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# — PART 1 —

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## ENERGY

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EN301

Energy Operators (Powers) Act 1979

### Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2023

SL 2023/85

Made by the Electricity Generation and Retail Corporation with the approval of the Governor in Executive Council.

#### 1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2023*.

#### 2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2023.

#### 3. By-laws amended

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

#### 4. Schedules 1 and 2 replaced

Delete Schedules 1 and 2 and insert:

### Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

#### 1. Tariff L1 (general supply — low/medium voltage tariff)

- (1) Tariff L1 is available for low/medium voltage supply.

- (2) Tariff L1 comprises —
    - (a) a fixed charge at the rate of \$1.9720 per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 30.6876 cents per unit for the first 1 650 units per day; and
      - (ii) 34.5992 cents per unit for all units exceeding 1 650 units per day.
  - (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 2. Tariff L3 (general supply — low/medium voltage tariff)**
- (1) Tariff L3 is available for low/medium voltage supply.
  - (2) Tariff L3 comprises —
    - (a) a fixed charge at the rate of \$1.7797 per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 36.1484 cents per unit for the first 1 650 units per day; and
      - (ii) 30.6731 cents per unit for all units exceeding 1 650 units per day.
  - (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.
- 3. Tariff R1 (time-of-use tariff — low/medium voltage tariff)**
- (1) Tariff R1 is available for low/medium voltage supply.
  - (2) Tariff R1 comprises —
    - (a) a fixed charge at the rate of \$3.6874 per day; and
    - (b) an energy charge consisting of —
      - (i) an on peak energy charge at the rate of 39.9932 cents per unit; and
      - (ii) an off peak energy charge at the rate of 11.9979 cents per unit.
  - (3) Tariff R1 is available subject to the following conditions —
    - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
    - (b) the consumer pays the fee set out in Schedule 4 item 10;
    - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

**4. Tariff R3 (time-of-use tariff — low/medium voltage tariff)**

- (1) Tariff R3 is available for low/medium voltage supply.
- (2) Tariff R3 comprises —
  - (a) a fixed charge at the rate of \$3.6220 per day; and
  - (b) an energy charge consisting of —
    - (i) an on peak energy charge at the rate of 52.8330 cents per unit; and
    - (ii) an off peak energy charge at the rate of 15.8711 cents per unit.
- (3) Tariff R3 is available subject to the following conditions —
  - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
  - (b) the consumer pays the fee set out in Schedule 4 item 10;
  - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

**5. Standby charges**

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, R1 or R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.7200 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) The normal half-hourly maximum demand must be assessed by the corporation and based on loading normally supplied from the corporation's supply.
- (4) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —
 
$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$
- (5) The total half-hourly maximum demand must be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.
- (6) The difference between total half-hourly maximum demand and normal half-hourly maximum demand must not exceed —
  - (a) the capacity of the consumer's generation equipment; or
  - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.

- (7) The provision of a standby service is subject to the following conditions —
- (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
  - (b) the standby service agreement must be for a minimum period of 12 months;
  - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.
- 6. Tariff A1 (residential tariff)**
- (1) Tariff A1 is available for residential use only.
  - (2) Tariff A1 comprises —
    - (a) a fixed charge at the rate of \$1.1046 per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of —
      - (i) \$1.1046 per day for the first dwelling; and
      - (ii) 43.9179 cents per day for each additional dwelling;
    - and
    - (b) a charge for metered consumption at the rate of 30.8120 cents per unit.
- 7. Tariff B1 (residential water heating tariff)**
- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11 pm and 6 am for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
  - (2) Tariff B1 comprises —
    - (a) a fixed charge at the rate of 23.2729 cents per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of 23.2729 cents per day for each dwelling; and
    - (b) a charge for metered consumption at the rate of 12.8569 cents per unit.
- 8. Tariff C1 (special community service tariff)**
- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
  - (2) Tariff C1 comprises —
    - (a) a fixed charge at the rate of \$1.0660 per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 24.9035 cents per unit for the first 20 units per day; and
      - (ii) 26.5704 cents per unit for the next 1 630 units per day; and

