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— PART 1 —

ENERGY

EN301

Energy Operators (Powers) Act 1979

Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2020

SL 2020/79

Made by the Electricity Generation and Retail Corporation with the approval of the Governor in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2020*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2020.

3. By-laws amended

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

4. Schedules 1 and 2 replaced

Delete Schedules 1 and 2 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

1. Tariff L1 (general supply — low/medium voltage tariff)

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
 - (a) a fixed charge at the rate of \$1.8447 per day; and

- (b) a charge for metered consumption at the rate of —
 - (i) 28.7065 cents per unit for the first 1 650 units per day; and
 - (ii) 32.3656 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 2. Tariff L3 (general supply — low/medium voltage tariff)**
 - (1) Tariff L3 is available for low/medium voltage supply.
 - (2) Tariff L3 comprises —
 - (a) a fixed charge at the rate of \$1.9747 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 40.1101 cents per unit for the first 1 650 units per day; and
 - (ii) 34.0347 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.
- 3. Tariff R1 (time-of-use tariff)**
 - (1) Tariff R1 comprises —
 - (a) a fixed charge at the rate of \$3.4494 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 37.4114 cents per unit; and
 - (ii) an off peak energy charge at the rate of 11.2234 cents per unit.
 - (2) Tariff R1 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 10;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 4. Tariff R3 (time-of-use tariff)**
 - (1) Tariff R3 comprises —
 - (a) a fixed charge at the rate of \$3.7424 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 54.5881 cents per unit; and

- (ii) an off peak energy charge at the rate of 16.3983 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 10;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

5. Standby charges

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, R1 or R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (4) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period})} \times 0.4$$
- (5) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.
- (6) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
 - (a) the capacity of the consumer's generation equipment; or
 - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (7) The provision of a standby service is subject to the following conditions —
 - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
 - (b) the standby service agreement must be for a minimum period of 12 months;
 - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

6. Tariff A1 (residential tariff)

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
 - (a) a fixed charge at the rate of \$1.0333 per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of —
 - (i) \$1.0333 per day for the first dwelling; and
 - (ii) 41.0828 cents per day for each additional dwelling;
 - and
 - (b) a charge for metered consumption at the rate of 28.8229 cents per unit.

7. Tariff B1 (residential water heating tariff)

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 pm and 6.00 am for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
 - (a) a fixed charge at the rate of 21.7705 cents per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of 21.7705 cents per day for each dwelling; and
 - (b) a charge for metered consumption at the rate of 12.0269 cents per unit.

8. Tariff C1 (special community service tariff)

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
 - (a) a fixed charge at the rate of 99.7104 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 23.2958 cents per unit for the first 20 units per day; and
 - (ii) 24.8550 cents per unit for the next 1 630 units per day; and
 - (iii) 23.7081 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
 - (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;

- (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

9. Tariff D1 (special tariff for certain premises)

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
- (a) a fixed charge at the rate of 98.3532 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than 1 equivalent domestic residence in the premises, a charge of 36.4628 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
 - (c) a charge for metered consumption at the rate of 24.9876 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

10. Tariff K1 (general supply with residential tariff)

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
- (a) a fixed charge at the rate of \$1.8234 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 30.1107 cents per unit for the first 20 units per day; and
 - (ii) 28.3753 cents per unit for the next 1 630 units per day; and
 - (iii) 31.9921 cents per unit for all units exceeding 1 650 units per day.

Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 am Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury vapour	30.6207	31.6462	35.5432
Z.02	80	Mercury vapour	39.5562	41.1971	47.4323
Z.03	125	Mercury vapour	48.5943	51.1580	60.9005
Z.07	250	Mercury vapour	69.6622	74.7899	94.2748
Z.10	400	Mercury vapour	80.7647	84.0614	124.1038
Z.13	150	High pressure sodium	53.3514	56.4280	68.1189
Z.15	250	High pressure sodium	62.0643	67.1919	86.6768
Z.18	per kW	Auxiliary lighting in public places	Not applicable	Not applicable	271.5837
<i>Street lighting for existing services only</i>					
Z.52	100	Incandescent	34.9771	36.4334	40.5008
Z.56	40	Fluorescent	29.7494	30.5698	33.6874

Division 2 — Miscellaneous**1. Traffic light installation**

Supply of electricity to traffic light installations comprises a charge of \$7.6365 per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 66.2364 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 84.6457 cents per day.

5. Schedule 4 replaced

Delete Schedule 4 and insert:

Schedule 4 — Fees

[bl. 7]

Description of fee	Amount
1. Non-refundable account establishment fee payable on the establishment or transfer of an account	\$42.75

Description of fee	Amount
2. Three phase residential installation —	
(a) new installation of three phase meter or replacement of single phase meter with three phase meter	\$235.04
(b) installation of subsidiary three phase meter (each installation)	\$148.50
3. Non-refundable reconnection fee where supply has been terminated for non-payment of charges or for any other lawful reason —	
(a) for urgent reconnection at request of customer (other than life support customer) where the service is performed within a period less than the standard re-energisation timeframe set out in the MSLA.....	\$213.76
(b) otherwise	\$31.10
4. Temporary supply connection —	
(a) single phase (overhead)	\$300.00
(b) three phase (overhead)	\$600.00
5. Meter testing —	
(a) standard meter testing fee	\$336.15
(b) reduced meter testing fee	\$144.00
6. Disconnection of overhead service leads following unauthorised reconnection	\$194.00
7. Meter reading where reading requested by consumer	\$33.00
8. Remote meter reading	\$17.60
9. Overdue account notices	\$6.15
10. Tariff R1 or R3 “time-of-use meter” installation fee ...	\$786.40
11. A transaction fee where a consumer makes a payment to the corporation by means of a credit card or debit card	The permitted surcharge for the payment
12. Paper bill fee	\$1.20
13. Over-the-counter payment fee	\$2.10

The Common Seal of the)
Electricity Generation and Retail)
Corporation was affixed to these) [LS]
by-laws in the presence of —)

ROBERT COLE, Director.
MELANIE BROWN, Executive Officer.

