ownership of high voltage equipment

This tariff applies to consumers who own all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.

Power factor

Power factor is to be 0.8 or better during the on peak period.

The Electricity Corporation reserves the right to levy a charge of 41.06 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

**STANDBY CHARGES**

Applicable to consumers with their own generation and supplied on Tariffs L1, R1, S1, M1 or T1.

(Payable in addition to charges under those tariffs and subject to conditions below.)

(a) In the case of Tariff L1 or R1.

Standby charge — 5.72 cents per day per kW.

Based on the difference between —

- total half-hourly maximum demand and normal half-hourly maximum demand.

(b) In the case of Tariff S1.

Standby charge — 5.72 cents per day per kW.

Based on the difference between —

- total half-hourly maximum demand and normal half-hourly maximum demand;
- registered half-hourly maximum demand, whichever is less.

(c) In the case of Tariff M1.

Standby charge — 5.10 cents per day per kW.

Based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.

(d) In the case of Tariff T1.

Standby charge — 5.10 cents per day per kW.

Based on the difference between —

- total half-hourly maximum demand and normal half-hourly maximum demand; or
(ii) total half-hourly maximum demand and registered half-hourly maximum demand, whichever is less.

Conditions for provision of standby service

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of 12 months. Thereafter the consumer will be required to give 6 months notice in writing to the Electricity Corporation of intention to terminate the agreement.

The “normal half-hourly maximum demand” will be assessed by the Electricity Corporation and will be based on loading normally supplied from the Electricity Corporation’s supply.

Notwithstanding the Electricity Corporation’s assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —

\[
\text{kWh registered for the accounting period} \times 24 \times (\text{number of days in the accounting period}) \times 0.4
\]

The “total half-hourly maximum demand” will be assessed by the Electricity Corporation as the consumer’s expected half-hourly minimum demand on the Electricity Corporation’s system without the consumer’s generation equipment in operation.

The difference between total half-hourly maximum demand and normal half-hourly maximum demand will not exceed —

(a) the capacity of the consumer’s generation equipment; or

(b) the expected maximum loading of such generation equipment, as assessed by the Electricity Corporation.

TARIFF A1

Residential tariff

This tariff is available for residential use only.

A fixed charge at the rate of —

25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

(a) 25.57 cents per day for the first dwelling; and

(b) 19.86 cents per day for each additional dwelling.
TARIFF B1

Residential Water Heating Tariff

This tariff is available for residential water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the Electricity Corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.

A fixed charge at the rate of —

12.84 cents per day.

Plus all metered consumption at the rate of —

7.10 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

12.84 cents per day for each dwelling supplied.

TARIFF C1

Special Community Service Tariff

This tariff is available for small voluntary and charitable organisations, subject to the undermentioned conditions.

Tariff

Fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit for the first 20 units per day.

17.47 cents for the next 1 630 units per day.

15.76 cents per unit per day for all units exceeding 1 650 units.

Conditions for Tariff C1

For the purposes of this tariff the consumer must comply with the following conditions.

(1) The consumer must —

(a) be a direct customer of the Electricity Corporation;

(b) be a voluntary, non-profit making organisation;

(c) be classified as being tax exempt under section 23 of the *Income Tax Assessment Act 1936* of the Commonwealth;

(d) provide a public service, which is available to any member of the public without discrimination;

(e) not be a Commonwealth, State or local government department, instrumentality or agency; and

(f) not receive the major part of its funding from any organisation mentioned in paragraph (e).

(2) A consumer seeking supply under this tariff must make an application to the Electricity Corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in item (1).
TARIFF D1

*Special Tariff for Certain Premises*

This tariff is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which tariff A1 is not available.

A fixed charge at the rate of —

25.57 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

19.86 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

13.94 cents per unit.

For the purposes of this tariff the number of equivalent domestic residences to be in particular premises is ascertained by dividing the facility’s total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

TARIFF K1

*General Supply with Residential Tariff*

This tariff is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.

A fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit for the first 20 units per day.

17.47 cents per unit for the next 1,630 units per day.

15.76 cents per unit per day for all units exceeding 1,650 units.

TARIFF W1

*Traffic Light Installations*

A charge of $1.61 per day per kilowatt of the total installed wattage.

**Schedule 2 — Charges for electricity supplied from Pilbara power system and regional power systems**

[by-laws 3, 4(1) and 10(1)]

Division 1 — Pilbara Power System
TARIFF L2

General Supply

Low/Medium Voltage Tariff

This tariff is available for low/medium voltage supply.

A fixed charge at the rate of 26.57 cents per day.

Plus all metered consumption at the rate of —

17.47 cents per unit for the first 1,650 units per day.

15.76 cents per unit per day for all units exceeding 1,650 units.

TARIFF M2

General Supply

High Voltage Tariff

This tariff is available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve.

A fixed charge at the rate of 26.57 cents per day.

Plus all metered consumption at the rate of —

16.88 cents per unit for the first 1,650 units per day.

15.16 cents per unit per day for all units exceeding 1,650 units.

TARIFF R2

Time of use Tariff

This tariff consists of a minimum daily charge, a fixed charge and energy charges dependent on the time of day and day of the week. It is subject to the condition that the consumer agrees to take the tariff for a minimum of 12 months.

Tariff

Fixed charge of $1.57 per day.

Energy charge —

(a) on peak energy charge —

20.77 cents per unit;

(b) off peak energy charge —

6.56 cents per unit.

Minimum charge of $69.95 per day.

TARIFF P2

Cost of Supply Tariff

State, Commonwealth and Foreign Government instrumentalities supplied from the Pilbara power system only.

Tariff

Fixed charge at the rate of 31.31 cents per day.

Plus all metered consumption at the rate of 20.77 cents per unit.
TARIFF A2

Residential Tariff

This tariff is available for residential use only.

A fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

(a) 25.57 cents per day for the first dwelling; and
(b) 19.86 cents per day for each additional dwelling.

TARIFF C2

Special Community Service Tariff

This tariff is available for small voluntary and charitable organisations, subject to the undermentioned conditions.

Tariff

Fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit for the first 20 units per day.

17.47 cents for the next 1,630 units per day.

15.76 cents per unit per day for all units exceeding 1,650 units.

Conditions for Tariff C2

For the purposes of this tariff the consumer must comply with the following conditions.

(1) The consumer must —

(a) be a direct customer of the Electricity Corporation;
(b) be a voluntary, non-profit making organisation;
(c) be classified as being tax exempt under section 23 of the Income Tax Assessment Act 1936 of the Commonwealth;
(d) provide a public service, which is available to any member of the public without discrimination;
(e) not be a Commonwealth, State or local government department, instrumentality or agency; and
(f) not receive the major part of its funding from any organisation mentioned in paragraph (e).

(2) A consumer seeking supply under this tariff must make an application to the Electricity Corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in item (1).
TARIFF D2

Special Tariff for Certain Premises

This tariff is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.

A fixed charge at the rate of —

25.57 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

19.86 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

13.94 cents per unit.

For the purpose of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

TARIFF K2

General Supply with Residential Tariff

This tariff is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.

A fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit for the first 20 units per day.
17.47 cents per unit for the next 1 630 units per day.
15.76 cents per unit per day for all units exceeding 1 650 units.

TARIFF W2

Traffic Light Installations

A charge of $2.62 per day per kilowatt of the total installed wattage.

Division 2 — Regional Power Systems
TARIFF L2

General Supply

Low/Medium Voltage Tariff

This tariff is available for low/medium voltage supply, except where the consumer uses more than 822 units per day and supply is undertaken under the provisions of a contract.

A fixed charge at the rate of 26.57 cents per day.

Plus all metered consumption at the rate of —

17.47 cents per unit for the first 822 units per day.

21.86 cents per unit per day for all units in excess of 822 units per day*.

