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— PART 1 —

RACING, GAMING AND LIQUOR

RA301

RACING AND WAGERING WESTERN AUSTRALIA ACT 2003

RWWA RULES OF HARNESS RACING 2004

In accordance with Section 45 (1) (b) of the *Racing and Wagering Western Australia Act 2003*, notice is hereby given that the Board of Racing and Wagering WA on 5 May 2021 resolved that the RWWA Rules of Harness Racing 2004 be amended as follows—

Amendments to Local Rules (effective 1 June 2021)

Add local rule 156A(2)

A copy of the above rules may be obtained during office hours from the RWWA offices at 14 Hasler Road, Osborne Park 6017, WA or Racing and Wagering Western Australia website, www.rwwa.com.au.

IAN EDWARDS, Chief Executive Officer.

— PART 2 —

ENERGY

EN401

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY MARKET)
REGULATIONS 2004

**WHOLESALE ELECTRICITY MARKET AMENDMENT (MISCELLANEOUS
AMENDMENTS NO. 1) RULES 2021**

Commencement

The amending rules set out in Schedule A come into operation immediately after the commencement of—

- the amending rules in Schedule B of the Wholesale Electricity Market Amendment (Governance) Rules 2021, that commence at 8:00 AM (WST) on 1 July 2021; and
- the Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020 specified in Part 2 of the commencement notice dated 25 January 2021, and Part 1 of the commencement notice dated 24 May 2021, that commence at 8:00 AM (WST) on 1 July 2021.

The amending rules set out in Schedule B come into operation at 8:00 AM (WST) on 1 August 2021.

The amending rules set out in Schedule C come into operation immediately after the commencement of—

- the amending rules in the Wholesale Electricity Market Amendment (Reserve Capacity Pricing Reforms) Rules 2019, that commence at 8:00 AM (WST) on 1 October 2021; and
- the amending rules set out in Schedule C of the Wholesale Electricity Market Amendment (Tranche 1 Amendments) Rules 2020, that commence at 8:00 AM (WST) on 1 October 2021.

The amending rules set out in Schedule D come into operation immediately after the commencement of the Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020 specified in Part 4 of the commencement notice dated 24 May 2021, that commence at 8:00 AM (WST) on 1 March 2022.

The amending rules set out in Schedule E come into operation at a time specified by the Minister in a notice published in the Gazette. Different days may be specified for different provisions.

Schedule A

1. Section 1.36D added

1.1 Insert the following new section 1.36D—

1.36D. Specific Transitional Provisions for Publication of Electric Storage Resource Obligation Intervals for the 2021 Reserve Capacity Cycle

- 1.36D.1. Notwithstanding clause 4.11.3A, for the purposes of the 2021 Reserve Capacity Cycle, AEMO must publish the Electric Storage Resource Obligation Intervals on the WEM Website at least 20 Business Days before the date and time specified in clause 4.1.7, as set in the timetable published by AEMO in accordance with clause 1.36A.2 and as may be updated by AEMO in accordance with clause 1.36A.3.

2. Section 1.43 amended

2.1 The definition for ‘Tranches 2 and 3 Amending Rules’ in clause 1.43.1 is amended by inserting the words ‘, and any Amending Rules deemed by the Minister to form part of those Amending Rules in a subsequent instrument made by the Minister for the purposes of this section 1.43’ immediately after the words ‘Wholesale Electricity Market and Constrained Network Access Reform’.

3. Section 1.45 amended

3.1 The definition for ‘RCM Facility Class’ in clause 1.45.1 is deleted and replaced with the following—

RCM Facility Class: Means a Facility Class referred to in clause 1.45.3 that applies to—

- (a) an RCM Market Participant under clause 1.45.2(b); or
- (b) a facility or facility upgrade deemed to be assigned to the facility under clause 1.45.10(b).

3.2 Clause 1.45.4 is amended by deleting the word ‘clause 1.45.10’ and replacing it with the word ‘clause 4.8A.7’.

3.3 Clause 1.45.5 is amended by—

- (a) inserting the words ‘and assess’ immediately after the word ‘process’; and
- (b) deleting the word ‘clause 1.45.10’ and replacing it with the word ‘clause 4.8A.7’.

3.4 Clause 1.45.6 is amended by deleting the word ‘clause 2.29.1A’ and replacing it with the word ‘clause 1.45.6A’.

3.5 Insert the following new clause 1.45.6A—

1.45.6A. The Facility Classes for the purposes of clause 1.45.6 are—

- (a) a Scheduled Facility;
- (b) a Semi-Scheduled Facility;
- (c) a Non-Scheduled Facility;
- (d) an Interruptible Load; and
- (e) a Demand Side Programme.

3.6 Clause 1.45.8 is deleted and replaced with the following—

1.45.8. A person intending to participate in the 2021 Reserve Capacity Cycle and/or the 2022 Reserve Capacity Cycle in respect of a facility that is unregistered as at the New RCM Transition Date, must, except where clauses 4.8A.1 or 4.8A.3 applies to the facility (including a facility upgrade), apply to AEMO for an indicative Facility Class and an indicative Facility Technology Type in accordance with the WEM Procedure specified in clause 4.8A.7.

3.7 Clause 1.45.9 is deleted and replaced with the following—

1.45.9. AEMO must determine and assign an indicative Facility Class and one or more indicative Facility Technology Type to an unregistered facility pursuant to an application under clause 1.45.8 in accordance with the WEM Procedure specified in clause 4.8A.7.

3.8 Clause 1.45.10 is deleted and replaced with the following—

1.45.10. For the 2021 Reserve Capacity Cycle and the 2022 Reserve Capacity Cycle—

- (a) the indicative Facility Class assigned to a facility or facility upgrade by AEMO pursuant to clauses 1.45.9, 4.8A.1(a) or 4.8A.5(a) must be a Facility Class specified in clause 1.45.6A; and
- (b) the indicative Facility Class assigned to a facility or facility upgrade by AEMO pursuant to clauses 1.45.9, 4.8A.1(a) or 4.8A.5(a) is deemed to be the RCM Facility Class assigned to the facility or facility upgrade.

3.9 Insert the following new clause 1.45.11—

1.45.11. For the 2021 Reserve Capacity Cycle and the 2022 Reserve Capacity Cycle only, AEMO must assign one or more Facility Technology Type to a Registered Facility by the date and time specified in clause 4.1.7, in accordance with the WEM Procedure specified in clause 4.8A.7.

4. Section 1.49 added

4.1 Insert the following new section 1.49—

1.49. Specific Transitional Provisions—Mandatory Essential System Services Accreditation for Specific Facilities

1.49.1. A Market Participant, other than Synergy, that owns, operates or controls an LFAS Facility at any time from 1 October 2020 to 30 September 2021, must, unless the Market Participant no longer owns, operates or controls the relevant LFAS Facility, at least 12 months prior to the New WEM Commencement Day—

- (a) apply to AEMO for accreditation of its LFAS Facility to provide Regulation Raise and Regulation Lower; and
- (b) conduct any tests or provide any information that AEMO reasonably requires to accredit the LFAS Facility for Regulation Raise and Regulation Lower,

in accordance with the processes set out in the WEM Procedure specified in clause 2.34A.13.

1.49.2. A Market Participant or Ancillary Service Provider, other than Synergy, that is contracted to provide Spinning Reserve or Load Rejection Reserve under an Ancillary Service Contract at any time from 1 October 2020 to 30 September 2021, must, unless the Market Participant or Ancillary Service Provider no longer owns, operates or controls the Facility the subject of the Ancillary Service Contract, at least 12 months prior to the New WEM Commencement Day—

- (a) apply to AEMO for accreditation of its Facility to provide Contingency Reserve Raise or Contingency Reserve Lower, as applicable; and
- (b) conduct any tests or provide any information that AEMO reasonably requires to accredit the Facility for Contingency Reserve Raise or Contingency Reserve Lower, as applicable,

in accordance with the processes set out in the WEM Procedure specified in clause 2.34A.13.

- 1.49.3. At any time from 1 October 2020 and prior to the New WEM Commencement Day, a Market Participant, other than Synergy, may request AEMO to accredit its Facility for RoCoF Control Service in accordance with section 2.34A and the WEM Procedure specified in clause 2.34A.13.

Specific obligations for Synergy

- 1.49.4. Unless otherwise agreed with AEMO under clause 1.49.5, for each Synergy Facility that is capable of providing LFAS, Spinning Reserve, Load Rejection Reserve or RoCoF Control Service, Synergy must, at least 12 months prior to the New WEM Commencement Day—
- (a) apply to AEMO for accreditation of each such Facility to provide Regulation Raise, Regulation Lower, Contingency Reserve Raise, Contingency Reserve Lower or RoCoF Control Service, as applicable; and
 - (b) conduct any tests or provide any information that AEMO reasonably requires to accredit each such Facility for Regulation Raise, Regulation Lower, Contingency Reserve Raise, Contingency Reserve Lower or RoCoF Control Service, as applicable,
- in accordance with the processes outlined by AEMO in the WEM Procedure specified under clause 2.34A.13.
- 1.49.5. Synergy must consult with AEMO to determine which of its Facilities are to be considered as capable of providing Regulation Raise, Regulation Lower, Contingency Reserve Raise, Contingency Reserve Lower or RoCoF Control Service, and must seek accreditation, for the purposes of clause 1.49.4.

AEMO's obligations

- 1.49.6. AEMO must process and determine applications made under this section 1.49 for accreditation of a Facility for any Frequency Co-optimised Essential System Services in accordance with the WEM Procedure specified in clause 2.34A.13.
- 1.49.7. AEMO may prioritise applications for accreditation of a Facility for any Frequency Co-optimised Essential System Services made under this section 1.49 over any applications for accreditation made under section 2.34A.
- 1.49.8. Notwithstanding any other provisions in this section 1.49 or section 2.34A, AEMO may, but is not required to, process or determine any applications made under this section 1.49 or section 2.34A for accreditation of RoCoF Ride-Through Capability for a Load, before 12 months after New WEM Commencement Day.