EN302

Energy Operators (Powers) Act 1979

Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws 2020

SL 2020/78

Made by the Regional Power Corporation with the approval of the Governor in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws 2020*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2020.

3. By-laws amended

These by-laws amend the *Energy Operators (Regional Power Corporation) (Charges) By-laws 2006*.

4. Schedules 1 to 4 replaced

Delete Schedules 1 to 4 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

Division 1 — Tariffs other than MyPower tariffs

1. Tariff L2 (general supply — low/medium voltage tariff)

- (1) Tariff L2 is available for low/medium voltage supply.
- (2) Tariff L2 comprises —
 - (a) a fixed charge at the rate of \$1.8447 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 28.7065 cents per unit for the first 1 650 units per day; and
 - (ii) 32.3656 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff L2 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 2. Tariff L4 (general supply — low/medium voltage tariff)**
- (1) Tariff L4 is available for low/medium voltage supply.
 - (2) Tariff L4 comprises —
 - (a) a fixed charge at the rate of \$1.9747 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 40.1101 cents per unit for the first 1 650 units per day; and
 - (ii) 34.0347 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L4 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.
- 3. Tariff A2 (residential tariff)**
- (1) Tariff A2 is available for residential use only.
 - (2) Tariff A2 comprises —
 - (a) a fixed charge at the rate of \$1.0333 per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of —
 - (i) \$1.0333 per day for the first dwelling; and
 - (ii) 41.0828 cents per day for each additional dwelling;and
 - (b) a charge for metered consumption at the rate of 28.8229 cents per unit.
- 4. Tariff C2 (special community service tariff)**
- (1) Tariff C2 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
 - (2) Tariff C2 comprises —
 - (a) a fixed charge at the rate of 99.7104 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 23.2958 cents per unit for the first 20 units per day; and
 - (ii) 24.8550 cents per unit for the next 1 630 units per day; and
 - (iii) 23.7081 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff C2 is available subject to the following conditions —
- (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
 - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C2 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

5. Tariff D2 (special tariff for certain premises)

- (1) Tariff D2 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.
- (2) Tariff D2 comprises —
- (a) a fixed charge at the rate of 98.3532 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than 1 equivalent domestic residence in the premises — a charge of 36.4628 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
 - (c) a charge for metered consumption at the rate of 24.9876 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

6. Tariff K2 (general supply with residential tariff)

- (1) Tariff K2 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K2 comprises —
- (a) a fixed charge at the rate of \$1.8234 per day; and

- (b) a charge for metered consumption at the rate of —
 - (i) 30.1107 cents per unit for the first 20 units per day; and
 - (ii) 28.3753 cents per unit for the next 1 630 units per day; and
 - (iii) 31.9921 cents per unit for all units exceeding 1 650 units per day.

Division 2 — MyPower tariffs

7. Terms used

- (1) In this Division —

Esperance network means the electricity network operated by the corporation that supplies electricity to the towns of Esperance, Norseman, Hopetoun, Sandstone and Menzies and surrounding areas;

peak day means —

- (a) in relation to a tariff determined under clause 8 — a day that is in a peak period and is not a Saturday, a Sunday or a public holiday in the place in which the relevant premises to which electricity is supplied are situated; or
- (b) in relation to a tariff determined under clause 9 — a day that is in a peak period and is not a public holiday in the place in which the relevant premises to which electricity is supplied are situated;

peak period means —

- (a) in relation to electricity supplied otherwise than as described in paragraph (b) — a period beginning on 1 December in a year and ending on 30 April in the following year; or
- (b) in relation to electricity supplied on the Esperance network — a period beginning on 1 July in a year and ending on 31 March in the following year, but excluding the months of September, October, November and December;

peak time means a period beginning at 1 pm and ending at 8 pm.

- (2) For the purposes of this Division, a consumer **exceeds the applicable peak allowance** in relation to a tariff if, on a peak day, the consumer consumes more electricity during 1 or more hours in a peak time than the applicable peak allowance for the tariff, unless —
 - (a) the contract under which the electricity is supplied has been in force for a period of 14 days or fewer; or
 - (b) the corporation considers that on the relevant day the consumer was affected by an emergency event (for example, a cyclone or bushfire).

8. MyPower residential tariffs

- (1) Each tariff determined under this clause (a *MyPower residential tariff*) is available only —
 - (a) for residential use; and
 - (b) if the consumer has entered into a non-standard contract (as defined in the *Electricity Industry Act 2004* section 47) with the corporation for the supply of electricity at a MyPower residential tariff.
- (2) Each MyPower residential tariff comprises the following charges —
 - (a) a fixed charge at the applicable rate; and
 - (b) a charge for metered consumption at the applicable rate.
- (3) Each MyPower residential tariff is available subject to the condition that the consumer does not exceed the applicable peak allowance on 4 or more peak days in a peak period.
- (4) For each MyPower residential tariff, the applicable rates of the fixed charge and metered consumption charge, and the applicable peak allowance, are to be determined under the Table.

