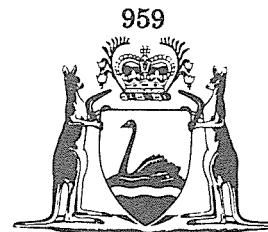


WESTERN
AUSTRALIAN
GOVERNMENT
Gazette



PERTH, TUESDAY, 25 FEBRUARY 1992 No. 27

PUBLISHED BY AUTHORITY G. L. DUFFIELD, GOVERNMENT PRINTER AT 3.30 PM

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Special *Government Gazettes* and Extraordinary *Government Gazettes* are published periodically, only the special gazettes are included in the subscription price.

The following guidelines should be followed to ensure publication in the *Government Gazette*.

- Material submitted to the Executive Council and which requires gazettal will require a copy of the signed Executive Council Minute Paper and in some cases the Parliamentary Counsel's Certificate.
- Copy should be received by the Manager, Law Publisher no later than 3.00 p.m. on Wednesday (Friday edition) or 3.00 p.m. on Friday (Tuesday edition).
- Lengthy or complicated notices should be forwarded several days before advertised closing date for copy. This is to ensure inclusion in current edition. Failure to observe this request could result in the notice being held over until the following edition.
- Proofs will be supplied only when requested.
- No additions or amendments to material for publication will be accepted by telephone.

Send copy to:

The Manager,
Law Publisher
State Print
Station Street, Wembley, 6014
Telephone: 383 8851 Fax: 383 8888

Advertisers should note:

- All Notices should be written in 'plain English'.
- Signatures (in particular) and proper names must be legible.
- All copy should be typed and double spaced.
- If it is necessary through isolation or urgency to communicate by facsimile, confirmation is not required by post. If original copy is forwarded later and published, the cost will be borne by the advertiser.
- Documents not clearly prepared and in the required format for gazettal, will be returned to the sender unpublished.
- Late copy received at Law Publisher will be placed in the following issue irrespective of any date/s mentioned in the copy.

NOTICE TO SUBSCRIBERS

EARLY CLOSING FOR GOVERNMENT GAZETTE COPY

It is to be noted that because of the public holiday on Monday, 2 March, copy for the Government Gazette published on Tuesday, 3 March 1992 must be lodged at Law Publisher, State Print by 3 pm, Thursday, 27 February 1992.

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Notice to Subscribers

As *Government Gazette* (No. 26) pages 955 to 958 contained only a determination of the restricted publications and as the issue is not covered by the Annual Subscription it was not issued to subscribers in the usual manner. Copies may be purchased from—

State Print,
Publication Sales,
22 Station Street,
Wembley.

State Government Bookshop,
Ground Floor, Supply House,
815 Hay St. (enr. King St.),
Perth.

GARRY L. DUFFIELD,
Government Printer.

IMPORTANT NOTICE

CHANGE OF PUBLISHING DETAILS FOR 1992

Commencing in January 1992 the Government Gazette will be published at 3.30 pm on Tuesday and Friday of each week.

Tuesday publication:

Copy to be lodged at State Print, Wembley by 3.00 pm the preceding Friday; or

Copy to be lodged at State Government Bookshop, 815 Hay Street, Perth by 3.00 pm the preceding Thursday.

Friday publication:

Copy to be lodged at State Print, Wembley by 3.00 pm the preceding Wednesday; or

Copy to be lodged at State Government Bookshop, 815 Hay Street, Perth by 3.00 pm the preceding Tuesday.

In the event of changes occurring due to Public Holidays, a notice will be published with the revised information.

Advertisers requiring more information should telephone 383 8851.

G. L. DUFFIELD, Director.

PROCLAMATIONS

AA101

STATE ENERGY COMMISSION AMENDMENT ACT 1991

PROCLAMATION

WESTERN AUSTRALIA FRANCIS BURT, Governor. [L.S.]	}	By His Excellency the Honourable Sir Francis Theodore Page Burt, Companion of the Order of Australia, Knight Commander of the Most Distinguished Order of Saint Michael and Saint George, Queen's Counsel, Governor of the State of Western Australia.
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I, the Governor, acting under section 2 of the State Energy Commission Amendment Act 1991 and with the advice and consent of the Executive Council, fix the day on which this proclamation is published in the *Government Gazette* as the day on which the State Energy Commission Amendment Act 1991 shall come into operation.

Given under my hand and the Public Seal of the State at Perth on 4 February 1992.

By His Excellency's Command,

GEOFF GALLOP, Minister for Fuel and Energy.
GOD SAVE THE QUEEN !

LAND ADMINISTRATION

LA201

LAND ACT 1933 ORDERS IN COUNCIL (Vesting of Reserves)

By the direction of His Excellency the Governor, pursuant to the Geraldton Foreshore and Marine Development Act 44/1990, the following reserves have been vested.

DOLA File: 1294/989 V2.

Reserve No. 42070 (Geraldton Lot 2910) vested in the Minister for Western Australian Government Railways for the designated purpose of "Railway".

DOLA File: 1294/989 V2.

Reserve No. 42069 (Geraldton Lots 2907 and 2909) vested in the City of Geraldton for the designated purpose of "Recreation".

Chief Executive Officer.

LA401

LOCAL GOVERNMENT ACT 1960 DECLARATION OF CLOSURE OF STREETS Made by the Minister for Lands Under Section 288A

At the request of the local government nominated, the street described in the Notice is now declared to be closed.

Notice

City of Kalgoorlie-Boulder (DOLA File 2037/984; Closure No. K1057).

All that portion of Outridge Terrace now comprised in the land the subject of DOLA Reserve Diagram No. 1050.

Public Plan: CF37 (2) 29.38 (Kalgoorlie-Boulder).

A. A. SKINNER, Chief Executive Officer.

LA402

**GERALDTON TOWNSITE
AMENDMENT OF BOUNDARIES**

DOLA File: 1294/989 V2.

His Excellency the Governor in Executive Council has been pleased to approve, under section 10 of the Land Act 1933 of the amendment of the boundaries of Geraldton Townsite to include the area the subject of Land Administration Plan 17889.