Obligation to offer in Frequency Co-optimised Essential System Service markets

- 1.49.9. For each Dispatch Interval in the six month period following the New WEM Commencement Day, a Market Participant must, in respect of each of its Facilities accredited for a Frequency Co-optimised Essential System Service pursuant to an application made under this section 1.49—
- (a) submit offers in its Real-Time Market Submissions for each Frequency Co-optimised Essential System Service the Facility is accredited for; and
 - (b) ensure the quantity offered for each Frequency Co-optimised Essential System Service is not less than the maximum quantity the Facility is accredited for, for that Frequency Co-optimised Essential System Service, subject to any Outage affecting the Facility.

Application of this section 1.49

- 1.49.10. This section 1.49 applies for the initial accreditation by AEMO of the Facilities specified in clauses 1.49.1, 1.49.2, 1.49.3 and 1.49.4 for a Frequency Co-optimised Essential System Service. Without limiting section 2.34A, section 2.34A is to apply for—
- (a) the accreditation of all Facilities for a Frequency Co-optimised Essential System Service or RoCoF Ride-Through Capability other than the Facilities specified in clauses 1.49.1, 1.49.2, 1.49.3 and 1.49.4; and
 - (b) any subsequent re-accreditation of a Facility initially accredited for a Frequency Co-optimised Essential System Service under this section 1.49.

5. Section 1.50 added

- 5.1 Insert the following new section 1.50—

1.50. Application of Section 1.43 to the WEM Procedures Specified in Clauses 2.34A.13, 2.35.4 and 2.36A.5

- 1.50.1. The WEM Procedures specified in clauses 2.34A.13, 2.35.4 and 2.36A.5 are each deemed to be a WEM Procedure forming part of the Amending Rules in the Tranches 2 and 3 Amending Rules (as defined in clause 1.43.1) to which section 1.43 applies.
- 1.50.2. Notwithstanding whether AEMO's obligation to develop the WEM Procedures specified in clauses 2.34A.13, 2.35.4 and 2.36A.5 have commenced, AEMO must, by 1 October 2021, develop those WEM Procedures in accordance with section 1.43. To avoid doubt, section 1.43 applies to the preparation and documentation of the WEM Procedures specified in clauses 2.34A.13, 2.35.4 and 2.36A.5, and will, from the commencement of clauses 2.34A.13, 2.35.4 and 2.36A.5, as applicable, that requires AEMO to develop or document the WEM Procedures, be deemed to be the relevant WEM Procedures required to be

developed under clauses 2.34A.13, 2.35.4 and 2.36A.5, in accordance with clause 1.43.6(b).

6. Section 2.9 amended

6.1 Clause 2.9.4 is deleted and replaced with the following—

2.9.4. The Coordinator must maintain on the Coordinator's Website a Procedure Change Submission form.

7. Section 2.11 is amended

7.1 Clause 2.11.3 is amended by deleting the numerals '2.10.13(f)',

8. Section 2.29 amended

8.1 Clause 2.29.5B(bA) is deleted and replaced with the following—

(bA) the single Transmission Node Identifier for the Load;

8.2 Clause 2.29.12 is deleted and replaced with the following—

2.29.12. A Market Participant for a Scheduled Facility or Semi-Scheduled Facility containing Separately Certified Components must have Facility Sub-Metering.

8.3 Clause 2.29.13 is amended by—

(a) deleting the words 'Electric Storage Resource Metering' in each place where it occurs and replacing it with the words 'Facility Sub-Metering';

(b) deleting the word 'and' at the end of clause 2.29.13(a);

(c) deleting the full stop at the end of clause 2.29.13(b) and replacing it with the word '; and'; and

(d) inserting the following new clause 2.29.13(c)—

(c) in accordance with clause 4.13.10B, the determination of whether a Facility is in Commercial Operation.

8.4 Clauses 2.29.14 and 2.29.15 are amended by deleting the words 'Electric Storage Resource Metering' in each place where it occurs and replacing it with the words 'Facility Sub-Metering'.

9. Section 2.34A amended

9.1 Insert the heading 'Accreditation for Frequency Co-optimised Essential System Services' immediately after the section 2.34A heading 'Essential System Service Accreditation' and before clause 2.34A.1.

9.2 Clause 2.34A.2 is amended by inserting the words 'in accordance with the WEM Procedure referred to in clause 2.34A.13' immediately after the words 'clause 2.34A.1.

9.3 Clause 2.34A.4 is amended by inserting the words ', including any subsequent amendments required by AEMO following consultation with the relevant Market Participant,' immediately after the words 'application for accreditation of a Facility made pursuant to clause 2.34A.2'.

9.4 Insert the following new clause 2.34A.4C—

2.34A.4C. A Market Participant may withdraw an application for accreditation of a Facility made pursuant to clause 2.34A.2 at any time prior to the application being approved or rejected by AEMO under clause 2.34A.4.

9.5 Clause 2.34A.6 is amended by—

(a) inserting the words ', together with notification of any required amendments, including revised or additional parameters or settings,' immediately after the words 'inform the Market Participant'; and

(b) inserting the words ', or in such other place as specified in the WEM Procedure referred to in clause 2.34A.13,' immediately after the words 'Standing Data for the Facility'.

9.6 Clause 2.34A.9 is amended by inserting the words 'or is likely to be' immediately after the words 'performance of the Facility is'.

9.7 Clause 2.34A.12 is amended by deleting the words 'update its Standing Data for the Facility to reflect the amended Frequency Co-optimised Essential System Service Accreditation Parameters' and replacing them with the words 'update its Standing Data for the Facility or information in such other place as specified in the WEM Procedure referred to in clause 2.34A.13, to reflect the amended Frequency Co-optimised Essential System Service Accreditation Parameters'.

9.8 Insert the following new clauses 2.34A.12A to 2.34A.12H (inclusive)—

Determining RoCoF Ride-Through Capability

2.34A.12A. A Market Participant may apply to AEMO for accreditation of the RoCoF Ride-Through Capability of each of its Facilities in accordance with the WEM Procedure specified in clause 2.34A.13.

2.34A.12B. A Network Operator must apply to AEMO for accreditation of the RoCoF Ride-Through Capability of each of its transmission systems or distribution systems in accordance with the WEM Procedure specified in clause 2.34A.13.

2.34A.12C. AEMO must determine, or re-determine, as applicable, in accordance with the WEM Procedure specified in clause 2.34A.13, the RoCoF Ride-Through Capability for a Facility pursuant to an application made under clauses 2.34A.12A, 2.34A.12B, 2.34A.12E or in accordance with clause 2.34A.12F.

- 2.34A.12D. As part of determining, or re-determining, as applicable, the RoCoF Ride-Through Capability for a Facility, transmission system or distribution system pursuant to an application made under clauses 2.34A.12A, 2.34A.12B or 2.34A.12E or in accordance with clause 2.34A.12F, AEMO may request the relevant Market Participant or Network Operator to provide further information that may be reasonably required, including engineering studies or reports, to demonstrate the RoCoF Ride-Through Capability of the Facility, and the relevant Market Participant or Network Operator must comply with the request within a reasonable timeframe as agreed with AEMO.
- 2.34A.12E. Where, in the Market Participant's or Network Operator's reasonable opinion, the RoCoF Ride-Through Capability of its Facility has varied, is varying, or is likely to vary, significantly from the value the Facility was accredited for under clause 2.34A.12C, the Market Participant or Network Operator must apply to AEMO to re-determine the RoCoF Ride-Through Capability accredited to the Facility, transmission system or distribution system, as applicable.
- 2.34A.12F. Where AEMO becomes aware that the RoCoF Ride-Through Capability of a Facility has varied, is varying, or is likely to vary, significantly from the value the Facility was accredited for under clause 2.34A.12C, AEMO must—
- (a) notify the relevant Market Participant or Network Operator; and
 - (b) re-determine the RoCoF Ride-Through Capability accredited to the relevant Facility in accordance with clause 2.34A.12C.
- 2.34A.12G. Where AEMO determines the RoCoF Ride-Through Capability accredited to a Facility pursuant to clause 2.34A.12C, or as a result of a re-determination pursuant to clauses 2.34A.12E or 2.34A.12F, the relevant Market Participant or Network Operator must, within five Business Days of receiving notification of the re-accreditation from AEMO, update its Standing Data for its Facility or information in such other place as specified in the WEM Procedure referred to in clause 2.34A.13, to reflect the amended RoCoF Ride-Through Capability for the Facility.
- 2.34A.12H. Notwithstanding clauses 2.34A.12A, 2.34A.12B, 2.34A.12E or 2.34A.12F, AEMO may, in its sole discretion, deem the RoCoF Ride-Through Capability of any Facility to be equal to the RoCoF Safe Limit.

9.9 Insert the following new clause 2.34A.14—

Publication

- 2.34A.14. AEMO must publish, and keep up to date, the following information on the WEM Website for each Facility accredited to provide a Frequency Co-optimised Essential System Service—
- (a) the identity of the Facility;
 - (b) the maximum quantity of each Frequency Co-optimised Essential System Service intended to be provided by the Facility and how that value would vary under different Facility operating configurations;
 - (c) where applicable, the Facility Speed Factor for the Facility; and
 - (d) where applicable, the RoCoF Ride-Through Capability for the Facility.

