
ENERGY

EN301

Energy Operators (Powers) Act 1979

Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2020

SL 2020/79

Made by the Electricity Generation and Retail Corporation with the approval of the Governor in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2020*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2020.

3. By-laws amended

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

4. Schedules 1 and 2 replaced

Delete Schedules 1 and 2 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

1. Tariff L1 (general supply — low/medium voltage tariff)

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
 - (a) a fixed charge at the rate of \$1.8447 per day; and

- (b) a charge for metered consumption at the rate of —
 - (i) 28.7065 cents per unit for the first 1 650 units per day; and
 - (ii) 32.3656 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 2. Tariff L3 (general supply — low/medium voltage tariff)**
 - (1) Tariff L3 is available for low/medium voltage supply.
 - (2) Tariff L3 comprises —
 - (a) a fixed charge at the rate of \$1.9747 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 40.1101 cents per unit for the first 1 650 units per day; and
 - (ii) 34.0347 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.
- 3. Tariff R1 (time-of-use tariff)**
 - (1) Tariff R1 comprises —
 - (a) a fixed charge at the rate of \$3.4494 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 37.4114 cents per unit; and
 - (ii) an off peak energy charge at the rate of 11.2234 cents per unit.
 - (2) Tariff R1 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 10;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 4. Tariff R3 (time-of-use tariff)**
 - (1) Tariff R3 comprises —
 - (a) a fixed charge at the rate of \$3.7424 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 54.5881 cents per unit; and

- (ii) an off peak energy charge at the rate of 16.3983 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
- (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 10;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

5. Standby charges

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, R1 or R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (4) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —
- $$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period})} \times 0.4$$
- (5) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.
- (6) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
- (a) the capacity of the consumer's generation equipment; or
 - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (7) The provision of a standby service is subject to the following conditions —
- (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
 - (b) the standby service agreement must be for a minimum period of 12 months;
 - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

6. Tariff A1 (residential tariff)

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
 - (a) a fixed charge at the rate of \$1.0333 per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of —
 - (i) \$1.0333 per day for the first dwelling; and
 - (ii) 41.0828 cents per day for each additional dwelling;
 - and
 - (b) a charge for metered consumption at the rate of 28.8229 cents per unit.

7. Tariff B1 (residential water heating tariff)

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 pm and 6.00 am for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
 - (a) a fixed charge at the rate of 21.7705 cents per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of 21.7705 cents per day for each dwelling; and
 - (b) a charge for metered consumption at the rate of 12.0269 cents per unit.

8. Tariff C1 (special community service tariff)

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
 - (a) a fixed charge at the rate of 99.7104 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 23.2958 cents per unit for the first 20 units per day; and
 - (ii) 24.8550 cents per unit for the next 1 630 units per day; and
 - (iii) 23.7081 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
 - (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;

- (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

9. Tariff D1 (special tariff for certain premises)

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
- (a) a fixed charge at the rate of 98.3532 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than 1 equivalent domestic residence in the premises, a charge of 36.4628 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
 - (c) a charge for metered consumption at the rate of 24.9876 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

10. Tariff K1 (general supply with residential tariff)

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
- (a) a fixed charge at the rate of \$1.8234 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 30.1107 cents per unit for the first 20 units per day; and
 - (ii) 28.3753 cents per unit for the next 1 630 units per day; and
 - (iii) 31.9921 cents per unit for all units exceeding 1 650 units per day.

Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 am Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury vapour	30.6207	31.6462	35.5432
Z.02	80	Mercury vapour	39.5562	41.1971	47.4323
Z.03	125	Mercury vapour	48.5943	51.1580	60.9005
Z.07	250	Mercury vapour	69.6622	74.7899	94.2748
Z.10	400	Mercury vapour	80.7647	84.0614	124.1038
Z.13	150	High pressure sodium	53.3514	56.4280	68.1189
Z.15	250	High pressure sodium	62.0643	67.1919	86.6768
Z.18	per kW	Auxiliary lighting in public places	Not applicable	Not applicable	271.5837
<i>Street lighting for existing services only</i>					
Z.52	100	Incandescent	34.9771	36.4334	40.5008
Z.56	40	Fluorescent	29.7494	30.5698	33.6874

Division 2 — Miscellaneous

1. Traffic light installation

Supply of electricity to traffic light installations comprises a charge of \$7.6365 per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 66.2364 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 84.6457 cents per day.

5. Schedule 4 replaced

Delete Schedule 4 and insert:

Schedule 4 — Fees

[bl. 7]

Description of fee	Amount
1. Non-refundable account establishment fee payable on the establishment or transfer of an account	\$42.75

Description of fee	Amount
2. Three phase residential installation —	
(a) new installation of three phase meter or replacement of single phase meter with three phase meter	\$235.04
(b) installation of subsidiary three phase meter (each installation)	\$148.50
3. Non-refundable reconnection fee where supply has been terminated for non-payment of charges or for any other lawful reason —	
(a) for urgent reconnection at request of customer (other than life support customer) where the service is performed within a period less than the standard re-energisation timeframe set out in the MSLA.....	\$213.76
(b) otherwise	\$31.10
4. Temporary supply connection —	
(a) single phase (overhead)	\$300.00
(b) three phase (overhead)	\$600.00
5. Meter testing —	
(a) standard meter testing fee	\$336.15
(b) reduced meter testing fee	\$144.00
6. Disconnection of overhead service leads following unauthorised reconnection	\$194.00
7. Meter reading where reading requested by consumer	\$33.00
8. Remote meter reading	\$17.60
9. Overdue account notices	\$6.15
10. Tariff R1 or R3 “time-of-use meter” installation fee ...	\$786.40
11. A transaction fee where a consumer makes a payment to the corporation by means of a credit card or debit card	The permitted surcharge for the payment
12. Paper bill fee	\$1.20
13. Over-the-counter payment fee	\$2.10

The Common Seal of the)
Electricity Generation and Retail)
Corporation was affixed to these)
by-laws in the presence of —)

[LS]

ROBERT COLE, Director.
MELANIE BROWN, Executive Officer.