- (iii) 25.3443 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
  - (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;
  - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any entity mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**9. Tariff D1 (special tariff for certain premises)**

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
  - (a) a fixed charge at the rate of \$1.0513 per day; and
  - (b) if under subclause (3) there is taken to be more than 1 equivalent domestic residence in the premises, a charge of 38.9791 cents per day for each equivalent domestic residence except the first that is taken to be in the premises; and
  - (c) a charge for metered consumption at the rate of 26.7120 cents per unit.
- (3) The number of equivalent domestic residences taken to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

**10. Tariff K1 (general supply with residential tariff)**

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
  - (a) a fixed charge at the rate of \$1.9492 per day; and

- (b) a charge for metered consumption at the rate of —
- (i) 32.1886 cents per unit for the first 20 units per day; and
  - (ii) 30.3335 cents per unit for the next 1 630 units per day; and
  - (iii) 34.1999 cents per unit for all units exceeding 1 650 units per day.

## Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

### Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) cents per day	1.15 am Switch-off cents per day	Dawn Switch-off cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury vapour	33.9919	35.1303	39.4564
Z.02	80	Mercury vapour	43.9112	45.7327	52.6543
Z.03	125	Mercury vapour	53.9443	56.7903	67.6054
Z.07	250	Mercury vapour	77.3317	83.0239	104.6540
Z.10	400	Mercury vapour	89.6566	93.3162	137.7670
Z.13	150	High pressure sodium	59.2251	62.6405	75.6184
Z.15	250	High pressure sodium	68.8972	74.5894	96.2195
Z.18	per kW	Auxiliary lighting in public places	Not applicable	Not applicable	301.4838
<i>Street lighting for existing services only</i>					
Z.52	100	Incandescent	38.8279	40.4445	44.9598
Z.56	40	Fluorescent	33.0247	33.9354	37.3962

### Division 2 — Miscellaneous

#### 1. Traffic light installation

Supply of electricity to traffic light installations comprises a charge of \$8.4605 per day per kW of installed wattage.

#### 2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 72.0146 cents per day.

#### 3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 92.0299 cents per day.



**5. Schedule 4 amended**

In Schedule 4:

- (a) in item 1 delete “\$35.40” and insert:

\$30.95

- (b) in item 2(a) delete “\$189.00” and insert:

\$193.80

- (c) in item 4(a) delete “\$336.15” and insert:

\$340.40

- (d) in item 5 delete “\$96.50” and insert:

\$101.30

- (e) in item 8 delete “\$17.60” and insert:

\$15.80

- (f) in item 13 delete “\$1.20” and insert:

\$1.30

The Common Seal of the )  
Electricity Generation and Retail ) [LS]  
Corporation was affixed to these )  
by-laws in the presence of — )

MICHELLE SHEPHERD, Director.  
PIPPA MARANDO, Executive Officer.

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EN302

Energy Operators (Powers) Act 1979

## **Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws 2023**

SL 2023/84

Made by the Regional Power Corporation with the approval of the Governor in Executive Council.

### **1. Citation**

These by-laws are the *Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws 2023*.

### **2. Commencement**

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2023.

### **3. By-laws amended**

These by-laws amend the *Energy Operators (Regional Power Corporation) (Charges) By-laws 2006*.

### **4. Schedules 1 and 2 replaced**

Delete Schedules 1 and 2 and insert:

## **Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

### **Division 1 — Tariffs other than MyPower tariffs**

#### **1. Tariff L2 (general supply — low/medium voltage tariff)**

- (1) Tariff L2 is available for low/medium voltage supply.
- (2) Tariff L2 comprises —
  - (a) a fixed charge at the rate of \$1.9720 per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 30.6876 cents per unit for the first 1 650 units per day; and
    - (ii) 34.5992 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff L2 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 2. Tariff L4 (general supply — low/medium voltage tariff)**
  - (1) Tariff L4 is available for low/medium voltage supply.
  - (2) Tariff L4 comprises —
    - (a) a fixed charge at the rate of \$1.7797 per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 36.1484 cents per unit for the first 1 650 units per day; and
      - (ii) 30.6731 cents per unit for all units exceeding 1 650 units per day.
  - (3) Tariff L4 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.
- 3. Tariff A2 (residential tariff)**
  - (1) Tariff A2 is available for residential use only.
  - (2) Tariff A2 comprises —
    - (a) a fixed charge at the rate of \$1.1046 per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of —
      - (i) \$1.1046 per day for the first dwelling; and
      - (ii) 43.9179 cents per day for each additional dwelling;
    - and
    - (b) a charge for metered consumption at the rate of 30.8120 cents per unit.
- 4. Tariff C2 (special community service tariff)**
  - (1) Tariff C2 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
  - (2) Tariff C2 comprises —
    - (a) a fixed charge at the rate of \$1.0660 per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 24.9035 cents per unit for the first 20 units per day; and
      - (ii) 26.5704 cents per unit for the next 1 630 units per day; and
      - (iii) 25.3443 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff C2 is available subject to the following conditions —
- (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;
  - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any entity mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C2 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**5. Tariff D2 (special tariff for certain premises)**

- (1) Tariff D2 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.
- (2) Tariff D2 comprises —
- (a) a fixed charge at the rate of \$1.0513 per day; and
  - (b) if under subclause (3) there is taken to be more than 1 equivalent domestic residence in the premises — a charge of 38.9791 cents per day for each equivalent domestic residence except the first that is taken to be in the premises; and
  - (c) a charge for metered consumption at the rate of 26.7120 cents per unit.
- (3) The number of equivalent domestic residences taken to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

**6. Tariff K2 (general supply with residential tariff)**

- (1) Tariff K2 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K2 comprises —
- (a) a fixed charge at the rate of \$1.9492 per day; and
  - (b) a charge for metered consumption at the rate of —

- (i) 32.1886 cents per unit for the first 20 units per day; and
- (ii) 30.3335 cents per unit for the next 1 630 units per day; and
- (iii) 34.1999 cents per unit for all units exceeding 1 650 units per day.

## **Division 2 — MyPower tariffs**

### **7. Terms used**

- (1) In this Division —

***Esperance network*** means the electricity network operated by the corporation that supplies electricity to the towns of Esperance, Norseman, Hopetoun, Sandstone and Menzies and surrounding areas;

***MyPower tariff*** means —

- (a) a MyPower residential tariff as defined in clause 8(1); or
- (b) a MyPower non-residential tariff as defined in clause 9(1);

***peak day*** means —

- (a) in relation to a MyPower residential tariff as defined in clause 8(1) — a day that is in a peak period and is not a Saturday, a Sunday or a public holiday in the place in which the relevant premises to which electricity is supplied are situated; or
- (b) in relation to a MyPower non-residential tariff as defined in clause 9(1) — a day that is in a peak period and is not a public holiday in the place in which the relevant premises to which electricity is supplied are situated;

***peak period*** means —

- (a) in relation to electricity supplied otherwise than as described in paragraph (b) — a period beginning on 1 December in a year and ending on 30 April in the following year; or
- (b) in relation to electricity supplied on the Esperance network — a period beginning on 1 July in a year and ending on 31 March in the following year, but excluding the months of September, October, November and December;

***peak time*** means a period beginning at 1 pm and ending at 8 pm.

- (2) For the purposes of this Division, a consumer to whom electricity is supplied at premises at a MyPower tariff ***exceeds the applicable peak allowance*** in relation to the tariff if, on a peak day, the consumer consumes more electricity at those premises during 1 or more hours in a peak time than the applicable peak allowance for the tariff, unless —

- (a) on the relevant day, electricity has been supplied to the consumer at the premises at a MyPower tariff for 14 or fewer continuous days; or
- (b) the corporation considers that on the relevant day the consumer was affected by an emergency event (for example, a cyclone or bushfire).