10. Section 2.36A amended

10.1 Clause 2.36A.1(b) is amended by inserting the word 'repair' immediately after the word 'modify'.

11. Section 3.1A added

11.1 Insert the following new section 3.1A—

3.1A. Operating Protocol

- 3.1A.1. If AEMO reasonably believes it is necessary to support the management of Power System Security and Power System Reliability, AEMO and a Network Operator must jointly develop and maintain an Operating Protocol in accordance with this section 3.1A.
- 3.1A.2. An Operating Protocol must describe how AEMO and the relevant Network Operator will coordinate their performance of relevant Power System Security and Power System Reliability related responsibilities under these WEM Rules. An Operating Protocol must include, but is not limited to—
- (a) governance arrangements for the Operating Protocol, including the change management process for the Operating Protocol;
 - (b) descriptions of relevant Operating Zones in the SWIS and the types of information that must be shared by AEMO and the Network Operator concerning the relevant Operating Zones;
 - (c) general operational communication processes to be followed by AEMO and the Network Operator, including communication processes for applicable SWIS Operating States and for issuing and responding to directions under these WEM Rules;
 - (d) processes for the management of Islands within the SWIS;
 - (e) processes and responsibilities for the management of emergencies, including the delegation of functions by AEMO to the Network Operator in an emergency as contemplated by clause 2.1A.3 of these WEM Rules;

- (f) general principles and processes that AEMO and the Network Operator may follow in relation to voltage control and management;
 - (g) principles and processes for load shedding and restoration;
 - (h) general principles and processes for security management and coordination;
 - (i) processes for the sharing of information between AEMO and the Network Operator to support operational planning processes and the maintenance of Power System Security and Power System Reliability;
 - (j) processes to support Network outage reviews;
 - (k) any reporting requirements to support the processes described in the Operating Protocol; and
 - (l) any other matter AEMO and the Network Operator determine to be necessary for the maintenance of Power System Security and Power System Reliability.
- 3.1A.3. AEMO and a Network Operator must use reasonable endeavours to operate and provide information in accordance with the applicable Operating Protocol.
- 3.1A.4. In accordance with the communication processes specified in an applicable Operating Protocol, a Network Operator must notify and advise AEMO where it identifies threats to Power System Security or Power System Reliability outside of the Operating Zones specified in the Operating Protocol.
- 3.1A.5. Where an Operating Protocol has been jointly developed in accordance with clause 3.1A.1, AEMO must publish an agreed version of the Operating Protocol on the WEM Website as soon as reasonably practicable.
- 3.1A.6. AEMO must publish the first agreed version of the Operating Protocol applicable to Western Power's Network on the WEM Website by no later than 1 October 2022.
- 3.1A.7. In consultation with the relevant Network Operator, AEMO may redact confidential or sensitive information from an Operating Protocol published on the WEM Website.
- 3.1A.8. If AEMO and Western Power have not agreed a version of the relevant Operating Protocol by 1 October 2022, then the document titled 'Operating Protocol—AEMO and Western Power (Non-Binding)' bearing the document reference 'SO_WA_OP-6470' is the Operating Protocol for the purposes of clause 3.1A.1 and, subject to clause 3.1A.7, must be published by AEMO on the WEM Website.

Voltage Control

- 3.1A.9. AEMO, in consultation with a Network Operator, may determine a Secure Operational Voltage Envelope for each Operating Zone.
- 3.1A.10. When determining a Secure Operational Voltage Envelope under clause 3.1A.9, AEMO must consider—
- (a) any voltage standards applicable to the Network Operator's Network under the relevant Technical Rules;
 - (b) any specific voltage requirements identified by a Network Operator; and
 - (c) the operation of Facilities and other equipment within their defined capability limits.
- 3.1A.11. To the extent reasonably practicable, a Network Operator must operate its Network within the Secure Operational Voltage Envelopes specified by AEMO. If a Network Operator cannot operate within the specified Secure Operational Voltage Envelope, it must notify AEMO and provide relevant information and documentation in accordance with the communication processes contemplated by the applicable Operating Protocol.
- 3.1A.12. AEMO must notify the relevant Network Operator of the Secure Operational Voltage Envelope for each Operating Zone (as determined by AEMO under clause 3.1A.9) in accordance with the processes described in the Operating Protocol.

12. Section 3.8 amended

12.1 Clause 3.8.5A is amended by deleting the words 'Market Rules' and replacing them with the words 'WEM Rules'.

13. Section 4.2 amended

13.1 Clause 4.2.1 is amended by—

- (a) deleting the words 'existing and new Market Participants' and replacing them with the words 'a person'; and
- (b) inserting the words 'or other person, as applicable,' immediately after the words 'To avoid doubt, a Market Participant'.

13.2 Clause 4.2.7(cA) is deleted and replaced with the following—

- (cA) if the Facility is an Energy Producing System, the additional Reserve Capacity potentially available from each technology;

14. Section 4.8A amended

14.1 Clause 4.8A.1 is amended by deleting the words 'Facility or Facility upgrade' immediately after the words 'Expression of Interest in relation to a new' and replacing them with the words 'facility or facility upgrade'.

14.2 Clause 4.8A.1(a) is amended by—

- (a) deleting the words ‘an indicative Facility Technology Type’ and replacing them with the words ‘one or more indicative Facility Technology Type’; and
- (b) deleting the words ‘Facility upgrade’ and replacing them with the words ‘facility upgrade’.

14.3 Clause 4.8A.1(b) is amended by—

- (a) deleting the word ‘Type’ and replacing it with the word ‘Types’; and
- (b) deleting the words ‘Facility upgrade’ and replacing them with the words ‘facility upgrade’.

14.4 Clause 4.8A.3 is amended by—

- (a) deleting the words ‘Market Participant’ and replacing them with the word ‘person’;
- (b) deleting the words ‘Facility Technology Class’ and replacing them with the words ‘Facility Technology Type’; and
- (c) deleting the words ‘Facility upgrade’ in each place where they occur and replacing them with the words ‘facility upgrade’.

14.5 Clause 4.8A.5(a) is amended by—

- (a) deleting the words ‘an indicative Facility Technology Type’ and replacing them with the words ‘one or more indicative Facility Technology Type’; and
- (b) deleting the words ‘new Facility or Facility upgrade’ and replacing them with the words ‘new facility or facility upgrade’.

14.6 Clause 4.8A.5(b) is amended by—

- (a) deleting the word ‘Type’ and replacing it with the word ‘Types’; and
- (b) deleting the words ‘new Facility or Facility upgrade’ and replacing them with the words ‘new facility or facility upgrade’.

14.7 Clause 4.8A.6 is amended by—

- (a) deleting the word ‘Type’ and replacing it with the word ‘Types’; and
- (b) deleting the words ‘new Facility or Facility upgrade’ and replacing them with the words ‘new facility or facility upgrade’.

14.8 Clause 4.8A.7 is deleted.

15. Section 4.10 amended

15.1 Clause 4.10.1(bA)(iii) is deleted and replaced with the following—

- iii. where the Facility is not a Constrained Access Facility, evidence of the level of unconstrained network access associated with the Arrangement for Access or Access Proposal referred to in clause 4.10.1(bA)(i);

15.2 Insert the following new clause 4.10.1(l)—

- (l) evidence of the extent to which the Facility will be able to receive, confirm and implement Dispatch Instructions from AEMO.

16. Section 4.11 amended

16.1 Clause 4.11.1(g) is deleted and replaced with the following—

- (g) in respect of a Facility that will be subject to a Network Control Service Contract, AEMO must not assign Certified Reserve Capacity in excess of—
 - i. where that Facility is a Constrained Access Facility, the Constrained Access Entitlement as at the date and time specified in clause 4.1.12(b); or
 - ii. otherwise, the capacity that AEMO believes that Facility can usefully contribute given its location and any network constraints that are likely to occur;

17. Section 4.13 amended

17.1 Clause 4.13.10B(a) is amended by—

- (a) deleting the word ‘and’ at the end of clause 4.13.10B(a)(i); and
- (b) inserting the following new clause 4.13.10B(a)(iii)—
 - iii. in accordance with clause 2.29.12, whether the Facility has installed Facility Sub-Metering; and

18. Section 6.20 amended

18.1 Clause 6.20.7(a)(i) is amended by deleting the word ‘AEMO’s’ and replacing it with the words ‘the Economic Regulation Authority’s’.

19. Section 9.15 amended

19.1 Clause 9.15.1 is amended by inserting the words ‘, the Coordinator’ immediately after the words ‘u indicates a member of the set comprising AEMO’.

20. Section 9.24 amended

20.1 Clause 9.24.3A(a)(i) is deleted and replaced with the following—

- i. payment of Service Fee Settlement Amounts to AEMO, the Economic Regulation Authority and the Coordinator (including as contemplated by clause 9.22.10);

21. Chapter 11 Glossary amended

21.1 Delete the definition for 'Electric Storage Resource Metering'.

21.2 Insert the following new definition for 'Facility Sub-Metering'—

Facility Sub-Metering: Metering arrangements sufficient to calculate the contribution of each Separately Certified Component and associated Parasitic Loads to the Injection or Withdrawal of energy for a Facility, which may include use of Meter Data Submissions where each Separately Certified Component is not individually metered.

21.3 Insert the following new definition for 'Operating Protocol'—

Operating Protocol: A protocol developed between AEMO and a Network Operator in accordance with section 3.1A.

21.4 Insert the following new definition for 'Operating Zone'—

Operating Zone: A part or parts of the SWIS able to be practically monitored and incorporating elements that are likely to impact Power System Security or Power System Reliability.

21.5 Insert the following new definition for 'Secure Operational Voltage Envelope'—

Secure Operational Voltage Envelope: Means the voltage limits for the secure operation of an Operating Zone as determined by AEMO under clause 3.1A.9.

22. Appendix 9 amended

22.1 The contents of Appendix 9 are deleted and replaced with the following—

This Appendix presents the methodology for determining the Relevant Levels for Facilities that have applied for certification of Reserve Capacity under clause 4.11.2(b) for a given Reserve Capacity Cycle ("Candidate Facility").