A. A. SKINNER, Chief Executive Officer.

LA701

**LAND ACT 1933
Reservation Notices**

Made by His Excellency the Governor under section 29.

The Crown Lands described below have been set apart as a public reserves.

DOLA File 1294/989V2

Reserve No. 42069 comprising Geraldton Lots 2907 and 2909 with an area of 3.4783 hectares on Land Administration Plan 17889 for the designated purpose of "Recreation".

Public Plan Geraldton BE 43 1:2 000 15.15 and 15.16 Marina Drive.

Local Authority—City of Geraldton.

DOLA File 1294/989V2

Reserve No. 42070 comprising Geraldton Lot 2910 with an area of 2.6522 hectares on Land Administration Plan 17889 for the designated purpose of "Railway".

Public Plan Geraldton BE 43 1:2 000 15.15 and 15.16 Chapman Road.

Local Authority—City of Geraldton.

LA801

**LAND ACT 1933
Amendment of Reserve**

Made by His Excellency the Governor under section 37.

The following Reserve has been amended.

DOLA File 3219/98

Reserve No. 5660 (Geraldton Lots 748 and 749) "Railway" to exclude those portions now comprised in the land the subject of Land Administration Plan 17889 and of its area being reduced to 4.5750 hectares accordingly.

Public Plan BE 43 1:2 000 15.15 and 15.16

Chapman

Local Authority—City of Geraldton

A. A. SKINNER, Chief Executive Officer.

LOCAL GOVERNMENT

LG401

LOCAL GOVERNMENT ACT 1960

Form No. 30

Municipality of the Shire of Carnamah

SALE OF LAND FOR RATES

(Section 584)

Notice is hereby given that default in the payment of rates for a period of not less than three years having occurred, the Carnamah Shire Council, acting under the powers conferred by Subsection C of Division 6 part XXV of the Local Government Act 1960, will offer for sale, by Public Auction, at the Council Chambers, MacPherson Street at 4.30 pm on 25/3/92, the pieces of the land specified in the Schedule hereto.

M. L. CROFT, Shire Clerk.

Appendix

Description of Land and Lot or Location Number; Plan or Diagram Number; Title Reference; Street; Description of improvements, if any; Name of Registered Proprietor; Name of other persons appearing to have an interest; Rates outstanding.

Victoria Location 885; —; Certificate of Title Volume 111 Folio 316; —; Estate of W. J. Nairn (dec'd); \$1822.46.

LG901

LOCAL GOVERNMENT ACT 1960
Shire of Augusta-Margaret River
NOTICE OF INTENTION TO BORROW
Proposed Loan (No. 124) \$46 000

Pursuant to section 610 of the Local Government Act 1960, the Council of the Shire of Augusta-Margaret River hereby gives notice of its intention to borrow money by the sale of debentures on the following terms and for the following purposes—

\$46 000 for a period of 5 years repayable at the office of the Shire of Augusta-Margaret River by 10 half yearly instalments.

Purpose: to restructure existing loan No. 106.

Estimate costs, plans and specifications as requested by section 609 of the Act are open for inspection at the office of Council during office hours for a period of 35 days after publication of this notice dated 13th February, 1992.

L. W. SHEPHERDSON, President.
L. J. CALNEGGIA, Shire Clerk.

LG902

LOCAL GOVERNMENT ACT 1960
Shire of Augusta-Margaret River
NOTICE OF INTENTION TO BORROW
Proposed Loan: (120) of \$100 000

Pursuant to section 610 of the Local Government Act 1960, the Council of the Shire of Augusta-Margaret River, hereby gives notice of its intention to borrow money by sale of debentures on the following terms and for the following purpose—

\$100 000 for a period of five years, repayable in equal half yearly instalments of principal and interest; however, the ruling treasury rate of interest will be reviewed after four years, during the term of a loan.

Purpose: Contribution towards purchase of land for Well Aged Accommodation in Margaret River.

Estimate of costs, plans and specifications as requested by section 609 of the Act, are open for inspection at the Office of Council during office hours for a period of 35 days after publication of this notice.

Dated 13 February 1992.

L. W. SHEPHERDSON, President.
L. J. CALNEGGIA, Shire Clerk.

LG903

LOCAL GOVERNMENT ACT 1960
Shire of Augusta-Margaret River
NOTICE OF INTENTION TO BORROW
Proposed Loan: (121) of \$40 000

Pursuant to section 610 of the Local Government Act 1960, the Council of the Shire of Augusta-Margaret River, hereby gives notice of its intention to borrow money by sale of debentures on the following terms and for the following purpose—

\$40 000 for a period of five years, repayable in equal half yearly instalments of principal and interest; however, the ruling treasury rate of interest will be reviewed after four years, during the term of the loan.

Purpose: Low Income Housing Program—Margaret River.

Estimate of costs, plans and specifications as requested by section 609 of the Act, are open for inspection at the office of Council during office hours for a period of 35 days after publication of this notice.

Dated 13 February 1992.

L. W. SHEPHERDSON, President.
L. J. CALNEGGIA, Shire Clerk.

LG904

LOCAL GOVERNMENT ACT 1960
Shire of Augusta-Margaret River
NOTICE OF INTENTION TO BORROW
 Proposed Loan: (122) of \$60 000

Pursuant to section 610 of the Local Government Act 1960, the Council of the Shire of Augusta-Margaret River, hereby gives notice of its intention to borrow money by sale of debentures on the following terms and for the following purpose—

\$60 000 for a period of five years, repayable in equal half yearly instalments of principal and interest; however, the ruling treasury rate of interest will be reviewed after four years, during the term of a loan.

Purpose: Installation of paving slabs for the Augusta Footpath Project.

Estimate of costs, plans and specifications as requested by section 609 of the Act, are open for inspection at the office of Council during office hours for a period of 35 days after publication of this notice.

Dated 13 February 1992.