Table

Tariff name	Rate of fixed charge	Rate of metered consumption charge	Peak allowance
MyPower residential 1.5 fixed plan price	\$1.118275 per day	\$0.100000 per unit	1.5 units per hour
MyPower residential 3 fixed plan price	\$2.419907 per day	\$0.100000 per unit	3 units per hour
MyPower residential 5 fixed plan price	\$4.896768 per day	\$0.100000 per unit	5 units per hour
MyPower residential 7 fixed plan price	\$8.065171 per day	\$0.100000 per unit	7 units per hour
MyPower residential 10 fixed plan price	\$12.174724 per day	\$0.100000 per unit	10 units per hour

Tariff name	Rate of fixed charge	Rate of metered consumption charge	Peak allowance
MyPower residential 15 fixed plan price	\$24.791681 per day	\$0.100000 per unit	15 units per hour

9. MyPower non-residential tariffs

- (1) Each tariff determined under this clause (a *MyPower non-residential tariff*) is available only —
 - (a) for non-residential use; and
 - (b) if the consumer has entered into a non-standard contract (as defined in the *Electricity Industry Act 2004* section 47) with the corporation for the supply of electricity at a MyPower non-residential tariff.
- (2) Each MyPower non-residential tariff comprises the following charges —
 - (a) a fixed charge at the applicable rate; and
 - (b) a charge for metered consumption at the applicable rate.
- (3) Each MyPower non-residential tariff is available subject to the condition that the consumer does not exceed the applicable peak allowance on 4 or more peak days in a peak period.
- (4) For each MyPower non-residential tariff, the applicable rates of the fixed charge and metered consumption charge, and the applicable peak allowance, are to be determined under the Table.

Table

Tariff name	Rate of fixed charge	Rate of metered consumption charge	Peak allowance
MyPower business 3 fixed plan price	\$2.724663 per day	\$0.100000 per unit	3 units per hour
MyPower business 5 fixed plan price	\$6.405618 per day	\$0.100000 per unit	5 units per hour

Tariff name	Rate of fixed charge	Rate of metered consumption charge	Peak allowance
MyPower business 7 fixed plan price	\$11.434530 per day	\$0.100000 per unit	7 units per hour
MyPower business 10 fixed plan price	\$16.979013 per day	\$0.100000 per unit	10 units per hour
MyPower business 15 fixed plan price	\$26.117133 per day	\$0.100000 per unit	15 units per hour
MyPower business 20 fixed plan price	\$47.858955 per day	\$0.100000 per unit	20 units per hour
MyPower business 25 fixed plan price	\$49.249359 per day	\$0.100000 per unit	25 units per hour
MyPower business 30 fixed plan price	\$67.793748 per day	\$0.100000 per unit	30 units per hour
MyPower business 35 fixed plan price	\$72.341950 per day	\$0.100000 per unit	35 units per hour
MyPower business 40 fixed plan price	\$98.815023 per day	\$0.100000 per unit	40 units per hour
MyPower business 50 fixed plan price	\$136.715772 per day	\$0.100000 per unit	50 units per hour

Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 am Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury vapour	46.8074	47.7438	51.2227
Z.02	80	Mercury vapour	52.6008	53.7701	58.5808
Z.03	125	Mercury vapour	60.7674	62.6922	69.8311
Z.07	250	Mercury vapour	73.5169	77.1275	90.7128
Z.10	400	Mercury vapour	85.8954	89.5036	119.2782
Z.13	150	High pressure sodium	60.6021	62.6991	72.2937
Z.15	250	High pressure sodium	76.0201	79.9587	95.0176
Z.18	per kW	Auxiliary lighting in public places	Not applicable	Not applicable	271.5837
Z.59	66	LED	48.4496	49.4980	52.6881
Z.60	132	LED	60.2062	62.7253	73.8838
Z.61	198	LED	63.0392	66.5599	82.0078
Z.62	25	LED	45.8728	46.2974	47.1214
Z.63	120	LED	56.2409	57.8225	65.1331
Z.64	180	LED	62.9170	66.4060	81.7158
Z.65	18	LED	45.0598	45.2992	45.4441
Z.66	20	LED	45.1934	45.4633	45.7198
Z.67	53	LED	48.0216	48.9679	51.7685
Z.68	80	LED	48.9586	50.1283	53.7816
Z.69	160	LED	57.7915	59.7397	68.5551
<i>Street lighting for existing services only</i>					
Z.52	100	Incandescent	34.9771	36.4334	40.5008
Z.56	40	Fluorescent	45.7632	46.4627	49.0458

Division 2 — Miscellaneous**1. Traffic light installation**

Supply of electricity to traffic light installations comprises a charge of \$7.6365 per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 66.2364 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 84.6457 cents per day.

Schedule 3 — Meter rentals

[bl. 6(1)]

The rental payable in respect of a subsidiary meter is 16.60 cents per day.

Note: Subsidiary meters are available on application for purposes approved by the corporation.