For the purposes of the Relevant Level determination in this Appendix 9—

- the full operation date of a Candidate Facility for the Reserve Capacity Cycle ("Full Operation Date") is—
 - the date provided under clause 4.10.1(c)(iii)(7) or revised in accordance with clause 4.27.11A, where at the time the application for certification of Reserve Capacity is made the Facility, or part of the Facility (as applicable) is yet to enter service; or
 - the date most recently provided for a Reserve Capacity Cycle under clause 4.10.1(k) otherwise; and
- a Candidate Facility will be considered to be—
 - a new candidate Facility, if the five year period identified in step 1(a) of this Appendix commenced before 8:00 AM on the Full Operation Date for the Facility ("New Candidate Facility"); or
 - an existing Candidate Facility ("Existing Candidate Facility"), otherwise.

AEMO must perform the following steps to determine the Relevant Level for each Candidate Facility—

Determining Existing Facility Load for Scheduled Generation

Step 1: Identify—

- (a) the five year period ending at 8:00 AM on 1 April of Capacity Year 1 of the relevant Reserve Capacity Cycle;
- (b) any 12 month period, from 1 April to 31 March, occurring during the five year period identified in step 1(a), where the 12 Trading Intervals with the highest Existing Facility Load for Scheduled Generation in that 12 month period have not previously been determined under this Appendix 9; and
- (c) any 12 month period, from 1 April to 31 March, occurring during the five year period identified in step 1(a), where the 12 Trading Intervals with the highest Existing Facility Load for Scheduled Generation in that 12 month period have previously been determined under this Appendix 9.

Step 2: Determine the quantity of electricity (in MWh) sent out by each Candidate Facility using Meter Data Submissions for each of the Trading Intervals in the period identified in step 1(b).

Step 3: For each Candidate Facility, identify any Trading Intervals in the period identified in step 1(b) where—

- (a) the Facility, other than a Facility in the Balancing Portfolio, was directed to restrict its output under a Dispatch Instruction as provided in a schedule under clause 7.13.1(c); or
- (b) the Facility, if in the Balancing Portfolio, was instructed by AEMO to deviate from its Dispatch Plan or change its commitment or output as provided in a schedule under clause 7.13.1C(d); or
- (c) was affected by a Consequential Outage as recorded by AEMO under clause 7.13.1A; or
- (d) the Facility was directed to restrict its output under an Operating Instruction issued in accordance with a Network Control Service Contract, as provided in a schedule under clause 7.13.1(cC).

Step 4: For each Candidate Facility and Trading Interval identified in step 3(a)—

- (a) identify the actual quantity as determined in step 2 if—
 - i. AEMO has made a revised estimate of the maximum quantity in accordance with clause 7.7.5A(c) and the WEM Procedure specified in clause 7.7.5A; and
 - ii. the revised estimate of the maximum quantity is lower than the actual quantity as determined in step 2;
- (b) identify the actual quantity as determined in step 2 if—
 - i. step 4(a) does not apply; and
 - ii. the estimated maximum quantity determined by AEMO under clause 7.13.1(eF) is lower than the actual quantity (as specified in a Meter Data Submission covering the Facility and the Trading Interval); and
- (c) if steps 4(a) and (b) do not apply—
 - i. identify the revised estimate of the maximum quantity determined by AEMO in accordance with the WEM Procedure specified in clause 7.7.5A; or
 - ii. if there is no revised estimate, identify the estimate determined by AEMO under clause 7.13.1(eF).

Step 5: For each Candidate Facility and Trading Interval identified in step 3(b) use—

- (a) the estimate recorded by AEMO under clause 7.13.1C(e); and
- (b) the quantity determined for the Facility and Trading Interval in step 2,

to estimate the quantity of energy (in MWh) that would have been sent out by the Facility had it not complied with AEMO's instruction to change its commitment or output during the Trading Interval.

Step 6: For each Candidate Facility and Trading Interval identified in step 3(c) use—

- (a) the schedule of Consequential Outages determined by AEMO under clause 7.13.1A;
- (b) the quantity determined for the Facility and Trading Interval in step 2; and
- (c) the information recorded by AEMO under clause 7.13.1C(a),

to estimate the quantity of energy (in MWh) that would have been sent out by the Facility had it not been affected by the notified Consequential Outage during the Trading Interval.

Step 6A: For each Candidate Facility and Trading Interval identified in step 3(d) use—

- (a) the schedule of Operating Instructions determined by AEMO under clause 7.13.1(cC);
- (b) the quantity determined for the Facility and Trading Interval in step 2; and
- (c) the information recorded by AEMO under clause 7.13.1C(a),

to estimate the quantity of energy (in MWh) that would have been sent out by the Facility had it not been subject to an Operating Instruction during the Trading Interval.

Step 7: Determine for each Trading Interval in each 12 month period identified in step 1(b) the Existing Facility Load for Scheduled Generation (in MWh) as—

$$(\text{Total_Generation} + \text{DSP_Reduction} + \text{Interruptible_Reduction} + \text{Involuntary_Reduction}) - \text{CF_Generation}$$

where—

Total_Generation is the total sent out generation of all Facilities, as determined from Meter Data Submissions;

DSP_Reduction is the total quantity of Deemed DSM Dispatch for all Demand Side Programmes for that Trading Interval;

Interruptible_Reduction is the total quantity by which all Interruptible Loads reduced their consumption in accordance with the terms of an Ancillary Service Contract, as recorded by AEMO under clause 7.13.1C(c);

Involuntary_Reduction is the total quantity of energy not served due to involuntary load shedding (manual and automatic), as recorded by AEMO under clause 7.13.1C(b); and

CF_Generation is the total sent out generation of all Candidate Facilities, as determined in step 2 or estimated in steps 4, 5, 6 or 6A as applicable.

Step 8: Determine for each 12 month period identified in step 1(b) the 12 Trading Intervals, occurring on separate Trading Days, with the highest Existing Facility Load for Scheduled Generation.

Step 9: Identify, for each 12 month period identified in step 1(c), the following—

- (a) the Existing Facility Load for Scheduled Generation previously determined under this Appendix 9 for each Trading Interval in the 12 month period;
- (b) subject to step 9A, the sent out generation (in MWh) for each Candidate Facility and for each Trading Interval in that 12 month period, where that sent out generation was used to determine the CF_Generation (which is one of the variables used to determine the Existing Facility Load for Scheduled Generation in step 7) for that Trading Interval; and
- (c) the 12 Trading Intervals occurring on separate Trading Days that were previously determined to have the highest Existing Facility Load for Scheduled Generation in the 12 month period.

Step 9A: For the purposes of step 9(b), if—

- (a) AEMO has determined a revised estimate of the maximum quantity in accordance with the WEM Procedure specified in clause 7.7.5A;
- (b) the revised estimate relates to a Candidate Facility and a Trading Interval in a 12 month period identified in step 1(c); and
- (c) AEMO determined the sent out generation for that Candidate Facility and for that Trading Interval in accordance with step 4 before it revised the estimate,

then AEMO must redetermine the sent out generation for that Candidate Facility and that Trading Interval in accordance with step 4.

Determining New Facility Load for Scheduled Generation

Step 10: For each New Candidate Facility determine, for each Trading Interval in the period identified in step 1(a) that falls before 8:00 AM on the Full Operation Date for the Facility, an estimate of the quantity of energy (in MWh) that would have been sent out by the Facility in the Trading Interval, if it had been in operation with the configuration proposed under clause 4.10.1(dA) in the relevant application for certification of Reserve Capacity. The estimates must reflect the estimates in the expert report provided for the Facility under clause 4.10.3, unless AEMO reasonably considers the estimates in the expert report to be inaccurate.

Step 11: For each New Candidate Facility determine, for each Trading Interval in the period identified in step 1(a), the New Facility Load for Scheduled Generation (in MWh) as—

- (a) if the Trading Interval falls before 8:00 AM on the Full Operation Date for the Facility—

$$\text{EFLSG} + \text{Actual_CF_Generation} - \text{Estimated_CF_Generation}$$

where—

EFLSG is the Existing Facility Load for Scheduled Generation for the Trading Interval, determined in step 7 or identified in step 9(a) as applicable;

Actual_CF_Generation is the sent out generation of the New Candidate Facility for the Trading Interval, as identified in step 9(b), determined in step 2 or estimated in steps 4, 5, 6 or 6A as applicable; and

Estimated_CF_Generation is the quantity determined for the New Candidate Facility and the Trading Interval in step 10;

or

- (b) the Existing Facility Load for Scheduled Generation for the Trading Interval, otherwise.

Step 12: For each New Candidate Facility determine, for each 12 month period identified in step 1(a), the 12 Trading Intervals, occurring on separate Trading Days, with the highest New Facility Load for Scheduled Generation.

Determining the Facility Average Performance Level

Step 13: For each Existing Candidate Facility, determine the 60 quantities comprising—

- (a) the MWh quantities determined in step 2 or estimated in steps 4, 5, 6 or 6A as applicable for each of the Trading Intervals determined in step 8, multiplied by 2 to convert to units of MW; and
- (b) the MWh quantities determined in step 9(b) for each of the Trading Intervals identified in step 9(c), multiplied by 2 to convert to units of MW.

Step 14: For each New Candidate Facility, determine the 60 quantities comprising—

- (a) the MWh quantities identified in step 9(b), determined in step 2 or estimated in steps 4, 5, 6 or 6A as applicable for each of the Trading Intervals identified in step 12 that fall after 8:00 AM on the Full Operation Date for the Facility, multiplied by 2 to convert to units of MW; and
- (b) the MWh quantities determined in step 10 for each of the Trading Intervals identified in step 12 that fall before 8:00 AM on the Full Operation Date of the Facility, multiplied by 2 to convert to units of MW.

Step 15: Determine the average performance level (in MW) for each Candidate Facility f (“Facility Average Performance Level”) as the mean of the 60 quantities determined for Facility f in step 13 or step 14 as applicable.