L. W. SHEPHERDSON, President.
 L. J. CALNEGGIA, Shire Clerk.

LG905

LOCAL GOVERNMENT ACT 1960
Shire of Augusta-Margaret River
NOTICE OF INTENTION TO BORROW
 Proposed Loan: (123) of \$40 000

Pursuant to section 610 of the Local Government Act 1960, the Council of the Shire of Augusta-Margaret River, hereby gives notice of its intention to borrow money by sale of debentures on the following terms and for the following purpose—

\$40 000 for a period of five years, repayable in equal half yearly instalments of principal and interest; however, the ruling treasury rate of interest will be reviewed after four years, during the term of a loan.

Purpose: Contribution towards installation of deep sewerage for the Turner Caravan Park, Augusta.

Estimate of costs, plans and specifications as requested by section 609 of the Act, are open for inspection at the office of Council during office hours for a period of 35 days after publication of this notice.

Dated 13 February 1992.

L. W. SHEPHERDSON, President.
 L. J. CALNEGGIA, Shire Clerk.

PLANNING AND URBAN DEVELOPMENT

PD401

TOWN PLANNING AND DEVELOPMENT ACT 1928
SCHEME AMENDMENT AVAILABLE FOR INSPECTION
City of Gosnells

Town Planning Scheme No. 1—Amendment No. 373

Ref: 853/2/25/1 Pt 373

Notice is hereby given that the City of Gosnells has prepared the abovementioned scheme amendment for the purpose of rezoning a portion of Pt Lot AA 108 Nicholson Road, Canning Vale from 'Rural' to 'Residential A' and 'Residential B' with respective R Codings of R17.5 and R25.

Plans and documents setting out and explaining the scheme amendment have been deposited at Council Offices, 2120 Albany Highway, Gosnells and at the Department of Planning and Urban Development, Albert Facey House, 469-489 Wellington Street, Perth, and will be available for inspection during office hours up to and including April 7, 1992.

Submissions on the scheme amendment should be made in writing on Form No. 4 and lodged with the undersigned on or before April 7, 1992.

This amendment is available for inspection in order to provide an opportunity for public comment and it should not be construed that final approval will be granted.

G. WHITELEY, Town Clerk.

PD402

TOWN PLANNING AND DEVELOPMENT ACT 1928
SCHEME AMENDMENT AVAILABLE FOR INSPECTION

Shire of Dandaragan

Town Planning Scheme No. 6—Amendment No. 3

Ref: 853/3/6/7 Pt 3

Notice is hereby given that the Shire of Dandaragan has prepared the abovementioned scheme amendment for the purpose of rezoning Jurien Lot 1139 and portion of Reserve 41348 Pedestrian Accessway—from Tourist and Recreation to Residential (R12.5).

Plans and documents setting out and explaining the scheme amendment have been deposited at Council Offices, Dandaragan Road, Dandaragan and at the Department of Planning and Urban Development, Albert Facey House, 469-489 Wellington Street, Perth, and will be available for inspection during office hours up to and including April 7, 1992.

Submissions on the scheme amendment should be made in writing on Form No. 4 and lodged with the undersigned on or before April 7, 1992.

This amendment is available for inspection in order to provide an opportunity for public comment and it should not be construed that final approval will be granted.

B. J. GOLDING, Shire Clerk.

PD501

TOWN PLANNING AND DEVELOPMENT ACT 1928
APPROVED AMENDMENTS TO TOWN PLANNING SCHEMES

Shire of Bridgetown-Greenbushes

Town Planning Scheme No. 3—Amendment No. 17

Town Planning Scheme No. 4—Amendment No. 16

Ref 853/6/5/3 Pt 17, 853/6/5/4 Pt 16

It is hereby notified for public information, in accordance with section 7 of the Town Planning and Development Act 1928 (as amended) that the Hon Minister for Planning approved the Shire of Bridgetown-Greenbushes Amendments to the Town Planning Schemes on February 18, 1992 for the purpose of—

Town Planning Scheme No. 3—Amendment No. 17

Adding a new section, 6.7 to the Scheme Text to read—

6.7.1 In order to assist in the implementation of the Scheme, the Council may make Town Planning Scheme Policies relating to one or more of the aspects of the control of development and land use.

6.7.2 A Town Planning Scheme Policy shall become operative only after the following procedures have been completed—

- (a) the formal adoption of the Policy by a resolution of Council.
- (b) Publication in a newspaper circulating in the area once a week for two consecutive weeks of a notice providing a summary of the policy, giving details of where the draft policy may be inspected and when and in what form, and during what period (being not less than 21 days) representation may be made to the Council.
- (c) The Council shall review its draft Town Planning Scheme Policy in the light of any representations made and shall then decide to finally adopt the draft policy with or without amendment, or not proceed with the draft policy.
- (d) Following final adoption of a Town Planning Scheme Policy, details thereof shall be advertised publicly and a copy kept with the Scheme documents for inspection during normal office hours.

6.7.3 A Town Planning Scheme Policy may only be altered or rescinded by—

- (a) Preparation and final adoption of a new Policy pursuant to this clause, specifically worded to supersede an existing policy.
- (b) Publication of a formal notice of the alteration or rescission by the Council in a newspaper circulating in the area.

6.7.4 A Town Planning Scheme Policy shall not bind the Council in respect of any application for Planning Approval but the Council shall take into account the provisions of the policy and objectives which the policy was designed to achieve before making its decision.

6.7.5 In determining an application for Planning Approval, Council shall have regard to any Town Planning Policy adopted under the powers of this Scheme, and may impose conditions of approval in conformity with the requirements of that policy.

Town Planning Scheme No. 4—Amendment No. 16

Adding a new section, 7.6 to the Scheme Text to read—

7.6.1 In order to assist in the implementation of the Scheme, the Council may make Town Planning Scheme Policies relating to one or more of the aspects of the control of development and land use.

7.6.2 A Town Planning Scheme Policy shall become operative only after the following procedures have been completed—

- (a) The formal adoption of the Policy by a resolution of Council.
- (b) Publication in a newspaper circulating in the area once a week for two consecutive weeks of a notice providing a summary of the policy, giving details of where the draft policy may be inspected and when and in what form, and during what period (being not less than 21 days) representation may be made to the Council.
- (c) The Council shall review its draft Town Planning Scheme Policy in the light of any representations made and shall then decide to finally adopt the draft policy with or without amendment, or not proceed with the draft policy.
- (d) Following final adoption of a Town Planning Scheme Policy, details thereof shall be advertised publicly and a copy kept with the Scheme documents for inspection during normal office hours.