*Where a calculation of consumption at the end of the financial year reveals that a particular consumer exceeded 822 units on a day or days but, when averaged over that year, the amount payable would be less than the amount already paid (due to fluctuating electricity usage), the Electricity Corporation must refund any extra amount paid by the consumer during that financial year.

TARIFF M2

General Supply

High Voltage Tariff

This tariff is available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Electricity Corporation may approve, except where the consumer uses more than 822 units per day and supply is undertaken under the provisions of a contract.

A fixed charge at the rate of 26.57 cents per day.

Plus all metered consumption at the rate of —

16.88 cents per unit for the first 822 units per day.

21.86 cents per unit per day for all units in excess of 822 units per day*.

*Where a calculation of consumption at the end of the financial year reveals that a particular consumer exceeded 822 units on a day or days but, when averaged over that year, the amount payable would be less than the amount already paid (due to fluctuating electricity usage), the Electricity Corporation must refund any extra amount paid by the consumer during that financial year.

TARIFF N2

Cost of Supply Tariff

State, Commonwealth and Foreign Government instrumentalities supplied from a regional power system only.

A fixed charge at the rate of 31.31 cents per day.
Plus all metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and by-law 10(2) —

\[ R = \left[ 18.7797 + \frac{8.5552 \times P}{39.18} \right] \times 1.1 \]

Where

\( R \) is the rate to be calculated; and

\( P \) is the Singapore Gas Oil Price.

**TARIFF A2**

*Residential Tariff*

This tariff is available for residential use only.

A fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit.

For multiple dwellings supplied through one metered supply point the fixed charge is at the rate of —

(a) 25.57 cents per day for the first dwelling; and

(b) 19.86 cents per day for each additional dwelling.

**TARIFF C2**

*Special Community Service Tariff*

This tariff is available for small voluntary and charitable organisations, subject to the following conditions.

**Tariff**

A fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit for the first 20 units per day.

17.47 cents for the next 1,630 units per day.

15.76 cents per unit per day for all units exceeding 1,650 units.

**Conditions for Tariff C2**

For the purposes of this tariff the consumer must comply with the following conditions.

(1) The consumer must —

(a) be a direct customer of the Electricity Corporation;

(b) be a voluntary, non-profit making organisation;

(c) be classified as being tax exempt under section 23 of the *Income Tax Assessment Act 1936* of the Commonwealth;

(d) provide a public service, which is available to any member of the public without discrimination;
(e) not be a Commonwealth, State or local government department, instrumentality or agency; and

(f) not receive the major part of its funding from any organisation mentioned in paragraph (e).

(2) A consumer seeking supply under this tariff must make an application to the Electricity Corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in item (1).

**TARIFF D2**

*Special Tariff for Certain Premises*

This tariff is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.

A fixed charge at the rate of —

25.57 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

19.86 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

13.94 cents per unit.

For the purpose of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility’s total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

**TARIFF K2**

*General Supply with Residential Tariff*

This tariff is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes, except where the consumer uses more than 822 units per day and supply is undertaken under the provisions of a contract.

A fixed charge at the rate of 25.57 cents per day.

Plus all metered consumption at the rate of —

13.94 cents per unit for the first 20 units per day.

17.47 cents per unit for each unit in excess of 20 units, but less than 822 units per day.

21.86 cents per unit per day for all units in excess of 822 units per day*. 

*Note: The symbol * indicates that the statement is a footnote or additional information that is not part of the main text."
Where a calculation of consumption at the end of the financial year reveals that a particular consumer exceeded 822 units on a day or days but, when averaged over that year, the amount payable would be less than the amount already paid (due to fluctuating electricity usage), the Electricity Corporation must refund any extra amount paid by the consumer during that financial year.

TARIFF W2

Traffic Light Installations

A charge of $2.62 per day per kilowatt of the total installed wattage.