Determine the Facility Adjustment Factor

Step 16: Determine the variance (in MW) for each Candidate Facility f (“Facility Variance”) as the variance of the MW quantities determined for Facility f in step 13 or step 14 as applicable.

Step 17: Determine the facility adjustment factor (in MW) for each Candidate Facility f (“Facility Adjustment Factor”) in accordance with the following formula—

$$\text{Facility Adjustment Factor} = \min(G \times \text{Facility Variance} (f), \text{Facility Average Performance Level} (f) / 3 + K \times \text{Facility Variance} (f))$$

Where—

$$G = K + U / \text{Facility Average Performance Level} (f)$$

K is determined in accordance with the following table:

Reserve Capacity Cycle	Capacity Year	K value
2012	2014/15	0.001
2013	2015/16	0.002
2014	2016/17	0.003
2015 onwards	From 2017/18 onwards	To be determined by the Economic Regulation Authority in accordance with clause 4.11.3C.

U is determined in accordance with the following table:

Reserve Capacity Cycle	Capacity Year	U
2012	2014/15	0.211
2013	2015/16	0.422
2014	2016/17	0.635
2015 onwards	From 2017/18 onwards	To be determined by the Economic Regulation Authority in accordance with clause 4.11.3C.

Determining the Relevant Level for a Facility

Step 18: Determine the Relevant Level for each Candidate Facility *f* (in MW) in accordance with the following formula—

$$\text{Relevant Level (f)} = \max(0, \text{Facility Average Performance Level (f)} - \text{Facility Adjustment Factor (f)})$$

Publication of information

Step 19: Publish on the WEM Website by 1 June of Year 1 of the relevant Reserve Capacity Cycle on a provisional basis—

- (a) a forecast of the Trading Intervals that may be identified in step 8; and
- (b) a forecast of the Existing Facility Load for Scheduled Generation quantities that may be determined in step 7.

Step 20: Publish on the WEM Website within three Business Days after the date specified in clause 4.1.11 (as modified or extended) for the relevant Reserve Capacity Cycle—

- (a) the Trading Intervals identified in step 8; and
- (b) the Existing Facility Load for Scheduled Generation quantities determined in step 7.

Schedule B

1. Section 4.8A amended

1.1 Insert the following new clause 4.8A.7—

4.8A.7. AEMO must document the following in a WEM Procedure—

- (a) the processes to be followed by AEMO in determining and assigning an indicative Facility Class and an indicative Facility Technology Type to a new facility or facility upgrade under this section 4.8A or an unregistered facility under clause 1.45.9;
- (b) the processes to be followed by AEMO in determining and assigning an RCM Facility Class (as defined in clause 1.45.1) and Facility Technology Type to a Registered Facility under section 1.45;
- (c) the information required to be provided in support of an application under clause 4.8A.3;
- (d) the processes to be followed by an applicant in relation to making an application under clauses 1.45.4, 1.45.8 or 4.8A.3; and
- (e) any other matters AEMO considers relevant.

Schedule C

1. Section 2.34A amended

1.1 Insert the following new clauses 2.34A.12I and 2.34A.12J—

Cost-recovery for RoCoF Control Service based on a Facility's RoCoF Ride-Through Capability

2.34A.12I. AEMO must determine a RoCoF Ride-Through Cost Recovery Limit in accordance with the WEM Procedure specified in clause 2.34A.13. In determining the RoCoF Ride-Through Cost Recovery Limit, AEMO must—

- (a) not set the value higher than the RoCoF Upper Limit;
- (b) set the limit to a precision of 0.1 Hz over 500 milliseconds; and

(c) subject to clause 2.34A.12I(a), set the limit above the RoCoF Safe Limit by at least 0.25 Hz over 500 milliseconds.

2.34A.12J. Where the RoCoF Ride-Through Capability accredited to a Facility under clause 2.34A.12C, or deemed to be accredited to a Facility under clause 2.34A.12H, is equal to or lower than the RoCoF Ride-Through Cost Recovery Limit, the Facility is deemed to be a RoCoF Causer for the purposes of Appendix 2B.

1.2 Insert the following new clause 2.34A.13—

WEM Procedure

2.34A.13. AEMO must document in a WEM Procedure the processes to be followed by AEMO, Market Participants and Network Operators in respect of the accreditation of a Facility under this section 2.34A or section 1.49. The WEM Procedure must include—

(a) in respect to the provision of a Frequency Co-Optimised Essential System Service—

- i. the format of information which Market Participants must submit;
- ii. the performance parameters and requirements which must be satisfied in order for a Facility to be accredited to provide a particular Frequency Co-optimised Essential System Service (for example, minimum quantity, maximum response time, control facilities, measurement facilities);
- iii. the manner and form of control system or communication arrangements required for the provision, and monitoring, of each Frequency Co-optimised Essential System Service;
- iv. the Maximum Contingency Reserve Block Size and the method used to determine the Maximum Contingency Reserve Block Size;
- v. the format and nature of data to be provided as evidence of performance after each Contingency Event;
- vi. how AEMO will monitor and verify Facility performance against the Frequency Co-optimised Essential System Service Accreditation Parameters for the Facility including modelling and testing requirements;
- vii. how AEMO will determine a Facility Speed Factor for the Facility (so that it is possible for a Market Participant to estimate the Facility Speed Factor likely to be applied to its Facility);
- viii. the process for a Market Participant to seek to amend the Frequency Co-optimised Essential System Service Accreditation Parameters for a Facility;
- ix. the process AEMO will follow in considering whether to amend the Frequency Co-optimised Essential System Service Accreditation Parameters for a Facility, including examples of changes to Facility performance that would lead to an adjustment of the Frequency Co-optimised Essential System Service Accreditation Parameters;
- x. the processes to be followed by AEMO and Market Participants for any tests and re-tests of a Facility for the accreditation of a Facility to provide a Frequency Co-optimised Essential System Service;
- xi. timeframes for notification requirements and provision of information including updating any Standing Data or information in such other place as determined by AEMO and specified in the WEM Procedure; and
- xii. any other processes or requirements relating to the accreditation of a Facility to provide a Frequency Co-optimised Essential System Service that AEMO considers are reasonably required to enable it to perform its functions under this section 2.34A;

(b) in respect to RoCoF Ride-Through Capability—

- i. the type and form of supporting information which AEMO may request from Market Participants and Network Operators;
- ii. the processes AEMO must follow and the matters AEMO must take into account in determining whether to deem a Facility's RoCoF Ride-Through Capability as being equal to the RoCoF Safe Limit under clause 2.34A.12H;
- iii. the processes to be followed by Market Participants and Network Operators that wish to apply for the accreditation of RoCoF Ride-Through Capability for its Facility to be determined or re-determined by AEMO;
- iv. the processes to be followed by AEMO to determine or re-determine the accredited RoCoF Ride-Through Capability for a Facility;
- v. the processes to be followed by AEMO in considering whether to re-determine the RoCoF Ride-Through Capability accredited to a Facility, which may include examples of changes to a Facility's performance that would lead to an adjustment of the RoCoF Ride-Through Capability accredited to the Facility;
- vi. the processes to be followed by AEMO, Market Participants and Network Operators for any tests and re-tests of a Facility for the accreditation, or re-accreditation, of RoCoF Ride-Through Capability for a Facility; and

- vii. the timeframes, which must be reasonable, for notification requirements and provision of information, including updating any Standing Data or information in such other place as determined by AEMO and specified in the WEM Procedure; and
- (c) the processes to be followed by AEMO, including a consultation process with Market Participants and Network Operators, in determining or re-determining the RoCoF Ride-Through Cost Recovery Limit.

2. Section 7.13A added

2.1 Insert the following new section 7.13A—

7.13A. Determination and Publication of RoCoF Upper Limit

7.13A.1. AEMO must determine and publish on the WEM Website the RoCoF Upper Limit at least annually.

2.2 Insert the new heading '**Determination and Publication of RoCoF Upper Limit**' immediately before new section 7.13A.

3. Chapter 11 Glossary amended

3.1 Insert the following new definition for 'RoCoF Ride-Through Cost Recovery Limit'—

RoCoF Ride-Through Cost Recovery Limit: Means the limit set by AEMO under clause 2.34A.12I that is used to determine the set of RoCoF Causers that must pay for the RoCoF Control Service under Appendix 2B.

3.2 Insert the following new definition for 'RoCoF Upper Limit'—

RoCoF Upper Limit: Means the maximum RoCoF expected on the SWIS if Contingency Reserve was solely used to maintain SWIS frequency after a Contingency Event.

Schedule D

1. Section 4.20 amended

1.1 Clause 4.20.5B is deleted and replaced with the following—

4.20.5B. The quantity of Capacity Credits assigned to each Market Participant's Facilities is determined as follows—

- (a) if the Facility is subject to a Network Control Service Contract—the same quantity as the quantity of Certified Reserve Capacity assigned to that Facility under clause 4.9.9(a); and
- (b) if the Market Participant specified a non-zero amount for the Facility under clause 4.14.1(c) then the quantity of Capacity Credits is the quantity specified by AEMO for the Facility under clause 4.14.9.

1.2 Clause 4.20.5C is amended by deleting the contents of it and replacing them with '[Blank]'.

2. Appendix 3 amended

2.1 The Appendix 3 heading 'Appendix 3: Reserve Capacity Auction and Trade Methodology' is amended by deleting the words 'Reserve Capacity Auction and'.

2.2 Appendix 3 is amended by deleting the first paragraph appearing immediately after the heading 'Appendix 3: Reserve Capacity Auction and Trade Methodology' and replacing it with the following—

This appendix describes a single algorithm. Part A is used to prevent AEMO accepting bilateral trades (as defined in clause 4.14.2) that have insufficient availability to usefully address the Reserve Capacity Requirement.