7.6.3 A Town Planning Scheme Policy may only be altered or rescinded by—

- (a) Preparation and final adoption of a new Policy pursuant to this clause, specifically worded to supersede an existing policy.
- (b) Publication of a formal notice of the alteration or rescission by the Council in a newspaper circulating in the area.

7.6.4 A Town Planning Scheme Policy shall not bind the Council in respect of any application for Planning Approval but the Council shall take into account the provisions of the policy and objectives which the policy was designed to achieve before making its decision.

7.6.5 In determining an application for Planning Approval, Council shall have regard to any Town Planning Policy adopted under the powers of this Scheme, and may impose conditions of approval in conformity with the requirements of that policy.

D. REID, President.
R. I. STEWART, Acting Shire Clerk.

PD502

TOWN PLANNING AND DEVELOPMENT ACT 1928
APPROVED TOWN PLANNING SCHEME AMENDMENTS
Shire of Shark Bay

Town Planning Scheme No. 2—Amendment Nos. 19 & 20

Ref: 853/10/5/3 Pts 19 & 20

It is hereby notified for public information, in accordance with section 7 of the Town Planning and Development Act, 1928 that the Hon Minister for Planning approved the Shire of Shark Bay Town Planning Scheme Amendments on February 18, 1992 for the purpose of—

Amendment No. 19

1. Rezoning Position of North Location 59 Denham-Hamelin Road, Denham Townsite, from "Residential Development" zone to "Special Use" zone (Tourist Accommodation and ancillary uses as approved by Council), as depicted on the Amending Map.
2. Amending the Scheme Map accordingly.
3. Amending Appendix No. 3—Interpretations, of the Scheme Text by inserting a new definition as follows—

Tourist Accommodation: means facilities provided for the accommodation and recreational activities of tourists, and may include a hotel, motel, chalet park, caravan park, camping ground or other facilities meeting the accommodation requirements of tourists.

4. By adding to Appendix No. 5 of the Scheme Text—Schedule of Special Use Zones, the following—

No.	Location	Land Particulars	Permitted Uses
13	Denham-Hamelin Road, Denham Townsite.	Part North Location 59	<p>Tourist Accommodation & ancillary uses as approved by Council.</p> <p>Conditions of Use</p> <ol style="list-style-type: none"> 1. Development should be set back and buffered from adjoining residential uses to the satisfaction of Council. 2. Development should be serviced by an effluent disposal system that meets onsite health requirements as well as minimises off-site environmental implications associated with water logging or nutrient enrichment of soil and water. The system designed and utilised will be such that effluent is treated; <ol style="list-style-type: none"> i) on-site by the use of aerated treatment units or amended soil conditions; or ii) by a localised self-contained treatment plant; or iii) by a system acceptable to both the Council and the Health Department, that achieves the objectives presented above. <p>Landscaping with planting programmes utilising species capable of removing moisture and nutrients from the affected area should be an integral part of any development.</p> <p>On site effluent disposal systems should be designed so as to allow connection to reticulated sewerage when this becomes available.</p>

Amendment No. 20

1. Re-zoning Portion of North Location 59 south of Denham-Hamelin Road, Denham Townsite from "Residential Development" zone to "Special Use" zone (tourist accommodation and ancillary uses, tavern, restaurant and recreation facilities), and "Public Purpose" Reserve as shown by the Amending Map.
2. Amending the Scheme Map accordingly.
3. By adding to Appendix No. 5 of the Scheme Text—Schedule of Special Use Zones, the following—

No.	Location	Land Particulars	Permitted Uses
15	Denham-Hamelin Road, Denham	Southern Portion of Part North Location 59	<p>Tourist accommodation and Townsite, ancillary uses, tavern, restaurant and recreation facilities.</p> <p>Conditions of Use</p> <ol style="list-style-type: none"> 1. Development should be set back from the dune ridge on the southern boundary of the site in accordance with the Denham Strategy Plan and this ridge should be landscaped and protected at the developer's cost, to the satisfaction of Council.

No.	Location	Land Particulars	Permitted Uses
			<p>2. Development should be set back and buffered from adjoining residential uses to the satisfaction of Council.</p> <p>3. Development should be serviced by an effluent disposal system that meets onsite health requirements as well as minimises off-site environmental implications associated with water logging or nutrient enrichment of soil and water. The system designed and utilised will be such that effluent is treated;</p> <p>i) on-site by the use of aerated treatment units or amended soil conditions; or</p> <p>ii) by a localised self-contained treatment plant; or</p> <p>iii) by a system acceptable to both the Council and the Health Department, that achieves the objectives presented above.</p> <p>Landscaping with planting programmes utilising species capable of removing moisture and nutrients from the affected area should be an integral part of any development.</p> <p>On site effluent disposal systems should be designed so as to allow connection to reticulated sewerage when this becomes available.</p>

L. R. MOSS, President.

M. G. OLIVER, Shire Clerk.

PREMIER AND CABINET

PR401

MINISTERIAL ACTING ARRANGEMENTS

It is hereby notified for public information that His Excellency the Governor has approved the following temporary allocation of portfolios during the absence of the Hon Y. D. Henderson, MLA for the period 19-28 February 1992 inclusive—

Acting Minister for Consumer Affairs—Hon J. Watson, MLA.

Acting Minister for Productivity and Labour Relations—Hon J. A. McGinty, MLA.

M. C. WAUCHOPE, Acting Chief Executive.

PR402

MINISTERIAL ACTING ARRANGEMENTS

It is hereby notified for public information that His Excellency the Governor has approved the following temporary allocation of portfolios during the absence of the Hon E. K. Hallahan, MLC for the period 15 February-2 March 1992 inclusive—

Acting Minister for Education; Employment and Training—Hon E. S. Ripper, MLA.

Acting Minister for The Arts—Hon P. A. Beggs, MLA.