Schedule 4 — Fees

[bl. 7]

Description of fee	Amount
1. Non-refundable account establishment fee payable on the establishment or transfer of an account	\$24.00
2. Three phase residential installation — new installation of three phase meter or replacement of single phase meter with three phase meter	\$914.00
3. Temporary supply connection —	
(a) single phase (overhead)	\$915.00
(b) three phase (overhead)	\$915.00
4. Meter testing —	
(a) standard meter testing fee	\$247.20
(b) reduced meter testing fee	\$154.40
5. Disconnection of overhead service leads following unauthorised reconnection	\$773.50
6. Overdue account notices	\$5.80
7. Rejected account payment (where payment made through Australia Post)	\$27.50
8. A transaction fee where a consumer makes a payment to the corporation by means of a credit card or debit card	The permitted surcharge for the payment
9. Remote configurations	\$26.30
10. Meter damage fee	\$851.00
11. Remote connection or disconnection	\$6.20
12. Paper bill fee	\$1.20
13. Over-the-counter payment fee	\$2.54

The Common Seal of the
Regional Power
Corporation was affixed to these
by-laws in the presence of —)

[LS]

PETER OATES, Director.
STEPHANIE UNWIN, Executive Officer.

ENVIRONMENT

EV301

Environmental Protection Act 1986

**Environmental Protection (Controlled Waste)
Amendment Regulations 2020**

SL 2020/72

Made by the Governor in Executive Council.

1. Citation

These regulations are the *Environmental Protection (Controlled Waste) Amendment Regulations 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on the day after that day.

3. Regulations amended

These regulations amend the *Environmental Protection (Controlled Waste) Regulations 2004*.

4. Regulation 54 amended

- (1) In regulation 54 delete “The” and insert:

- (1) The

- (2) At the end of regulation 54 insert:

- (2) The CEO may reduce, waive or refund, in whole or in part, any fee referred to in these regulations.

- (3) Subregulation (2) is not limited by regulation 7.

N. HAGLEY, Clerk of the Executive Council.

JUSTICE

JU301

Evidence Act 1906

Evidence (Prescribed Persons) Amendment Regulations 2020

SL 2020/77

Made by the Governor in Executive Council.

1. Citation

These regulations are the *Evidence (Prescribed Persons) Amendment Regulations 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on the day after that day.

3. Regulations amended

These regulations amend the *Evidence (Prescribed Persons) Regulations 2005*.

4. Regulation 5 amended

In regulation 5 in the Table:

- (a) delete the row referring to Anke Katrin WOODLAND;
- (b) insert in alphabetical order according to family name:

Michelle Julie	HAYES	31/10/80
Andrew John	McDONALD	16/01/70
Eleanor Frances	TOBE	10/04/85

N. HAGLEY, Clerk of the Executive Council.

LANDS

LA301

Registration of Deeds Act 1856
 Strata Titles Act 1985
 Transfer of Land Act 1893
 Valuation of Land Act 1978

Lands Regulations Amendment (Fees and Charges) Regulations 2020

SL 2020/76

Made by the Governor in Executive Council.

Part 1 — Preliminary

1. Citation

These regulations are the *Lands Regulations Amendment (Fees and Charges) Regulations 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) Part 1 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on 1 July 2020.

Part 2 — *Registration of Deeds Regulations 2004* amended

3. Regulations amended

This Part amends the *Registration of Deeds Regulations 2004*.

4. Schedule 1 amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
Sch. 1 Div. 1 it. 1 and 2	\$152.00	\$155.00
Sch. 1 Div. 2 it. 1	\$26.20	\$26.70

Provision	Delete	Insert
Sch. 1 Div. 3 it. 1	\$63.00	\$64.00
Sch. 1 Div. 3 it. 2	\$152.00	\$155.00

Part 3 — *Strata Titles (General) Regulations 2019* amended

5. Regulations amended

This Part amends the *Strata Titles (General) Regulations 2019*.

6. Schedule 5 amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
Sch. 5 it. 1(a)	282.00	288.00
Sch. 5 it. 1(b)	74.00	75.00
Sch. 5 it. 2(a)	174.70	178.20
Sch. 5 it. 2(b)	6.30	6.40
Sch. 5 it. 3 and 4(a)	174.70	178.20
Sch. 5 it. 4(b)	6.30	6.40
Sch. 5 it. 5(a)	174.70	178.20
Sch. 5 it. 5(b)	6.30	6.40
Sch. 5 it. 6, 7 and 8(a)	174.70	178.20
Sch. 5 it. 8(b)	6.30	6.40
Sch. 5 it. 9(a)	174.70	178.20
Sch. 5 it. 9(b)	6.30	6.40
Sch. 5 it. 10	113.80	116.10
Sch. 5 it. 11 to 13	174.70	178.20

Part 4 — *Transfer of Land Regulations 2004* amended

7. Regulations amended

This Part amends the *Transfer of Land Regulations 2004*.