2.3 Appendix 3 is amended by deleting the contents of 'Part B. Reserve Capacity Auction' including the heading 'Part B. Reserve Capacity Auction'.

Schedule E

1. Section 4.10 amended

1.1 Clause 4.10.1(bA)(iii) is deleted and replaced with the following—

iii. except where the Facility is a Demand Side Programme, the Declared Sent Out Capacity for the Facility at the relevant connection point;

1.2 Clause 4.10.1(l) is amended by deleting the full stop at the end of the clause and replacing it with '; and'.

2. Section 4.11 amended

2.1 Clause 4.11.1(g) is amended by deleting the contents of it and replacing them with '[Blank]'.

3. Section 4.25 amended

3.1 Clause 4.25.2(e)(i)(1) is amended by deleting the words 'Electric Storage Resource Metering' and replacing them with the words 'Facility Sub-Metering'.

3.2 Clause 4.25.2(e)(i)(2) is amended by deleting the words 'meter data recorded by Electric Storage Resource Metering' after the words 'determined from' and replacing them with the words 'Meter Data Submissions and Facility Sub-Metering'.

3.3 Clauses 4.25.2(f)(i), 4.25.4(e), 4.25.6(d)(i) and 4.25.6(e) are amended by deleting the words 'meter data recorded by Electric Storage Resource Metering' after the words 'determined from' and replacing them with the words 'Meter Data Submissions and Facility Sub-Metering'.

3.4 Clauses 4.25.2A, 4.25.2C and 4.25.4(d) are amended by deleting the words ‘Electric Storage Resource Metering’ in each place where they occur and replacing them with the words ‘Facility Sub-Metering’.

3.5 Clause 4.25.2C(b) is amended by inserting the word ‘Resource’ immediately after the words ‘containing an Electric Storage’.

3.6 Clause 4.25.4(d)(i) is amended by deleting the words ‘as determined from meter data recorded by Electric Storage Resource Metering, provided to AEMO under clause 4.25.2C’.

3.7 Clause 4.25.6(d)(ii) is amended by deleting the words ‘Electric Storage Resource Metering’ after the words ‘Meter Data Submissions and’ and replacing them with the words ‘Facility Sub-Metering provided to AEMO under clause 4.25.2C’.

4. Section 7.5 amended

4.1 Clause 7.5.14 is deleted and replaced with the following—

7.5.14. AEMO must determine and publish on the WEM Website the RoCoF Upper Limit at least annually.

5. Section 7.13A deleted

5.1 Section 7.13A is deleted.

6. Section 9.18 amended

6.1 Insert the following new clause 9.18.12—

9.18.12. Notwithstanding this section 9.18, AEMO is not required to render an Invoice to a Network Operator where the net amount to be paid to or by AEMO is zero.

7. Section 9.20 amended

7.1 Clause 9.20.4(a)(i) is deleted and replaced with the following—

i. payment of Service Fee Settlement Amounts to AEMO, the Economic Regulation Authority and the Coordinator (including as contemplated by clause 9.18.10);

8. Chapter 11 Glossary amended

8.1 Insert the following new definition for ‘RoCoF Causer’—

RoCoF Causer: Means the set of Rule Participants identified in accordance with Appendix 2B that must pay for the RoCoF Control Service.

9. Appendix 2B amended

9.1 Clause 2.2 of Appendix 2B is deleted and replaced with the following—

2.2 For each Trading Interval *t*, define the set of RoCoF Causers(*t*), being each of—

- (a) Network Causer(*t*): the set of Facilities registered to Network Operators which are RoCoF Causers under clause 2.34A.12J in Trading Interval *t*;
- (b) Injection Causer(*t*): the set of Registered Facilities which inject energy into the SWIS, which have a non-zero Metered Schedule in Trading Interval *t* and which are RoCoF Causers under clause 2.34A.12J in Trading Interval *t*; and
- (c) Offtake Causer(*t*): the set of—
 - i. all Registered Facilities which comprise only Scheduled Loads; and
 - ii. all Non-Dispatchable Loads associated with or served by a Market Participant (including Synergy’s Notional Wholesale Meter where Synergy is the Market Participant),

which consume energy from the SWIS, which have non-zero Metered Schedules in Trading Interval *t* and which are RoCoF Causers under clause 2.34A.12J in Trading Interval *t*.

EN402

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY MARKET)
REGULATIONS 2004

WHOLESALE ELECTRICITY MARKET RULES

Market Rules made by the Minister for Energy.

I, Mr William Johnston, Minister for Energy for the State of Western Australia hereby give notice of market rules made in accordance with regulation 7(5) of the *Electricity Industry (Wholesale Electricity Market) Regulations 2004*.

These market rules may be cited as the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021* and are to commence—

1. for the amending rules set out in Schedule A in the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021*, immediately after the commencement of—
 - the amending rules in Schedule B of the *Wholesale Electricity Market Amendment (Governance) Rules 2021*, that commence at 8:00 AM (WST) on 1 July 2021; and

- the *Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020* specified in Part 2 of the commencement notice dated 25 January 2021, and Part 1 of the commencement notice dated 24 May 2021, that commence at 8:00 AM (WST) on 1 July 2021;
- 2. for the amending rules set out in Schedule B in the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021*, at 8:00 AM (WST) on 1 August 2021;
- 3. for the amending rules set out in Schedule C in the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021*, immediately after the commencement of—
 - the amending rules in the *Wholesale Electricity Market Amendment (Reserve Capacity Pricing Reforms) Rules 2019*, that commence at 8:00 AM (WST) on 1 October 2021; and
 - the amending rules set out in Schedule C of the *Wholesale Electricity Market Amendment (Tranche 1 Amendments) Rules 2020*, that commence at 8:00 AM (WST) on 1 October 2021;
- 4. for the amending rules set out in Schedule D in the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021*, immediately after the commencement of the *Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020* specified in Part 4 of the commencement notice dated 24 May 2021, that commence at 8:00 AM (WST) on 1 March 2022; and
- 5. for the amending rules set out in Schedule E in the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021*, at a time specified by the Minister in a notice published in the Gazette. Different days may be specified for different provisions.

A copy of the *Wholesale Electricity Market Amendment (Miscellaneous Amendments No. 1) Rules 2021* is available on the website of the Economic Regulation Authority at <https://www.erawa.com.au>.

Dated at Perth this 24 May 2021.

Hon. W. JOHNSTON MLA, Minister for Energy.

EN403

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY MARKET)
REGULATIONS 2004

WHOLESALE ELECTRICITY MARKET RULES

Commencement of Market Rules made by the Minister for Energy.

I, Mr William Johnston, Minister for Energy for the State of Western Australia hereby give notice of the commencement of specific amending rules contained in Schedule C of the *Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020*.

The specific amending rules contained in Schedule C of the *Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020* are to commence—

1. for the amending rules set out in Part 1 of this notice, immediately after commencement of—
 - the amending rules in Schedule B of the *Wholesale Electricity Market Amendment (Governance) Rules 2021*, that commence at 8:00 AM (WST) on 1 July 2021; and
 - the *Wholesale Electricity Market Amendment (Tranches 2 and 3 Amendments) Rules 2020* specified in Part 2 of the commencement notice dated 25 January 2021;
2. for the amending rules set out in Part 2 of this notice, immediately after commencement of the amending rules in the *Wholesale Electricity Market Amendment (Reserve Capacity Pricing Reforms) Rules 2019* that commence at 8:00 AM (WST) on 1 October 2021;
3. for the amending rules set out in Part 3 of this notice, at 8:00 AM (WST) on 1 November 2021; and
4. for the amending rules set out in Part 4 of this notice, at 8:00 AM (WST) on 1 March 2022.

Dated at Perth this 24 May 2021.

Hon W. JOHNSTON MLA, Minister for Energy.

Part 1

1. The amending rules at paragraph 2.1.
2. Clause 1.45.6 of the amending rules at paragraph 4.1.
3. The amending rules at paragraph 30.1, excluding clause 2.34A.13.
4. The amending rules at paragraph 33.1, excluding clause 2.36A.5.
5. Clauses 4.4A.1, 4.4A.2(bA) and 4.4A.2(bB) of the amending rules at paragraph 75.1.
6. Clauses 4.28C.7 and 4.28C.11 of the amending rules at paragraph 99.11.
7. The amendment to clause 4.16.2 in the table at paragraph 137.1.

Part 2

1. The amending rules at paragraph 31.2.
2. Clause 2.36A.5 of the amending rules at paragraph 33.1.

Part 3

1. The amending rules at paragraph 83.7.
2. The amending rules at paragraph 89.1.

Part 4

1. The amending rules at paragraphs 88.1, 88.2, 88.3, 88.4, 88.5, 88.6 and 88.7.
2. Clauses 4.14.1, 4.14.1A, 4.14.1C(b), 4.14.4, 4.14.5, 4.14.7, 4.14.10 and 4.14.11 of the amending rules at paragraph 90.2.
3. Clause 4.20.5A(a) of the amending rules at paragraph 93.1.
4. Clause 4.20.5A(b), excluding clause 4.20.5A(b)(ii)(2), of the amending rules at paragraph 93.1.
5. The amending rules at paragraphs 93.2, 93.4 and 93.7.
6. The amending rules at paragraphs 95.1, 95.2, 95.3, 95.4, 95.5, 95.6, 95.7, 95.8, 95.9, 95.10, 95.11, 95.12, 95.13, 95.14 and 95.15.
7. The amendments to sections 4.17, 4.18, 4.19, 4.21 and 4.28B and clauses 4.20.1, 4.20.2, 4.20.3, 4.20.4, 4.20.5, 4.20.5AA(d), 4.20.5D and 4.20.6 in the table at paragraph 137.1.
8. The amendment to clause 4.13.11A in the table at paragraph 139.1.