Schedule 3 — Street lighting

[by-law 4(1)]

<table>
<thead>
<tr>
<th>Wattage Groups — Fitting Types — Switching Hours</th>
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<table>
<thead>
<tr>
<th>Item</th>
<th>Wattage</th>
<th>Type</th>
<th>Fitting and Pole Type</th>
<th>Midnight Switch-off (Obsolescent) Cents per day</th>
<th>1.15 a.m. Switch-off Cents per day</th>
<th>Dawn Switch-off Cents per day</th>
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<td>Crosswalk</td>
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Street lighting for existing services only

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<th>Item</th>
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<th>Midnight Switch-off (Obsolescent) Cents per day</th>
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## Lamp Details

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<td>17.09</td>
<td>17.47</td>
<td>18.79</td>
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<td>25.71</td>
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<td>41.60</td>
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</tr>
<tr>
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<td>Open Fitting, Any Pole</td>
<td>20.14</td>
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<td>Fluorescent</td>
<td>—</td>
<td>28.16</td>
<td>28.56</td>
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</table>

## Schedule 4 — Meter rental

[by-law 6(1)]

The rental payable in respect of a subsidiary meter is 15.97 cents per day.

*Note: Subsidiary meters are available on application for purposes approved by the Electricity Corporation.*

## Schedule 5 — Fees

[by-laws 7 and 9(4)]

### Description of fee | Amount
---|---
1. Non-refundable account establishment fee payable on the establishment or transfer of an account | $23.50
2. Three phase residential installation —
   (a) new installation or replacement of single phase meter | $240.40
   (b) installation of subsidiary three phase meter (each installation) | $148.50
3. Non-refundable re-connection fee where supply has been terminated for non-payment of charges or for any other lawful reason | $23.50
4. Connection to standard public telephone facility where supply not independently metered (per day) | 30.68 cents
5. Temporary supply connection —
   (a) single phase (overhead) | $294.50
   (b) single phase (underground) | $172.40
   (c) three phase (overhead) | $390.90
   (d) three phase (underground) | $183.10


### Description of fee

<table>
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<tr>
<th>Description</th>
<th>Amount</th>
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<tbody>
<tr>
<td>6. Meter testing —</td>
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<tr>
<td>(a) on site testing (single phase)</td>
<td>$70.60</td>
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<tr>
<td>(b) on site testing (three phase)</td>
<td>$83.50</td>
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<tr>
<td>(c) laboratory testing (single phase)</td>
<td>$91.00</td>
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<td>(d) laboratory testing (three phase)</td>
<td>$132.80</td>
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<td>(e) on site testing (reduced fee) (single phase)</td>
<td>$64.70</td>
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<td>(f) on site testing (reduced fee) (three phase)</td>
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<td>(g) laboratory testing (reduced fee) (single phase)</td>
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<tr>
<td>(h) laboratory testing (reduced fee) (three phase)</td>
<td>$105.90</td>
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<tr>
<td>7. Disconnection of overhead service leads</td>
<td>$112.40</td>
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<tr>
<td>8. Meter reading where reading requested by consumer</td>
<td>$19.20</td>
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<tr>
<td>9. Supply of electricity to standard railway crossing lights (per day)</td>
<td>39.22 cents</td>
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<tr>
<td>10. Overdue account notices</td>
<td>$2.60</td>
</tr>
<tr>
<td>11. Tariff R1 “time-of-use meter” installation fee</td>
<td>$794.00</td>
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</tbody>
</table>

### Part 3 — Amendment of the Electricity Corporation (Charges) Amendment By-laws (No. 2) 1998

7. **By-law 6 amended**

By-law 6(2) of the Electricity Corporation (Charges) Amendment By-laws (No. 2) 1998* is amended by deleting “$1.44” and inserting instead —

“$1.57”.

[* Published in Gazette 31 December 1998, pp. 7407-12.*]

The Common Seal of the Electricity Corporation was affixed to these by-laws in the presence of —

D. R. EISZELE, Director.
M. HANDS, Executive Officer.

Approved by the Administrator,

M. C. WAUCHOPE, Clerk of the Executive Council.