M. C. WAUCHOPE, Acting Chief Executive.

PR403

MINISTERIAL ACTING ARRANGEMENTS

It is hereby notified for public information that His Excellency the Governor has approved the following temporary allocation of portfolios during the absence of the Hon R. J. Pearce, MLA for the period 24 February-2 March 1992 inclusive—

Acting Minister for the Environment—Hon J. M. Berinson, MLC.

M. C. WAUCHOPE, Acting Chief Executive.

STATE ENERGY COMMISSION

SJ301

STATE ENERGY COMMISSION ACT 1979

STATE ENERGY COMMISSION (ELECTRICITY AND GAS CHARGES), AMENDMENT BY-LAWS (NO. 2) 1991

Made by the State Energy Commission of Western Australia with the approval of His Excellency the Governor in Executive Council.

Citation

1. These by-laws may be cited as the *State Energy Commission (Electricity and Gas Charges) Amendment By-laws (No. 2) 1991*.

Commencement

2. These by-laws shall come into operation on the day on which the *State Energy Commission Amendment Act 1991* comes into operation.

By-law 8 amended

3. By-law 8 of the *State Energy Commission (Electricity and Gas Charges) By-laws 1978** is amended by inserting after sub-by-law (1) the following sub-by-law —

“ (1a) The additional payment by way of interest for the purposes of section 124 (4) (iaa) of the Act is 16% per annum calculated on a daily basis and any such amount is recoverable in any court of competent jurisdiction. ”

The Common Seal of the State Energy Commission of Western Australia was affixed in the presence of—

D. EISZELE, Assistant Commissioner.
M. DULANEY, Secretary.

Approved by His Excellency the Governor in Executive Council.

L. M. AULD, Clerk of the Council.

SJ302

STATE ENERGY COMMISSION ACT 1979

STATE ENERGY COMMISSION (ELECTRICITY AND GAS CHARGES)
AMENDMENT BY-LAWS 1992

Made by The State Energy Commission of Western Australia with the approval of His Excellency the Governor in Executive Council.

Citation

1. These by-laws may be cited as the *State Energy Commission (Electricity and Gas Charges) Amendment By-laws 1992*.

Commencement

2. These by-laws shall come into operation on 1 March 1992.

**Schedules repealed and
Schedules substituted**

3. The Schedules to the *State Energy Commission (Electricity and Gas Charges) By-laws 1978** are repealed and the following Schedules are substituted —

“

FIRST SCHEDULE**CHARGES FOR ELECTRICITY SUPPLIED FROM THE
INTERCONNECTED SYSTEM****TARIFF L1***General Supply**Low / Medium Voltage Tariff*

(Generally available for low/medium voltage supply.)

A fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate of —

18.83 cents per unit for the first 165 units per day.
15.98 cents per unit for the next 1 485 units per day.
14.42 cents per unit for the next 14 850 units per day.
13.56 cents per unit for all over 16 500 units per day.

TARIFF M1*General Supply**High Voltage Tariff*

(Generally available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.)

A fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate of —

17.43 cents per unit for the first 165 units per day.
15.44 cents per unit for the next 1 485 units per day.
13.87 cents per unit for the next 14 850 units per day.
12.63 cents per unit for the next 16 500 units per day.
11.82 cents per unit for all over 33 000 units per day.

TARIFF R1*Time of use Tariff*

The tariff consists of a fixed charge and energy charges dependent on the time of day, day of the week and subject to the undermentioned conditions.

Tariff

Fixed charge of \$1.44 per day.

Energy charge —

- (a) on peak energy charge 23 cents per unit;
- (b) off peak energy charge 8.5 cents per unit.

Conditions for Tariff R1

Consumer to agree to take the tariff for a minimum of 12 months.

TARIFF S1*Low/Medium Voltage Time Based Demand and Energy Tariff*

(Generally available for low/medium voltage supply.)

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day, day of the week and subject to the undermentioned conditions.

Tariff

Minimum charge at the rate of \$250.00 per day.

Demand charge 65.80 cents per day multiplied by —

- (a) the on peak half-hourly maximum demand; or
- (b) 30 per cent of the off peak half-hourly maximum demand,

whichever is the greater.

Energy charge —

- (a) on peak energy charge 7.65 cents per unit;
- (b) off peak energy charge 4.94 cents per unit.

Conditions for Tariff S1**Minimum period of Contract**

Consumer to agree to take the tariff for a minimum period of 12 months.

Power factor

Power factor is to be 0.8 or better during the on peak period. The Commission reserves the right to levy a charge of 37.57 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

TARIFF T1*High Voltage Time Based Demand and Energy Tariff*

(Generally available to consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.)

The tariff consists of a minimum charge and demand and energy charges dependent on the time of day, and day of the week and subject to the undermentioned conditions.

Tariff

Minimum charge at the rate of \$300.00 per day.

Demand charge 54.50 cents per day multiplied by —

- (a) the on peak half-hourly maximum demand; or
- (b) 30 per cent of the off peak half-hourly maximum demand,

whichever is the greater.

Energy charge —

- (a) on peak energy charge 6.96 cents per unit;
- (b) off peak energy charge 4.74 cents per unit.

Conditions for Tariff T1**Minimum period of Contract**

Consumer to agree to take the tariff for a minimum period of 12 months.

Ownership of high voltage equipment

This tariff applies to consumers who own all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.

Power factor

Power factor is to be 0.8 or better during the on peak period.

The Commission reserves the right to levy a charge of 37.57 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

TARIFF U1*Extra High Voltage Time Based Demand and Energy Tariff*

(Available for consumers supplied at 66kV or 132kV and who enter a contract to provide for the establishment of suitable sub-station facilities.)

The tariff consists of a fixed charge and demand and energy charges dependent on the time of day, and day of the week and subject to the undermentioned conditions is available to consumers who are supplied at 66kV or 132kV only from the Commission's interconnected system.

Tariff

Fixed charge at the rate of \$222.46 per day.

Demand charge of 42.35 cents per day multiplied by —

- (a) the on peak half-hourly maximum demand; or

- (b) 30 per cent of the off peak half-hourly maximum demand,

whichever is the greater.

Energy charge —

- (a) on peak energy charge 6.34 cents per unit;
(b) off peak energy charge 4.22 cents per unit.

