

EN304

Energy Operators (Powers) Act 1979

**Energy Operators (Electricity Generation and
Retail Corporation) (Charges) Amendment
By-laws (No. 2) 2018**

Made by the Electricity Generation and Retail Corporation with the approval of the Governor in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws (No. 2) 2018*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (a) the rest of the by-laws — on 1 July 2018.

3. By-laws amended

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

4. Schedules 1 and 2 replaced

Delete Schedules 1 and 2 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

1. Tariff L1 (general supply — low/medium voltage tariff)

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
 - (a) a fixed charge at the rate of \$1.7154 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 26.6946 cents per unit for the first 1 650 units per day; and
 - (ii) 30.0972 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

2. Tariff L3 (general supply — low/medium voltage tariff)

- (1) Tariff L3 is available for low/medium voltage supply.
- (2) Tariff L3 comprises —
 - (a) a fixed charge at the rate of 55.7410 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 36.6265 cents per unit for the first 1 650 units per day; and
 - (ii) 33.0594 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

3. Tariff R1 (time-of-use tariff)

- (1) Tariff R1 comprises —
 - (a) a fixed charge at the rate of \$3.3090 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 35.8882 cents per unit; and
 - (ii) an off peak energy charge at the rate of 10.7665 cents per unit.

- (2) Tariff R1 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 9;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

4. Tariff R3 (time-of-use tariff)

- (1) Tariff R3 comprises —
 - (a) a fixed charge at the rate of \$2.8126 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 49.2442 cents per unit; and
 - (ii) an off peak energy charge at the rate of 15.1600 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 9;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

5. Standby charges

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, R1 or R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (4) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —
$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$
- (5) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.

- (6) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
 - (a) the capacity of the consumer's generation equipment; or
 - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (7) The provision of a standby service is subject to the following conditions —
 - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
 - (b) the standby service agreement must be for a minimum period of 12 months;
 - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

6. Tariff A1 (residential tariff)

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
 - (a) a fixed charge at the rate of \$1.0155 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
 - (i) \$1.0155 per day for the first dwelling; and
 - (ii) 40.3762 cents per day for each additional dwelling;
 - and
 - (b) a charge for metered consumption at the rate of 28.3272 cents per unit.

7. Tariff B1 (residential water heating tariff)

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 pm and 6.00 am for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
 - (a) a fixed charge at the rate of 21.0903 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of 21.0903 cents per day for each dwelling; and
 - (b) a charge for metered consumption at the rate of 11.6511 cents per unit.

8. Tariff C1 (special community service tariff)

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
 - (a) a fixed charge at the rate of 94.9058 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 22.1733 cents per unit for the first 20 units per day; and
 - (ii) 23.6574 cents per unit for the next 1 630 units per day; and
 - (iii) 22.5658 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
 - (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
 - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

9. Tariff D1 (special tariff for certain premises)

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
 - (a) a fixed charge at the rate of 94.9058 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 35.1848 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and

- (c) a charge for metered consumption at the rate of 24.1118 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

10. **Tariff K1 (general supply with residential tariff)**

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
- (a) a fixed charge at the rate of \$1.7154 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 28.3272 cents per unit for the first 20 units per day; and
 - (ii) 26.6946 cents per unit for the next 1 630 units per day; and
 - (iii) 30.0972 cents per unit for all units exceeding 1 650 units per day.

Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	32.7338	33.4901	36.2736
Z.02	80	Mercury Vapour	39.8997	40.9299	45.3137
Z.03	125	Mercury Vapour	49.1011	50.8492	57.2876
Z.04	140	Low Pressure Sodium	50.3634	52.0077	58.6175
Z.07	250	Mercury Vapour	63.1971	66.6382	79.5699
Z.10	400	Mercury Vapour	77.4388	80.5998	112.7212
Z.13	150	High Pressure Sodium	48.8872	50.8489	60.3506
Z.15	250	High Pressure Sodium	66.2096	70.0344	84.7089
Z.18	per kW	Auxiliary Lighting in Public Places	Not applicable	Not applicable	260.3999

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	75.6409	78.7803	91.9121
Z.06	400	Mercury Vapour	99.8261	104.7087	125.3405
Z.08	250	Mercury Vapour 50% E.C. cost	69.6119	72.7295	85.8833
Z.09	250	Mercury Vapour 100% E.C. cost	75.6409	78.7803	91.9121
Z.11	400	Mercury Vapour 50% E.C. cost	93.7972	98.6909	119.3336
Z.12	400	Mercury Vapour 100% E.C. cost	99.8261	104.7087	125.3405
Z.14	150	High Pressure Sodium	65.9286	67.6938	77.2873
Z.16	250	High Pressure Sodium 50% E.C. cost	75.6643	79.2202	94.0621
Z.17	250	High Pressure Sodium 100% E.C. cost	84.6637	88.2525	103.1054
Z.51	60	Incandescent	33.7893	34.5128	37.1270
Z.52	100	Incandescent	33.8972	34.9331	38.8330
Z.53	200	Incandescent	39.7908	40.6786	44.7566
Z.54	300	Incandescent	49.2123	50.8072	56.5620
Z.55	500	Incandescent	79.1375	82.2287	93.8371
Z.56	40	Fluorescent	32.5011	33.2026	35.7780
Z.57	80	Fluorescent	39.7906	40.6786	44.7566
Z.58	160	Fluorescent	55.6580	56.4305	65.4738

Division 2 — Miscellaneous

1. Traffic light installation

Supply of electricity to traffic light installations comprises a charge of \$7.2270 per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 62.8063 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 80.2623 cents per day.

5. Schedule 4 replaced

Delete Schedule 4 and insert:

Schedule 4 — Fees

[bl. 7]

Description of fee	Amount
1. Non-refundable account establishment fee payable on the establishment or transfer of an account	\$33.80
2. Three phase residential installation —	
(a) new installation of three phase meter or replacement of single phase meter with three phase meter	\$235.04
(b) installation of subsidiary three phase meter (each installation)	\$148.50
3. Non-refundable reconnection fee where supply has been terminated for non-payment of charges or for any other lawful reason	\$31.10
4. Temporary supply connection —	
(a) single phase (overhead)	\$300.00
(b) three phase (overhead)	\$600.00
5. Meter testing —	
(a) standard meter testing fee	\$336.15
(b) reduced meter testing fee	\$144.00
6. Disconnection of overhead service leads following unauthorised reconnection	\$194.00
7. Meter reading where reading requested by consumer	\$17.30
8. Overdue account notices	\$5.25
9. Tariff R1 or R3 “time-of-use meter” installation fee ...	\$809.60
10. A transaction fee where a consumer makes a payment to the corporation by means of a credit card or debit card	The permitted surcharge for the payment

Description of fee	Amount
11. Paper bill fee	\$1.27
12. Over-the-counter payment fee	\$2.10

The Common Seal of the)
 Electricity Generation and Retail) [LS]
 Corporation was affixed to these)
 by-laws in the presence of —)

ROBERT JAMES COLE, Director.

WILLIAM JOHN BARGMANN, Executive Officer.

N. HAGLEY, Clerk of the Executive Council.