## 8. MyPower residential tariffs

- (1) Each tariff determined under this clause (a **MyPower residential tariff**) is available in relation to the supply of electricity to premises only —
  - (a) for residential use; and
  - (b) if, before 1 July 2022, the consumer elected to be supplied electricity at the premises at the MyPower residential tariff (subject to subclause (5)); and
  - (c) if, since the consumer made the election, electricity has not been supplied to the premises at a tariff other than a MyPower residential tariff.
- (2) Each MyPower residential tariff comprises the following charges —
  - (a) a fixed charge at the applicable rate; and
  - (b) a charge for metered consumption at the applicable rate.
- (3) Each MyPower residential tariff is available subject to the following conditions —
  - (a) the consumer must satisfy the eligibility criteria set out in clause 10;
  - (b) the consumer must not exceed the applicable peak allowance at the relevant premises on 4 or more peak days in a peak period.
- (4) For each MyPower residential tariff, the applicable rates of the fixed charge and metered consumption charge, and the applicable peak allowance, are to be determined under the Table.

**Table**

<b>Tariff name</b>	<b>Rate of fixed charge</b>	<b>Rate of metered consumption charge</b>	<b>Peak allowance</b>
MyPower residential 1.5 fixed plan price	\$1.208232 per day	\$0.100000 per unit	1.5 units per hour
MyPower residential 3 fixed plan price	\$2.614571 per day	\$0.100000 per unit	3 units per hour

<b>Tariff name</b>	<b>Rate of fixed charge</b>	<b>Rate of metered consumption charge</b>	<b>Peak allowance</b>
MyPower residential 5 fixed plan price	\$5.290679 per day	\$0.100000 per unit	5 units per hour
MyPower residential 7 fixed plan price	\$8.713957 per day	\$0.100000 per unit	7 units per hour
MyPower residential 10 fixed plan price	\$13.154094 per day	\$0.100000 per unit	10 units per hour
MyPower residential 15 fixed plan price	\$26.785995 per day	\$0.100000 per unit	15 units per hour

- (5) Without limiting subclause (3)(b), if a consumer to whom electricity is supplied at premises at a MyPower residential tariff (the *original tariff*) has exceeded the applicable peak allowance for the original tariff at those premises on 4 or more peak days in a peak period, on and from the day after the 4<sup>th</sup> of those days the corporation may instead supply electricity to the consumer at the premises at the MyPower residential tariff (if any) that is immediately below the original tariff in the Table to subclause (4) (and the applicable peak allowance is adjusted accordingly).

## 9. MyPower non-residential tariffs

- (1) Each tariff determined under this clause (a *MyPower non-residential tariff*) is available in relation to the supply of electricity to premises only —
- for non-residential use; and
  - if, before 1 July 2022, the consumer elected to be supplied electricity at the premises at the MyPower non-residential tariff (subject to subclause (5)); and
  - if, since the consumer made the election, electricity has not been supplied to the premises at a tariff other than a MyPower non-residential tariff.
- (2) Each MyPower non-residential tariff comprises the following charges —
- a fixed charge at the applicable rate; and
  - a charge for metered consumption at the applicable rate.

- (3) Each MyPower non-residential tariff is available subject to the following conditions —
- (a) the consumer must satisfy the eligibility criteria set out in clause 10;
  - (b) the consumer must not exceed the applicable peak allowance at the relevant premises on 4 or more peak days in a peak period.
- (4) For each MyPower non-residential tariff, the applicable rates of the fixed charge and metered consumption charge, and the applicable peak allowance, are to be determined under the Table.

**Table**

<b>Tariff name</b>	<b>Rate of fixed charge</b>	<b>Rate of metered consumption charge</b>	<b>Peak allowance</b>
MyPower non-residential 3 fixed plan price	\$2.939720 per day	\$0.100000 per unit	3 units per hour
MyPower non-residential 5 fixed plan price	\$6.911214 per day	\$0.100000 per unit	5 units per hour
MyPower non-residential 7 fixed plan price	\$12.337059 per day	\$0.100000 per unit	7 units per hour
MyPower non-residential 10 fixed plan price	\$18.319169 per day	\$0.100000 per unit	10 units per hour
MyPower non-residential 15 fixed plan price	\$28.178562 per day	\$0.100000 per unit	15 units per hour
MyPower non-residential 20 fixed plan price	\$42.392975 per day	\$0.100000 per unit	20 units per hour