Conditions for Tariff U1

This tariff shall apply at the discretion of the Commission to the supply of electricity taken at 66kV or 132kV from the Commission's interconnected system, to consumers who have entered into a contract with the Commission which provides *inter alia* for the establishment of a sub-station jointly owned by the consumer and the Commission or for the payment by the consumer, of a capital contribution, as determined by the Commission towards the cost of providing a sub-station to be fully owned by the Commission.

Consumers seeking supply under this tariff may also be required to contribute towards the cost, as determined by the Commission, of any other distribution works necessary to effect the supply to the consumer.

Power factor

Power factor is to be 0.8 or better during the on peak period.

The Commission reserves the right to levy a charge of 37.57 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

Standby Charges

Applicable to consumers with their own generation and supplied on Tariffs L1, R1, S1, M1, T1 or U1.

(Payable in addition to charges under those tariffs and subject to conditions below.)

- (a) In the case of Tariff L1 or R1.

Standby charge — 6.58 cents per day per kW.

Based on the difference between —

total half-hourly maximum demand and normal half-hourly maximum demand.

- (b) In the case of Tariff S1.

Standby charge — 6.58 cents per day per kW.

Based on the difference between —

total half-hourly maximum demand and normal half-hourly maximum demand; or

total half-hourly maximum demand and registered half-hourly maximum demand,

whichever is less.

- (c) In the case of Tariff M1.

Standby charge — 5.45 cents per day per kW.

Based on the difference between —

total half-hourly maximum demand and normal half-hourly maximum demand.

- (d) In the case of Tariff T1.

Standby charge — 5.45 cents per day per kW.

Based on the difference between —

total half-hourly maximum demand and normal half-hourly maximum demand; or

total half-hourly maximum demand and registered half-hourly maximum demand,

whichever is less.

- (e) In the case of Tariff U1.

Standby charge — 4.22 cents per day per kW.

Based on the difference between the consumer's contract maximum demand and the on peak half-hourly maximum demand registered in any accounting period;

or

in the event that the consumer's contract for supply with the Commission does not contain provision for a contract maximum demand, the standby charge shall be based on the difference between the total half-hourly maximum demand and the on peak half-hourly maximum demand registered in any accounting period.

Conditions for provision of Standby Service

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of 12 months. Thereafter the consumer will be required to give 6 months notice in writing to the Commission of intention to terminate the agreement.

The "normal half-hourly maximum demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any accounting period the normal half-hourly maximum demand shall be taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$

The "total half-hourly maximum demand" will be assessed by the Commission as the consumer's expected half-hourly maximum demand on the Commission's system without the consumer's generation equipment in operation.

The difference between total half-hourly maximum demand and normal half-hourly maximum demand will not exceed —

- (a) the capacity of the consumer's generation equipment;

or

- (b) the expected maximum loading of such generation equipment, as assessed by the Commission.

TARIFF A1

Domestic tariff

(Available for domestic use only.)

A fixed charge at the rate of —

22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of —

(a) 22.54 cents per day for the first domestic unit; and

(b) 18.17 cents per day for each additional domestic unit.

TARIFF B1

Domestic Water Heating Tariff

This optional tariff is available for domestic water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the Commission. Other single phase hardwired appliances may be connected in conjunction with the water heater.

A fixed charge at the rate of —

11.75 cents per day.

Plus all metered consumption at the rate of —

6.50 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of —

11.75 cents per day for each domestic unit supplied.

TARIFF D1

Special Tariff for Certain Premises

(This optional tariff is available for premises wholly used by a charitable or benevolent organization for providing residential accommodation other than for commercial gain, being premises for which tariff A1 is not available.)

A fixed charge at the rate of —

22.54 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

18.17 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For the purposes of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

TARIFF K1

General Supply with Domestic Tariff

(Available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for domestic purposes.)

A fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit for the first 20 units per day.
 18.83 cents per unit for the next 145 units per day.
 15.98 cents per unit for the next 1 485 units per day.
 14.42 cents per unit for the next 14 850 units per day.
 13.56 cents per unit for all over 16 500 units per day.

TARIFF W1

Traffic Light Installations

A charge of \$1.47 per day per kilowatt of the total installed wattage.

SECOND SCHEDULE

CHARGES FOR ELECTRICITY SUPPLIED FROM COUNTRY SYSTEMS GENERALLY

TARIFF L2

General Supply

Low/Medium Voltage Tariff

(Generally available for low/medium voltage supply.)

A fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate of —

18.83 cents per unit for the first 165 units per day.
 15.98 cents per unit for the next 1 485 units per day.
 14.42 cents per unit for all over 1 650 units per day.

TARIFF M2

General Supply

High Voltage Tariff

(Generally available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.)

A fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate of —

17.43 cents per unit for the first 165 units per day.

15.44 cents per unit for the next 1 485 units per day.

13.87 cents per unit for all over 1 650 units per day.

TARIFF R2

Time of use Tariff

The tariff consists of a minimum daily charge, a fixed charge and energy charges dependent on the time of day, day of the week and subject to the undermentioned conditions.

Tariff

Fixed charge of \$1.44 per day.

Energy charge —

- (a) on peak energy charge 23 cents per unit;
- (b) off peak energy charge 8.5 cents per unit.

Minimum charge of \$64 per day.

Conditions for Tariff

Consumer to agree to take the tariff for a minimum of 12 months.

TARIFF N2

Cost of Supply Tariff

State, Commonwealth and Foreign Government Instrumentalities

A fixed charge at the rate of 28.65 cents per day.

Plus all metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and by-law 14 (2) —

$$R = 18.90 + \frac{8.61 \times P}{52.14}$$

Where —

R is the rate to be calculated; and

P is the maximum endorsed industry price of automotive distillate (in cents per litre) as defined in by-law 14 (1) (e).

TARIFF A2

Domestic Tariff

(Available for domestic use only.)

A fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of —

- (a) 22.54 cents per day for the first domestic unit; and
- (b) 18.17 cents per day for each additional domestic unit.

TARIFF D2

Special Tariff for Certain Premises

(This optional tariff is available for premises wholly used by a charitable or benevolent organization for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.)