ENVIRONMENT

EV401**ENVIRONMENTAL PROTECTION ACT 1986****DELEGATION OF POWERS**

Delegation No. 154

I, Michael Charles Rowe, acting in my capacity as the Chief Executive Officer of the Department responsible for the administration of the Environmental Protection Act 1986 ("the Act"), and pursuant to section 20 of the Act, hereby delegate to the holders for the time being of the offices of—

- (a) Senior Manager, Resource Industries;
- (b) Senior Manager, Process Industries;
- (c) Senior Manager, Waste Industries;
- (d) Manager, Resource Industries;
- (e) Manager, Process Industries;
- (f) Manager, Waste Industries;
- (g) Senior Environmental Officer, Industry Regulation; and
- (h) Senior Industry Regulation Officer,

all of the Department of Water and Environmental Regulation, all my powers and duties, other than this power of delegation, under—

- (a) Section 59A of the Act.

This delegation is subject to the condition that the powers under section 59A may only be executed for the purposes provided for by section 59A(2)(e) of the Act.

MICHAEL CHARLES ROWE, Chief Executive Officer,
Department of Water and Environmental Regulation.

Dated the 27th day of April, 2021.

Approved by—

Hon. AMBER-JADE SANDERSON, MLA, Minister for Environment.

Dated the 5th day of May, 2021.

EV402

ENVIRONMENTAL PROTECTION ACT 1986

DELEGATION OF POWERS

Delegation No. 155

I, Michael Charles Rowe, acting in my capacity as the Chief Executive Officer of the Department responsible for the administration of the *Environmental Protection Act 1986* ("the Act"), and pursuant to section 20 of the Act, hereby delegate to the holders for the time being of the offices of—

- (a) Executive Director, Regulatory Services;
- (b) Director, Native Vegetation Protection;
- (c) Senior Manager, Native Vegetation Regulation;
- (d) Manager, Native Vegetation Regulation; and
- (e) Senior Environmental Officer, Native Vegetation Regulation,

all of the Department of Water and Environmental Regulation, all my powers and duties, other than this power of delegation, under—

- (a) Section 51L of the Act.

This delegation is subject to the condition that the powers under section 51L may only be executed for the purposes provided for by section 51L(2)(d) of the Act.

MICHAEL CHARLES ROWE, Chief Executive Officer,
Department of Water and Environmental Regulation.

Dated the 27th day of April, 2021.

Approved by—

Hon. AMBER-JADE SANDERSON, MLA, Minister for Environment.

Dated the 5th day of May, 2021.

FIRE AND EMERGENCY SERVICES

FE401

FIRE AND EMERGENCY SERVICES ACT 1998

DECLARATION

Relevant Day

I, Reece Whitby, the Minister administering the *Fire and Emergency Services Act 1998* (the Act), hereby declare under section 36G(2)(a) of the Act that the relevant day for the 2021/22 levy year shall be 18 June 2021.

This determination has been made after consultation with persons who I believe effectively represent the interests of local governments.

Hon. REECE WHITBY, MLA, Minister for Emergency Services.

FE402

EMERGENCY MANAGEMENT ACT 2005

EXTENSION OF STATE OF EMERGENCY DECLARATION

I, Reece Raymond Whitby, the Minister for Emergency Services, hereby extend the state of emergency declaration made on 15 March 2020 at 12:45 pm.

The state of emergency declaration is extended for a period of fourteen (14) days.

The powers that may be exercised during the period by which the state of emergency declaration is extended are limited as follows: Nil limitations.

Time when declaration made: 8:40 am.

Date on which declaration made: 19 May 2021.

This declaration has effect from 12 am on 21 May 2021 and remains in force until—

- (a) 12 am on 4 June 2021; or
- (b) It is revoked under section 59 of the *Emergency Management Act 2005*.

This declaration of an extension of a state of emergency declaration is made under section 58 of the *Emergency Management Act 2005*.

REECE RAYMOND WHITBY, Minister for Emergency Services.

FE403**BUSH FIRES ACT 1954****BUSH FIRES (RESTRICTED BURNING TIMES) AMENDMENT NOTICE (No. 2) 2021**

Made by the FES Commissioner of the Department of Fire and Emergency Services under section 18(2) of the *Bush Fires Act 1954*.

1. Citation

This notice is the *Bush Fires (Restricted Burning Times) Amendment Notice (No. 2) 2021*.

2. Commencement

This notice comes into operation as follows—

- (a) clauses 1 and 2—on the day on which this notice is published in the *Gazette*;
- (b) the rest of the notice—on the day after that day.

3. The notice amended

The amendments in this notice are to the Bush Fires (Restricted Burning Times) Notice 2012*.

[* Published in Gazette 3 February 2012, p. 615-619.]

4. Schedule 1 amended

Schedule 1 is amended by deleting the restricted burning times of the Shire of Lake Grace and inserting the following instead—

Restricted Burning Time	Zone of the State
19 September—30 April	Shire of Lake Grace

DARREN KLEMM, AFSM, Commissioner of the Department of
Fire and Emergency Services.

Dated 25 May 2021.

FE404**BUSH FIRES ACT 1954****BUSH FIRES (RESTRICTED BURNING TIMES) AMENDMENT NOTICE (No. 4) 2021**

Made by the FES Commissioner of the Department of Fire and Emergency Services under section 18(2) of the *Bush Fires Act 1954*.

1. Citation

This notice is the *Bush Fires (Restricted Burning Times) Amendment Notice (No. 4) 2021*.

2. Commencement

This notice comes into operation as follows—

- (a) clauses 1 and 2—on the day on which this notice is published in the *Gazette*;
- (b) the rest of the notice—on the day after that day.

3. The notice amended

The amendments in this notice are to the Bush Fires (Restricted Burning Times) Notice 2012*.

[* Published in Gazette 3 February 2012, p. 615-619.]

4. Schedule 1 amended

Schedule 1 is amended by deleting the restricted burning times of the Shire of Mingenew and inserting the following instead—

Restricted Burning Time	Zone of the State
1 October—15 March	Shire of Mingenew

CRAIG WATERS, AFSM, A/Commissioner of the Department of
Fire and Emergency Services.

Dated 21 May 2021.

JUSTICE

JU401

COURT SECURITY AND CUSTODIAL SERVICES ACT 1999 PERMIT DETAILS

Pursuant to the provisions of section 51(1) of the *Court Security and Custodial Services Act 1999*, the Commissioner of Corrective Services has issued the following Permits to do High-Level Security Work—

Surname	First Name(s)	Permit Number	Permit Expiry Date
Shortland	Tymothy Andrew	BRS-210053	24/03/2022
Mason	Ryan Gary	BRS-210052	24/03/2022
Gair	Wayne Russell	BRS-170492-1	24/03/2022

Pursuant to the provisions of section 56(1) of the *Court Security and Custodial Services Act 1999*, the Commissioner of Corrective Services has revoked the following Permits to do High-Level Security Work—

Surname	First Name(s)	Permit Number	Date Permit Revoked
Osman	Abdirahman Jama	BRS-210046	18/05/2021
Atkinson	Jason Leith	BRS-210047	18/05/2021
Suliman	Magdi Habiballa	BRS-170116	21/05/2021

This notice is published under section 57(1) of the *Court Security and Custodial Services Act 1999*.

SUE HOLT, Assistant Director, Prisoner Transport and
Custodial Services Contract Management.

MINERALS AND PETROLEUM

MP401

MINING ACT 1978 INTENTION TO FORFEIT

Department of Mines,
Industry Regulation and Safety Perth WA 6000.

In accordance with Regulation 50(b) of the *Mining Regulations 1981*, notice is hereby given that unless the rent due on the under mentioned mining tenements are paid on or before 23 June 2021 it is the intention of the Minister for Mines and Petroleum under the provisions of sections 96A(1) and 97(1) of the *Mining Act 1978* to forfeit such for breach of covenant, being non-payment of rent.

DIRECTOR GENERAL.

Number	Holder	Mineral Field
	<i>Exploration Licence</i>	
E 08/3030	Blue Rock Valley Pty Ltd	Ashburton
E 37/1329	MECS Commodities Pty Ltd	Mt Margaret
E 45/5439	Blue Ribbon Mines Pty Ltd	Pilbara
E 53/1972	MECS Commodities Pty Ltd	East Murchison
E 57/921	Larsen, Jake Thomas	East Murchison
E 69/3583	Greencapital Resources Pty Ltd	Warburton
E 70/5325	Quenda Quartz Pty Ltd	South West
E 74/625	Abel Resources Pty Ltd	Phillips River
	<i>Mining Lease</i>	
M 04/281	Plum Oak Pty Ltd	West Kimberley
M 16/203	JH Mining Pty Ltd Toro Mining Pty Ltd	Coolgardie

PLANNING

PL401

PLANNING AND DEVELOPMENT ACT 2005
APPROVED TOWN PLANNING SCHEME AMENDMENT
City of Armadale
Town Planning Scheme No. 4—Amendment No. 110

Ref: TPS/2573

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the City of Armadale Town Planning Scheme amendment on 20 May 2021 for the purpose of—

1. Pursuant to Section 75 of the *Planning and Development Act 2005*, initiate Amendment No. 110 to Town Planning Scheme No. 4 as follows—
 - B. Amend Clause 3.14 in Schedule 9B—Development Contribution Plan No. 3 by changing the words ‘fifteen (15) years’ to ‘twenty (20) years’.