<b>Tariff name</b>	<b>Rate of fixed charge</b>	<b>Rate of metered consumption charge</b>	<b>Peak allowance</b>
MyPower non-residential 25 fixed plan price	\$43.624580 per day	\$0.100000 per unit	25 units per hour
MyPower non-residential 30 fixed plan price	\$60.051012 per day	\$0.100000 per unit	30 units per hour
MyPower non-residential 35 fixed plan price	\$64.079763 per day	\$0.100000 per unit	35 units per hour
MyPower non-residential 40 fixed plan price	\$87.529342 per day	\$0.100000 per unit	40 units per hour
MyPower non-residential 50 fixed plan price	\$121.101439 per day	\$0.100000 per unit	50 units per hour

- (5) Without limiting subclause (3)(b), if a consumer to whom electricity is supplied at premises at a MyPower non-residential tariff (the *original tariff*) has exceeded the applicable peak allowance for the original tariff at those premises on 4 or more peak days in a peak period, on and from the day after the 4<sup>th</sup> of those days the corporation may instead supply electricity to the consumer at the premises at the MyPower non-residential tariff (if any) that is immediately below the original tariff in the Table to subclause (4) (and the applicable peak allowance is adjusted accordingly).

#### **10. Eligibility criteria for MyPower tariffs**

- (1) This clause sets out the eligibility criteria that apply to MyPower tariffs for the purposes of clauses 8(3)(a) and 9(3)(a).

- (2) The consumer must —
- (a) download and maintain the corporation's mobile application (as provided by the corporation from time to time) on the consumer's mobile phone or another device; or
  - (b) create and maintain an account on the corporation's online consumer facility (as provided by the corporation from time to time).
- (3) The consumer must agree to receive and remain capable of receiving —
- (a) text message alerts from the corporation at a mobile phone number nominated by the consumer; and
  - (b) bills from the corporation at an email address nominated by the consumer.

## Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

### Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) cents per day	1.15 am Switch-off cents per day	Dawn Switch-off cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury vapour	58.6881	59.8393	64.1308
Z.02	80	Mercury vapour	64.4156	65.8049	71.4395
Z.03	125	Mercury vapour	72.9941	75.2517	83.6507
Z.07	250	Mercury vapour	86.5374	90.6815	106.2839
Z.10	400	Mercury vapour	99.3749	103.6722	135.7478
Z.13	150	High pressure sodium	72.8359	75.2635	86.0759
Z.15	250	High pressure sodium	89.0592	93.5399	110.6437
Z.18	per kW	Auxiliary lighting in public places	Not applicable	Not applicable	322.5459
Z.59	66	LED	59.9260	61.1030	64.7935
Z.60	132	LED	73.0455	76.0219	88.8773
Z.61	198	LED	75.4287	79.2986	96.0257
Z.62	25	LED	57.1655	57.6782	58.8497
Z.63	120	LED	68.1228	69.9471	78.1496
Z.64	180	LED	75.2792	79.1114	95.6778
Z.65	18	LED	56.1222	56.3979	56.6945
Z.66	20	LED	56.2936	56.6084	57.0487
Z.67	53	LED	59.3816	60.4304	63.6331
Z.68	80	LED	60.5733	61.9027	66.1734
Z.69	160	LED	70.0478	72.3227	82.3447
<i>Street lighting for existing services only</i>					
Z.52	100	Incandescent	43.5685	45.2017	49.7633
Z.56	40	Fluorescent	57.0620	57.8454	60.7466

**Division 2 — Miscellaneous****1. Traffic light installation**

Supply of electricity to traffic light installations comprises a charge of \$8.4605 per day per kW of installed wattage.

**2. Public telephone facility**

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 72.0146 cents per day.

**3. Railway crossing**

Supply of electricity to standard railway crossing lights comprises a charge of 92.0299 cents per day.