A fixed charge at the rate of —

22.54 cents per day,

and where in accordance with this tariff there is deemed to be more than one equivalent domestic residence in the premises, an additional —

18.17 cents per day,

for each equivalent domestic residence except the first that is deemed to be in the premises.

Plus all metered consumption at the rate of —

12.29 cents per unit.

For the purpose of this tariff the number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

TARIFF K2

General Supply with Domestic Tariff

(Available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for domestic purposes.)

A fixed charge at the rate of 22.54 cents per day.

Plus all metered consumption at the rate of —

12.29 cents per unit for the first 20 units per day.
18.83 cents per unit for the next 145 units per day.
15.98 cents per unit for the next 1 485 units per day.
14.42 cents per unit for all over 1 650 units per day.

TARIFF W2

Traffic Light Installations

A charge of \$2.40 per day per kilowatt of the total installed wattage.

THIRD SCHEDULE
STREET LIGHTING

Wattage Groups — Fitting Types — Switching Hours

Item	Wattage	Lamp Details				
		Type	Fitting and Pole Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>(A) Street Lighting on Current Offer and for Existing Services</i>						
Z.01	50	Mercury Vapour	Any	15.64	15.98	17.19
Z.02	80	Mercury Vapour	Any	18.43	18.84	20.72
Z.03	125	Mercury Vapour	Any	22.79	23.52	26.19
Z.04	140	Sodium	Crosswalk, Any Pole	23.32	24.08	27.13
Z.07	250	100% Consumer Cost M.V. Type W	Luminaire, Any Pole	28.27	29.71	35.07
Z.10	400	100% Consumer Cost M.V. Type W	Luminaire, Any Pole	41.88	44.07	52.44
Z.13	150	100% Consumer Cost H.P. Sodium	Luminaire, Any Pole	21.59	22.37	26.80
Z.15	250	100% Consumer Cost H.P. Sodium	Luminaire, Any Pole	31.99	33.69	40.27
Z.18	per kilo- watt	Auxiliary Lighting in Public Places	Service by Negotiation	91.64	96.74	116.76
<i>(B) Street Lighting for Existing Services only</i>						
Z.05	250	Mercury Vapour	Open Fitting, Any Pole	36.63	38.06	43.44
Z.06	400	Mercury Vapour	Open Fitting	50.25	52.44	60.78
Z.08	250	50% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	32.45	33.87	39.25
Z.09	250	100% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	36.63	38.06	43.44
Z.11	400	50% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	46.06	48.26	56.60
Z.12	400	100% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	50.25	52.44	60.78
Z.14	150	100% S.E.C. Cost H.P. Sodium	Luminaire, Any Pole	33.29	34.08	38.48
Z.16	250	50% S.E.C. Cost H.P. Sodium	Luminaire, Any Pole	38.25	39.97	46.54
Z.17	250	100% S.E.C. Cost H.P. Sodium	Luminaire, Any Pole	44.50	46.24	52.81
Z.51	60	Incandescent	Any	15.64	15.98	17.19
Z.52	100	Incandescent	Any	15.64	15.98	17.19
Z.53	200	Incandescent	Any	18.43	18.84	20.72
Z.54	300	Incandescent	Any	22.79	23.52	26.19
Z.55	500	Incandescent	Open Fitting, Any Pole	36.63	38.06	43.44
Z.56	40	Fluorecent	Open Fitting, Any Pole	15.64	15.98	17.19
Z.57	80	Fluorecent	Open Fitting, Any Pole	18.43	18.84	20.72
Z.58	160	Fluorecent	—	25.76	26.13	30.31

FOURTH SCHEDULE

CHARGES FOR NATURAL GAS

TARIFF A3

Domestic Tariff

(Available for domestic use only.)

All metered consumption at the rate of —

6.70 cents per unit for the first L units per day.
3.81 cents per unit for the next M units per day.
2.64 cents per unit for all over N units per day.

For single unit domestic buildings supplied through one metered supply point —

L = 10

M = 26

N = 36

For multiple unit domestic buildings supplied through one metered supply point —

L = 10 + [(F-1) x 5]

M = 26 + [(F-1) x 5]

N = 36 + [(F-1) x 10]

Where F is the number of units in the domestic building.

TARIFF L3

General Supply Tariff

A fixed charge at the rate of 8.31 cents per day.

Plus all metered consumption at the rate of —

6.08 cents per unit for the first 100 units per day.

R cents per unit for all over 100 units per day, calculated in accordance with the following formula and by-law 14 (2) —

$$R = \frac{3.36 \times P}{46.39}$$

Where —

R is the rate to be calculated; and

P is the maximum endorsed industry price of automotive distillate (in cents per litre) as defined in by-law 14 (1) (e).

FIFTH SCHEDULE
CHARGES FOR MANUFACTURED GAS

TARIFF A4

General Supply Tariff

(Available for domestic and general use.)

A fixed charge at the rate of 7.92 cents per day.

Plus all metered consumption at the rate of —

5.77 cents per unit for the first 100 units per day.

R cents per unit for all over 100 units per day, calculated in accordance with the following formula and by-law 14 (2) —

$$R = \frac{3.36 \times P}{46.39}$$

Where —

R is the rate to be calculated; and

P is the maximum endorsed industry price of automotive distillate (in cents per litre) as defined in by-law 14 (1) (e).

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of —

- (a) 7.92 cents per day for the first domestic unit; and
- (b) 3.96 cents per day for each additional domestic unit supplied.

SIXTH SCHEDULE

METER RENTALS

SUBSIDIARY METERS

- (i) Subsidiary electric meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to a subsidiary meter rental of 14.91 cents per day per subsidiary meter for subsidiary meters, provided by the Commission.

Subsidiary gas meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to subsidiary meter rental in accordance with the following —

Meter Size	Sub Meter Fee per day cents
6 m ³ per hour	8.94
12 m ³ per hour	16.42
25 m ³ per hour	23.85
Pre-payment meter	19.38

(ii) Explanatory Notes —

Subsidiary meters are available on application for approved purposes.

Electric subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental if the master account is supplied according to Tariff A1, Tariff B1, or Tariff A2.

Gas subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental.