8. Schedule 1 amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
Sch. 1 Div. 1 it. 1	\$174.70 \$13.60	\$178.20 \$13.90
Sch. 1 Div. 1 it. 2 and 3	\$174.70	\$178.20
Sch. 1 Div. 1 it. 4	\$174.70 (each occurrence) \$184.70 \$204.70	\$178.20 \$188.20 \$208.20
Sch. 1 Div. 1 it. 5 to 11	\$174.70	\$178.20
Sch. 1 Div. 2 it. 1	\$174.70	\$178.20
Sch. 1 Div. 2 it. 2	\$282.00 (each occurrence) \$74.00	\$288.00 \$75.00
Sch. 1 Div. 2 it. 3	\$282.00 \$74.00	\$288.00 \$75.00
Sch. 1 Div. 2 it. 4	\$282.00	\$288.00
Sch. 1 Div. 2 it. 5	\$87.35 \$6.30	\$89.10 \$6.40
Sch. 1 Div. 2 it. 6 to 10	\$174.70	\$178.20
Sch. 1 Div. 3 it. 1 and 2	\$174.70	\$178.20
Sch. 1 Div. 3 it. 3	\$87.35	\$89.10
Sch. 1 Div. 4 it. 1	\$174.70 \$6.30	\$178.20 \$6.40

Provision	Delete	Insert
Sch. 1 Div. 4 it. 2	\$174.70 \$6.30	\$178.20 \$6.40
Sch. 1 Div. 4 it. 3 and 4	\$174.70	\$178.20
Sch. 1 Div. 4 it. 5	\$326.70	\$333.20
Sch. 1 Div. 4 it. 6 and 7	\$174.70	\$178.20
Sch. 1 Div. 5 it. 1	\$174.70	\$178.20
Sch. 1 Div. 5 it. 2 and 3	\$63.00	\$64.00
Sch. 1 Div. 6 it. 1 to 4	\$26.20	\$26.70
Sch. 1 Div. 6 it. 5	\$13.10 \$26.20	\$13.35 \$26.70
Sch. 1 Div. 6 it. 6	\$13.10 \$26.20	\$13.35 \$26.70
Sch. 1 Div. 6 it. 7 to 10	\$26.20	\$26.70
Sch. 1 Div. 6 it. 12	\$13.10	\$13.35
Sch. 1 Div. 6 it. 13 to 15	\$26.20	\$26.70
Sch. 1 Div. 6 it. 16 and 17	\$13.10	\$13.35
Sch. 1 Div. 6 it. 18 and 19	\$26.20	\$26.70
Sch. 1 Div. 7 it. 1	\$174.70 (each occurrence)	\$178.20
Sch. 1 Div. 7 it. 3 to 5	\$152.00	\$155.00
Sch. 1 Div. 7 it. 6	\$113.80 \$87.35	\$116.10 \$89.10
Sch. 1 Div. 7 it. 8	\$152.00	\$155.00

Provision	Delete	Insert
Sch. 1 Div. 7 it. 9	\$217.00	\$221.00
Sch. 1 Div. 7 it. 13	\$6.30	\$6.40

Part 5 — Valuation of Land Regulations 1979 amended

9. Regulations amended

This Part amends the *Valuation of Land Regulations 1979*.

10. Schedule 1 amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
Sch. 1 it. 1	154.50	157.50
Sch. 1 it. 2	62.00	63.20
Sch. 1 it. 3	8.50	8.70
Sch. 1 it. 4	18.50	18.90

N. HAGLEY, Clerk of the Executive Council.

LOCAL GOVERNMENT

LG301

Local Government Act 1995

Local Government (Perenjori - Discontinuance of Ward System and Councillor Numbers) Amendment Order 2020

Made by the Governor in Executive Council.

1. Citation

This order is the *Local Government (Perenjori - Discontinuance of Ward System and Councillor Numbers) Amendment Order 2020*.

2. Commencement

This order comes into operation as follows —

- (a) clauses 1 and 2 — on the day on which this order is published in the *Gazette*;
- (b) the rest of the order — on the day after that day.

3. Order amended

This order amends the *Local Government (Perenjori - Discontinuance of Ward System and Councillor Numbers) Order 2020*.

4. Clause 3 amended

In clause 3 in the definition of *next election* delete “first extraordinary election” and insert:

next election of councillors

N. HAGLEY, Clerk of the Executive Council.

TRANSPORT

TN301

Road Traffic (Vehicles) Act 2012

**Road Traffic (Vehicles) Amendment Regulations
(No. 3) 2020**

SL 2020/73

Made by the Governor in Executive Council.

1. Citation

These regulations are the *Road Traffic (Vehicles) Amendment Regulations (No. 3) 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on the day after that day.

3. Regulations amended

These regulations amend the *Road Traffic (Vehicles) Regulations 2014*.

4. Specified day

For the purposes of the *Road Traffic (Vehicles) Act 2012* section 18, the specified day in relation to these regulations is 10 July 2020.

5. Various fees amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
r. 63 Table	496 (each occurrence) 2 731	508 2 799
r. 64 Table	496 852 (each occurrence) 1 122 (each occurrence) 2 084 (each occurrence) 7 630 (each occurrence) 8 239 (each occurrence) 10 520 (each occurrence)	508 873 1 150 2 136 7 820 8 444 10 783
r. 65 Table	1 308 5 143 5 658 (each occurrence) 9 231 (each occurrence) 10 153 (each occurrence)	1 340 5 271 5 799 9 461 10 406
r. 66	\$496.00	\$508.00
r. 67 Table	116 (each occurrence) 403 806 1 209 1 612 2 015 2 418 2 821 3 224	118 413 826 1 239 1 652 2 065 2 478 2 891 3 304

TN302

Road Traffic (Administration) Act 2008
Road Traffic (Authorisation to Drive) Act 2008
Road Traffic (Vehicles) Act 2012
Western Australian Marine Act 1982
Western Australian Photo Card Act 2014

Transport Regulations Amendment (Fees and Charges) Regulations (No. 2) 2020

SL 2020/74

Made by the Governor in Executive Council.