R. BUTTERFIELD, Mayor.
J. ABBISS, Chief Executive Officer.

PL402

PLANNING AND DEVELOPMENT ACT 2005
APPROVED DISTRICT PLANNING SCHEME AMENDMENT
City of Wanneroo
DISTRICT PLANNING SCHEME NO. 2—AMENDMENT NO. 187

Ref: TPS/2690

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the City of Wanneroo District Planning Scheme amendment on 20 May 2021 for the purpose of—

1. Rezoning land subject to the Swan Location 13460 Yanchep Beach Road Structure Plan No. 41 from ‘Urban Development’ to ‘Service Industrial’ and ‘Business’, as shown on the Scheme (Amendment) Map No. 1; and
2. Reclassifying land subject to the Blackmore Local Structure Plan No. 97 from ‘Urban Development’ to ‘Residential’ with density codes of R40 and R60 and ‘Local Schemes Reserve—Parks and Recreation’, as shown on the Scheme (Amendment) Map No. 2.

T. ROBERTS, JP, Mayor.
D. SIMMS, Chief Executive Officer.

PREMIER AND CABINET

PR401

INTERPRETATION ACT 1984
MINISTERIAL ACTING ARRANGEMENTS

It is hereby notified for public information that the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointment—

Hon P Papalia MLA to act temporarily in the office of Minister for Emergency Services; Racing and Gaming; Small Business; Volunteering in the absence of the Hon R R Whitby MLA for the period 28 September to 10 October 2021 (both dates inclusive).

R. BROWN, A/Director General, Department of the Premier and Cabinet.

PR402**INTERPRETATION ACT 1984**
MINISTERIAL ACTING ARRANGEMENTS

It is hereby notified for public information that the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointment—

Hon D T Punch MLA to act temporarily in the office of Minister for Finance; Lands; Sport and Recreation; Citizenship and Multicultural Interests in the absence of the Hon Dr A D Buti MLA for the period 17 to 23 July 2021 (both dates inclusive).

R. BROWN, A/Director General, Department of the Premier and Cabinet.

WORKCOVER

WC401**WORKERS' COMPENSATION AND INJURY MANAGEMENT ACT 1981**
PRESCRIBED AMOUNT

In accordance with section 315 of the *Workers' Compensation and Injury Management Act 1981*, I hereby publish for public information the following amounts for the financial year beginning 1 July 2021—

- (a) Prescribed amount is \$239,179.
- (b) Amount A for the purposes of section 93F and 93K is \$502,279; and
- (c) Amount C for the purposes of Schedule 1, clause 11 is \$2,772.

The full schedule of payments titled "*Variations in Prescribed Amount and Other Workers' Compensation Payments*" is available from the WorkCover WA website at www.workcover.wa.gov.au or by contacting the WorkCover WA Advisory Service on 1300 794 744.

Hon. STEPHEN DAWSON, MLC, Minister for Industrial Relations.

PUBLIC NOTICES

ZZ401**TRUSTEES ACT 1962**
DECEASED ESTATES**Notice to Creditors and Claimants**

Brigitte Marlborough of Unit 99, 445 Pinjarra Road, Coodanup, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased who died on 4 March 2020 are required by the executor, Robert Marlborough of 33 Country Road, Pinjarra Western Australia 6208 to send particulars of their claims in writing within one month of publication of this notice.

After which date the executor may convey or distribute the assets, having regard only to the claims of which they then have notice.

ZZ402**TRUSTEES ACT 1962**
DECEASED ESTATES**Notice to Creditors and Claimants**

Leo Edward Manser, late of 2 Littleton Street, Falcon, Western Australia, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died 19 November, 2020, are required by the personal representative Michael Leo Manser c/- Lynn & Brown Lawyers, PO Box 1114, Morley, WA 6943 to send particulars of their claims to him by the 21 June, 2021, after which date the personal representative may convey or distribute the assets of the estate, having regard only to the claims of which he then has notice.

ZZ403**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and Claimants of Elsie Joan Brouwer o/w Joan Brouwer late of Aegis Shawford, 8 Twyford Place, Innaloo Western Australia Trained Nurse deceased.

Creditors and other persons having claims (to which Section 63 of the Trustees Act 1962 relates) in respect of the estate of the deceased who died on 29 December 2020 are required by the Trustee Equity Trustees Wealth Services Limited ACN 006 132 332 of Level 1, 575 Bourke Street, Melbourne Victoria 3000 to send particulars of their claim to them by 9 July 2021 after which date the Trustee may convey or distribute the assets having regard only to the claims of which it then has notice.

ZZ404**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of Doreen Ada Elliott who died on 27 February 2021, are required by the Executor, Ebony Louise Elliott (Executor) care of MDH Legal PO box 214, Osborne Park, WA 6917 to send particulars of their claims to them within (1) month from the date of publication of this notice, after which date the Executors may convey or distribute the assets, having regard only to the claims of which they have notice.

ZZ405**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

John Edward Clegg, late of 62 Bloodwood Circle South Lake WA, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died 21 November, 2020, are required by the trustee of the late John Edward Clegg, c/- Mountains Lawyers, PO Box 5379, Rockingham Beach WA 6969 to send particulars of their claims to the trustee within 30 days of this notice, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee then has notice.

MOUNTAINS LAWYERS PTY LTD, Solicitors for the Trustee.
Telephone: (08) 9592 7326.

ZZ406**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

In the estate of Henry Weikl, late of Concord Nursing Home, 25 Anstey Street, South Perth in the State of Western Australia, Computer Programmer, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died on 19 January 2021, are required by the executor, Edward John Fleming of c/- HFM Legal, Suite 3/2A MacPherson Street, Broome WA 6725, to send particulars of their claims to him at HFM Legal of PO Box 2124, Broome WA 6725 by the date being one month following the publication of this notice, after which date the Executor may convey or distribute the assets, having regard only to claims of which he then has notice.

ZZ407**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* as amended relates) in respect of the estate of the late Peter Andrew Farras late of 10 Gold Street, South Fremantle, Western Australia who died on 7 July 2020 are required by the Executor, Rhys Errington, to send particulars of their claims addressed to the Executor, Estate of the late Peter Andrew Farras care of Leach Legal, Level 15, 240 St Georges Terrace, Perth WA 6000 within one month of the date of publication of this notice after which date the Executor may convey or distribute the assets having regard only to the claims of which the Executor then has notice.

LEACH LEGAL, Level 15, 240 St Georges Terrace,
Perth WA 6000.

ZZ408**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Colin George Myers, late of Clarence Estate Residential Health and Aged Care, Albany, Western Australia, 6330 deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased who died on 4th August 2020 are required by the Executor, Elspeth Myers, 38 Earl St, Albany, Western Australia, 6330 to send particulars of their claims to her within 30 days of publication of this notice. After which date the Executor may convey or distribute the assets, having regard only to the claims of which she then has notice.

ZZ409**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the Estates of the undermentioned deceased persons are required to send particulars of their claims to me on or before 28 June 2021 after which date I may convey or distribute the assets, having regard only to the claims of which I then have notice.

Bancilhon, Jean Edward (also known as Eddy Bancilhon), late of 629 Two Rocks Road, Yanchep, who died on 4 January 2021 (PM33061573 EM27).

Baumgartner, Karolina Agatha (also known as Karen Agatha Baumgartner), late of 46 Broun Avenue, Embleton, who died on 24 April 2021 (DE19770113 EM17).

Boyd, Jennifer Ann, formerly of 60 Sydenham Street, Beckenham, late of 5 Allen Court, Bentley, who died 15 January 2021 (DE19962274 EM110).

Burnett, Elizabeth Gentles, late of Frank Prendergast House, Southern Cross Care WA, 27 Pearson Drive, Success, who died on 15 April 2021 (DE19831986 EM26).

Dawson, Stella Elizabeth (also known as Stella Elizabeth Hunt and Stella Dawson), late of Guildford Village, 32-34 Swan Street, Guildford, who died on 2 April 2021 (DE19991874 EM23).

Dias, Teresa Beatrice, late of 372 Coode Street, Dianella, who died on 20 April 2021 (DE33101149 EM13).

Frugtnet, Elmer Peter Patrick, late of 21 Ballarat Street, Morley, who died on 14 February 2021 (DE33051638 EM15).

Glastonbury, Ian Graham, late of 9 View Court, Peppermint Grove Beach, who died on 29 December 2020 (DE19992866 EM313).

Loughton, Lillian Elsie, late of Baptistcare Graceford, 18 Turner Road, Byford, who died on 26 February 2021 (DE19863075 EM23).

Lin, Ah-Fook (also known as Jimmy Lin), late of Aegis, 1 French Road, Melville, who died on 27 December 2020 (DE33171399 EM35).

Mathews, Ronald Walter, late of Myvista Village, Unit 25, 11 Nugent Street, Balcatta, who died on 4 March 2021 (DE19902670 EM24).

Miller, Leslie William, late of Opal Gardens, 39 Hayes Street, Bunbury, who died on 19 March 2021 (PM33172896 EM27).

Podmore, Brian William, late of 7 Yalbaroo Road, Northam, who died on 18 April 2021 (DE19951426 EM15).

Youens, Meryl Jean, formerly of Juniper Ella Williams, 77 Camboon Road, Noranda, late of Carinya Park Apartments, Unit 36, 2 Plantation Street, Menora, who died on 29 April 2021 (DE19591187 EM16).

BRIAN ROCHE, Public Trustee,
553 Hay Street, Perth WA 6000.
Telephone: 1300 746 212.

ZZ410

PUBLIC TRUSTEE ACT 1941
ADMINISTERING OF ESTATES

Notice is hereby given that pursuant to Section 14 of the *Public Trustee Act 1941* and amendments the Public Trustee has elected to administer the estates of the undermentioned deceased persons.

Dated at Perth on this 28th day of May 2021.

BRIAN ROCHE, Public Trustee,
553 Hay Street, Perth WA 6000.
Telephone: 1300 746 212.

Name of Deceased	Address	Date of Death	Date Election Filed
Sanderson, Mary Sophia (DE19820078 EM26)	Formerly of 13 Charnwood Street, Morley, late of Howard Solomon Residential Aged Care Facility, 91 Hybanthus Road, Ferndale	4 March 2021	19 May 2021