For electrical installations in existence at 1 July 1978, no rental will be charged for subsidiary meters in excess of the number of tenancies as assessed by the Commission.

For gas installations in existence at 1 July 1978, subsidiary meters will continue to attract the applicable fixed charge.

SEVENTH SCHEDULE**OTHER FEES****1. ACCOUNT ESTABLISHMENT FEE**

A non-refundable account establishment fee of \$22.00 is payable on the establishment of a new domestic account or the transfer of a domestic account.

2. THREE PHASE DOMESTIC CONNECTION FEE

A fee of \$224.50 will be applied to all new three phase domestic installations requiring a meter to be installed and in cases where a three phase meter is required to replace a single phase meter on a domestic installation. A fee of \$138.70 will be applied to each subsidiary three phase meter issued to be installed on a domestic installation.

3. RE-CONNECTION FEE

Where a supply is terminated for non-payment of charges or rentals, or for any other reason related to the consumer's failure to comply with the lawful requirements of the Commission in respect of that supply, a non-refundable re-connection fee of \$22.00 is payable.

4. PUBLIC TELEPHONE CABINETS

A charge of 28.65 cents per day will be made for each connection made to a standard public telephone cabinet where the supply is not independently metered.

5. TEMPORARY SUPPLY

A fee of \$204.00 is payable for each single phase temporary supply connection. A fee of \$235.60 is payable for each three phase temporary supply connection.

6. METER TESTING FEES

- (a) Subject to paragraph (b) a fee of \$13.90 is payable for the on site testing of a meter and a fee of \$41.80 is payable for laboratory testing of a meter.
- (b) For consumers referred to in by-law 4A (3a) a fee of \$8.40 is payable for the on site testing of a meter and a fee of \$16.70 is payable for laboratory testing of a meter.

7. SPECIAL METER READING FEE

A fee of \$12.00 is payable for a reading of a meter at the request of a consumer.

8. RAILWAY CROSSING LIGHTS

A charge of 36.62 cents per day is payable for electricity supplied to standard railway crossing lights.

[* *Published in the Gazette of 23 June 1978 at pp. 2055-2064. For amendments to 20 December 1991 see pp. 369-372 of 1990 Index to Legislation of Western Australia.*]

M. DULANEY, Secretary,
The State Energy Commission of Western Australia.

Approved by His Excellency the Governor in Executive Council.

M. C. WAUCHOPE, Clerk of the Council.

STATE TAXATION

SX401

NOTICE PURSUANT TO SECTION 50 OF THE LAND TAX ASSESSMENT ACT

TO: National Companies and Securities Commission, Public Trust Office Building, 565 Hay Street, Perth WA 6000.

Having vested in it pursuant to section 461 of the Companies (Western Australia) Code all of the following land—

Item	Description of Land
1.	Certificate of Title Volume 1138 folio 801 being portion of Swan Location 61 and being Lot 2 on diagram 8566;
2.	Certificate of Title Volume 1420 folio 373 being portion of Swan Location 34 and being Lot 7 on diagram 11357;
3.	Certificate of Title Volume 1420 folio 374 being portion of Swan Location 34 and being Lot 8 on diagram 11357;
4.	Certificate of Title Volume 1207 folio 325 being portion of Swan Location 61 and being Lot 20 on diagram 21369;
5.	Certificate of Title Volume 1524 folio 161 being portion of Swan Location 61 and being Lot 268 on diagram 1751.

Take notice that the amount of land tax due and owing in respect of the abovementioned land is as follows—

A. Land described in items 1-3 above.

1984-5	\$6 892.96	
1985-6	\$8 122.09	
1987-8	\$8 833.23	
Sub total		\$23 848.28
Less Payment of \$1 974.81 received		\$21 873.47

B. Land described in items 4 and 5 above.

1984-5	\$1 453.59	
1985-6	\$1 956.63	
1986-7	\$2 738.77	
Sub total		\$6 148.99
TOTAL		\$28 022.46

If such amount as specified above (\$28 022.46) is not paid within one year from the date of the first publication of this Notice, the Commissioner of Taxation intends to apply to Supreme Court for an order for the sale of the abovementioned land.

P. FELLOWES, Commissioner of Taxation.

PUBLIC NOTICES

ZZ201

TRUSTEES ACT 1962

Howard Lucien Kennedy late of 17 Owston Street, Mosman Park deceased

Creditors and other persons having claims (to which Section 63 of the Trustees Act 1962, relates) in respect of the estate of the deceased who died on the 14th day of May 1991, are required by the personal representative Abeth Rosslyn Kennedy of Unit 1, 163 Railway Parade, Mount Lawley in the State of Western Australia to send particulars of their claims to her by 1st day of April 1992 after which date the personal representative may convey or distribute the assets, having regard only to the claims of which she then has notice.

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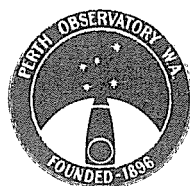
Statutes Reprinted in 1992

These Statutes are in the process of being reprinted and will be available during this year.

Government Employees Superannuation Act 1987
Beekeepers Act 1963 (available — \$2.20)
Perth Market Act 1926 (available — \$2.20)
Parliamentary Superannuation Act 1970 (available — \$2.80)
Totalisator Agency Board Betting Act 1960 (available — \$4.40)
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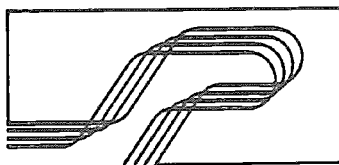
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CONTENTS

REGULATIONS, BY-LAWS, RULES, DETERMINATIONS, ORDERS

	Page
State Energy Commission (Electricity and Gas Charges) Amendment By-laws 1992 ...	970-83
State Energy Commission (Electricity and Gas Charges) Amendment By-laws (No. 2) 1991	969

GENERAL CONTENTS

	Page
Land Administration—	
General Information	961-2
Orders in Council	961
Local Government	962-4
Planning and Urban Development	964-8
Premier and Cabinet	968-9
Proclamations	961
Public Notices—	
Deceased Persons Estates	984
State Energy Commission	969-983
State Taxation	983-4