Part 1 — Preliminary

1. Citation

These regulations are the *Transport Regulations Amendment (Fees and Charges) Regulations (No. 2) 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) Part 1 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on 1 July 2020.

Part 2 — Road Traffic (Administration) Regulations 2014 amended

3. Regulations amended

This Part amends the *Road Traffic (Administration) Regulations 2014*.

4. Regulation 35 amended

In regulation 35(2) in the Table:

- (a) in the 1st row delete “17.40” and insert:

17.70

- (b) in the 3rd row delete “18.75” and insert:

19.00

(c) in the 4th row delete “23.20” and insert:

23.90

**Part 3 — *Road Traffic (Authorisation to Drive)*
Regulations 2014 amended**

5. Regulations amended

This Part amends the *Road Traffic (Authorisation to Drive) Regulations 2014*.

6. Schedule 9 amended

In Schedule 9 item 11 after “Fee for” insert:

hard copy version of

7. Various fees amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
r. 73(1) and (2)	\$27.50	\$28.50
r. 77A(1) and (2)	\$313.10	\$217.50
Sch. 9 it. 1	19.60	19.90
Sch. 9 it. 2	14.65	15.40
Sch. 9 it. 3(a)(i)	99.30	109.00
Sch. 9 it. 3(a)(ii)	229.95	250.60
Sch. 9 it. 3(b)	47.35	49.90
Sch. 9 it. 4(a)	87.90	93.40
Sch. 9 it. 4(b)	219.40	240.40
Sch. 9 it. 9	23.60	24.50
Sch. 9 it. 9A	23.60	24.50
Sch. 9 it. 10	16.75	18.10
Sch. 9 it. 12	19.75	20.80

**Part 4 — Road Traffic (Vehicles) Regulations 2014
amended**

8. Regulations amended

This Part amends the *Road Traffic (Vehicles) Regulations 2014*.

9. Various fees amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
r. 44(4)(a)	\$7.40	\$7.90
r. 44(4)(b)(ii)	\$25.05	\$25.40
r. 87(2) Table	114.05 93.55 186.55 134.45 260.70 193.80 129.25 98.95	119.25 97.75 187.75 135.65 230.45 173.10 130.45 100.15
r. 88 Table	121.55 99.15 200.55 143.75 138.10 105.05	125.25 102.25 198.55 142.80 137.25 104.85
r. 89 Table	115.15 94.35 188.55 135.80 130.50 99.80	121.55 99.50 191.90 138.40 133.05 101.95
r. 90 Table	114.20 93.65 186.85 134.65 129.45 99.10	120.30 98.50 189.60 136.90 131.60 100.95

Provision	Delete	Insert
r. 91 Table	124.65 101.50 206.50 147.65 141.80 107.60	132.65 107.80 211.85 151.60 145.60 110.60
r. 92 Table	115.05 94.30 188.40 135.70 130.40 99.75	123.20 100.70 194.85 140.35 134.90 103.25
r. 92A Table	114.05 93.55 186.55 134.45 129.25 98.95	120.45 98.65 189.90 137.10 131.80 101.10
r. 93 Table	122.80 100.15 203.10 145.40 139.65 106.10	132.75 107.90 212.00 151.75 145.70 110.65
r. 93A Table	115.35 94.55 189.00 136.10 130.80 100.00	121.05 99.10 191.00 137.80 132.50 101.55
r. 94 Table	115.45 94.60 189.20 136.20 130.90 100.10	119.25 97.75 187.75 135.65 130.45 100.15

Provision	Delete	Insert
r. 95(1) Table	98.95 105.05 99.80 99.10 107.60 99.75 98.95 106.10 100.00 100.10	100.15 104.85 101.95 100.95 110.60 103.25 101.10 110.65 101.55 100.15
r. 98(1)	\$12.90	\$13.10
r. 100	\$15.60	\$18.40
r. 107	\$27.70	\$28.60
r. 112(a)	\$27.70	\$28.60
r. 112(ba)	\$16.75	\$17.30
r. 112(d)	\$36.90	\$39.30
r. 112(g)(i)	\$242.95	\$247.80
r. 112(g)(ii)	\$120.10	\$122.50
r. 114(1) and (2)	\$18.25	\$18.60
r. 130(1)(a)	\$10 725.25	\$10 939.75
r. 130(1)(b)	\$2 146.05	\$2 188.95
r. 130(1)(c)	\$1 067.85	\$1 089.20
r. 130(1)(d)	\$213.25	\$217.50
r. 130(1)(e)	\$2 146.05	\$2 188.95
r. 130(1)(f)	\$93.15	\$95.00
r. 130(2)	\$535.50	\$546.20
r. 130(3)(a) and (b)	\$21.95	\$22.30
r. 134(1)(b)	\$25.35	\$26.00
r. 134(3)	\$40.70	\$41.70
r. 235(4)	\$71.80	\$73.00
r. 468(1)	\$52.25	\$52.70

Part 5 — *W.A. Marine (Certificates of Competency and Safety Manning) Regulations 1983* amended

10. Regulations amended

This Part amends the *W.A. Marine (Certificates of Competency and Safety Manning) Regulations 1983*.

11. Schedule 3 amended

- (1) In Schedule 3 item 7 delete “\$262.00” and insert:

\$267.00

- (2) In Schedule 3 item 8 delete “\$194.00” and insert:

\$197.00

Part 6 — *Western Australian Photo Card Regulations 2014* amended

12. Regulations amended

This Part amends the *Western Australian Photo Card Regulations 2014*.

13. Regulation 7 amended

In regulation 7 in the Table in item 2 delete “27.50” and insert:

28.50

N. HAGLEY, Clerk of the Executive Council.

TN303

Rail Safety National Law (WA) Act 2015

Rail Safety National Law (WA) Amendment Regulations 2020

SL 2020/75

Made by the Governor in Executive Council.

1. Citation

These regulations are the *Rail Safety National Law (WA) Amendment Regulations 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on 1 July 2020.

3. Regulations amended

These regulations amend the *Rail Safety National Law (WA) Regulations 2015*.

4. Regulation 25 amended

In regulation 25 delete the passage that begins with “and published” and ends with “31 March 2004,”.

5. Regulation 57 amended

Delete regulation 57(2)(a) and insert:

- (a) immediately after becoming aware of the occurrence — give an oral report of the occurrence to the Regulator; and

6. Schedule 3 amended

In Schedule 3 Division 2 clause 1(1) delete the Table and insert:

Table

Rate per kilometre of track managed by a rail infrastructure manager (\$/km) (R _T)	91.66
Rate per kilometre travelled by trains of a rolling stock operator (\$/km) (R _I)	0.045

N. HAGLEY, Clerk of the Executive Council.

TREASURY AND FINANCE

TR301

First Home Owner Grant Act 2000
Taxation Administration Act 2003

Finance Regulations Amendment (Interest Rates) Regulations 2020

SL 2020/71

Made by the Governor in Executive Council.

Part 1 — Preliminary

1. Citation

These regulations are the *Finance Regulations Amendment (Interest Rates) Regulations 2020*.

2. Commencement

These regulations come into operation as follows —

- (a) Part 1 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on 1 July 2020.

Part 2 — *First Home Owner Grant Regulations 2000* amended

3. Regulations amended

This Part amends the *First Home Owner Grant Regulations 2000*.

4. Interest rates amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
r. 8(1)	1.7%	0.2%
r. 8(2)	1.7%	0.2%
r. 8(3)	9.7%	8.2%

**Part 3 — *Taxation Administration Regulations 2003*
amended**

5. Regulations amended

This Part amends the *Taxation Administration Regulations 2003*.

6. Interest rates amended

Amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
r. 3A(a)	1.7%	0.2%
r. 3A(b)	9.7%	8.2%
r. 3	1.7%	0.2%
r. 4	1.7%	0.2%
r. 5	9.7%	8.2%
r. 5B	1.7%	0.2%

N. HAGLEY, Clerk of the Executive Council.

— PART 2 —

AGRICULTURE AND FOOD

AG401

BIOSECURITY AND AGRICULTURE MANAGEMENT ACT 2007

BIOSECURITY AND AGRICULTURE MANAGEMENT
(PERMITTED ORGANISMS) DECLARATION (NO. 3) 2020

Made under section 11 of the Act by a Director of the Department of Primary Industries and Regional Development as delegate of the Minister.

1. Citation

This declaration is the *Biosecurity and Agriculture Management (Permitted Organisms) Declaration (No. 3) 2020*.

2. Permitted organisms

- (1) An organism listed below is declared under section 11 of the Act to be a permitted organism.
- (2) All previous declarations under the Act relating to the organisms below are revoked.

- *Alocasia nebula* A.Hay

VICTORIA AITKEN, Director; Invasive Species and Environment Biosecurity,
Department of Primary Industries and Regional Development.

Date: 4 June 2020.

ENERGY

EN401

ELECTRICITY INDUSTRY ACT 2004

GRANT OF LICENCE

Notice is given that the following electricity distribution licence has been granted—

Licensee:	Goldfields Power Pty Ltd ABN 81 062 186 243
Classification:	Electricity distribution licence (EDL8, Version 1)
Commencement Date:	4 June 2020
Term of Licence:	Up to and including 3 June 2050 (EDL8)
Licence Area:	The licence area is the area as set out in plan ERA-EL-083-A in the State of Western Australia.
Inspection of Licence:	Economic Regulation Authority 4th Floor, Albert Facey House 469 Wellington Street Perth WA 6000 http://www.erawa.com.au

Ms NICOLA CUSWORTH, Chair,
Economic Regulation Authority.

HEALTH

HE401**HEALTH PRACTITIONER REGULATION NATIONAL LAW (WA) ACT 2010
HEALTH PRACTITIONER REGULATION NATIONAL LAW
(WESTERN AUSTRALIA)****MEDICAL (AREA OF NEED) DETERMINATION (NO. 12) 2020**

Made by the Chief Medical Officer, pursuant to section 67(5) of the Schedule of the *Health Practitioner Regulation National Law (WA) Act 2010*.

Citation

1. This determination may be cited as the *Medical (Area of Need) Determination (No. 12) 2020*.

Commencement

2. This determination comes into operation on the day on which it is published in the *Government Gazette*.

Area of need

3. The area of need specified in the Schedule is determined to be an area of need for the purposes of section 67(5) of the Schedule of the *Health Practitioner Regulation National Law (Western Australia)*.

Expiry of determination

4. This determination expires 30 September 2021.

SCHEDULE

GENERAL MEDICAL SERVICES IN THE FOLLOWING SUBURBS WITHIN THE CITY OF WANNEROO—

- MERRIWA
- MINDARIE
- WANNEROO

Dated this 4th day of June 2020.

Dr MICHAEL LEVITT, Chief Medical Officer,
Department of Health
As delegate of the Minister for Health.

HE402**HEALTH PRACTITIONER REGULATION NATIONAL LAW (WA) ACT 2010
HEALTH PRACTITIONER REGULATION NATIONAL LAW
(WESTERN AUSTRALIA)****MEDICAL (AREA OF NEED) DETERMINATION (NO. 13) 2020**

Made by the Chief Medical Officer, pursuant to section 67(5) of the Schedule of the *Health Practitioner Regulation National Law (WA) Act 2010*.

Citation

1. This determination may be cited as the *Medical (Area of Need) Determination (No. 13) 2020*.

Commencement

2. This determination comes into operation on the day on which it is published in the *Government Gazette*.

Area of need

3. The area of need specified in the Schedule is determined to be an area of need for the purposes of section 67(5) of the Schedule of the *Health Practitioner Regulation National Law (Western Australia)*.

Expiry of determination

4. This determination expires 31 March 2022.

SCHEDULE

GENERAL MEDICAL SERVICES IN THE SUBURB OF KOONDOOLA IN THE
CITY OF WANNEROO

Dated this 4th day of June 2020.

Dr MICHAEL LEVITT, Chief Medical Officer,
Department of Health
As delegate of the Minister for Health.

PLANNING

PL401

PLANNING AND DEVELOPMENT ACT 2005
APPROVED LOCAL PLANNING SCHEME AMENDMENT
City of Belmont

Local Planning Scheme No. 15—Amendment No. 13

Ref: TPS/2537

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the City of Belmont Local Planning Scheme amendment on 15 May 2020 for the purpose of—

1. Modifying the Zoning Table in the Scheme Text, as follows—
 - To change the land use classification for ‘Trade Supplies’ in the ‘Mixed Business’ zone from an ‘X’ to a ‘D’ use classification.

Cr. P. MARKS, Mayor.
J. CHRISTIE, Chief Executive Officer.

PUBLIC NOTICES

ZZ401

TRUSTEES ACT 1962
DECEASED ESTATES

Notice to Creditors and Claimants

Matthew Thomas Gordon, late of 23 Redfox Crescent, Huntingdale, Western Australia, Heavy Duty Fitter, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased who died on 7 February 2019 are required by the Legal Personal Representative Cassandra Lee-Anne Carter of c/- Birman & Ride of Level 3, 16 Irwin Street, Perth WA 6000 to send particulars of their claim to her by the date one month from the publication date after which date the Legal Personal Representative may convey or distribute the assets having regard only to the claims of which she then has notice.

ZZ402

TRUSTEES ACT 1962
DECEASED ESTATES

Notice to Creditors and Claimants

Gwenneth Joan Ball, late of Aegis Shoalwater, 72 Fourth Avenue, Shoalwater, Western Australia, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died on 15 October 2019 are required by Executor, Perpetual Trustee Company Limited ACN 000 001 007 of Level 18, Angel Place, 123 Pitt Street, Sydney, New South Wales to send particulars of their claims to them within one (1) month from the date of publication of this Notice, after which date it may convey or distribute the assets, having regard only to the claims of which it then has notice.

PERPETUAL LEGAL SERVICES PTY LTD,
Level 18, Angel Place, 123 Pitt Street, Sydney, New South Wales.

ZZ403**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estates of the undermentioned deceased persons are required by the personal representative Mr Karl Boschman of 630 Brookton Highway, Roleystone WA 6111 to send particulars of their claims to him within one month from the date of publication of this notice at the expiration of which time the personal representatives may convey or distribute the assets having regard only to the claims of which has then had notice—

Leder, Marianne Ilse, late of Unit 9, Forest Lakes Lifestyle Village, 41 Geographe Way, Thornlie, died 21 May 2019.

Trantham, Elsie, late of Opal Murdoch, Discovery Way, Murdoch, died 6 November 2019.

Dated 4th June 2020.

ZZ404**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Estate of Daphne Joan Edinger, late of Aegis Hilton Park, 19 Laidlaw Street, Hilton WA, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died on 18 March 2020, are required by the executor of the deceased's estate, being Robert John Edinger, care of Summers Legal, 104 Colin Street, West Perth WA 6005, to send particulars of their claims to him within one month from the date of publication of this notice, after which date the executor may convey or distribute the assets, having regard only to the claims of which he has notice.

SUMMERS LEGAL.

ZZ405**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Sofia Barber o/w Zofia o/w Sofi, late of 15 Laurence Road, Innaloo, Western Australia, Domestic Help, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died on 22 April 2020, are required by the Executors, Ms Keren Bamforth and Ms Christine Bamforth, care of Butlers Lawyers & Notaries of 45 Stirling Highway, Nedlands, Western Australia, to send particulars of their claims to them within one (1) month from the date of publication of this notice, after which date the Executors may convey or distribute the assets, having regard only to the claims of which they then have notice.

ZZ406**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Patricia Verne Kailis, late of Unit 1, 16 The Avenue, Crawley, Western Australia, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died on 17 April 2020, are required by the Executors, Maria Louise Bacopanos, George Michael Kailis, Amanda Verne Kailis, and Alexander Manuel Kailis, care of Butlers, Lawyers & Notaries, 45 Stirling Highway, Nedlands, Western Australia, to send particulars of their claims to them within one (1) month from the date of publication of this notice, after which date the Executors may convey or distribute the assets, having regard only to the claims of which they then have notice.