**5. Schedule 3 amended**

In Schedule 3 delete “16.89” and insert:

17

**6. Schedule 4 replaced**

Delete Schedule 4 and insert:

**Schedule 4 — Fees**

[bl. 7]

Description of fee	Amount
1. Non-refundable account establishment fee payable on the establishment or transfer of an account .....	\$25.21
2. Three phase residential installation — new installation of three phase meter or replacement of single phase meter with three phase meter .....	\$960.00
3. Temporary supply connection —	
(a) single phase (overhead) .....	\$960.00
(b) three phase (overhead) .....	\$960.00
4. Meter testing —	
(a) standard meter testing fee .....	\$259.70
(b) reduced meter testing fee .....	\$162.20
5. Disconnection of overhead service leads following unauthorised reconnection .....	\$642.11
6. Overdue account notices .....	\$6.09
7. Rejected account payment (where payment made through Australia Post) .....	\$28.89

Description of fee	Amount
8. A transaction fee where a consumer makes a payment to the corporation by means of a credit card or debit card	The permitted surcharge for the payment
9. Remote configurations .....	\$27.63
10. Meter damage fee .....	\$894.00
11. Remote connection or disconnection .....	\$6.52
12. Paper bill fee .....	\$1.26
13. Over-the-counter payment fee .....	\$2.67

The Common Seal of the ) [LS]  
Regional Power Corporation )  
was affixed to these )  
by-laws in the presence of — )

SAMANTHA TOUGH, Director.  
KRYSTAL SKINNER, Executive Officer.

# — PART 2 —

## LOCAL GOVERNMENT

LG401

### LOCAL GOVERNMENT ACT 1995

*Shire of Ashburton*

#### REPEAL LOCAL LAW 2023

Under the powers conferred by the *Local Government Act 1995*, and all other powers enabling it, the Council of the Shire of Ashburton resolved on 13 June 2023 to make the following local law.

#### 1. Citation

This local law may be cited as the *Shire of Ashburton Repeal Local Law 2023*.

#### 2. Commencement

This local law commences 14 days after the date on which it is published in the *Government Gazette*.

#### 3. Application

This local law applies throughout the district.

#### 4. Repeal

The following local laws are repealed, the—

- (a) Tableland Roads Board District—*By-law—Locking Wheels with Chain, Etc*, published in the *Government Gazette* on 1 September 1899 and amended by subsequent notice published in the *Government Gazette* on 2 February 1912;
- (b) Ashburton Road Board—*By-Laws of the Ashburton Road Board* published in the *Government Gazette* on 23 June 1905;
- (c) Ashburton Road Board—*Special By-laws for the Registration of Camels and the Licensing of Camel-drivers*, published in the *Government Gazette* on 23 October 1908 and on 4 June 1909;
- (d) Ashburton Road Board—*By-law No.1 to No.42 (inclusive)* as published in the *Government Gazette* on 18 April 1913;
- (e) Ashburton Road Board—*Onslow Commonage By-laws* published in the *Government Gazette* on 8 August 1913 and amended by subsequent notice published in the *Government Gazette* on 21 June 1918;
- (f) Ashburton Road Board—*Long Service Leave By-laws* published in the *Government Gazette* on 28 May 1954;
- (g) Ashburton Road Board—*By-law for Controlling Reserves and Camping* published in the *Government Gazette* on 3 February 1956 and amended by subsequent notice published in the *Government Gazette* on 16 March 1990;
- (h) The Municipality of the Shire of Tableland—*Draft Model By-laws Relating to (Prevention of Damage to Streets) No.1* published in the *Government Gazette* on 18 April 1962;
- (i) The Municipality of the Shire of Ashburton—*Draft Model By-laws Relating to (Petrol Pumps) No.10* published in the *Government Gazette* on 23 April 1963;
- (j) The Municipality of the Shire of Tableland—*Draft Model By-laws Relating to (Petrol Pumps) No.10* published in the *Government Gazette* on 11 August 1964;
- (k) The Municipality of the Shire of Tableland—*By-law Relating to Long Service Leave to be Granted to Employees of the Tableland Shire Council* published in the *Government Gazette* on 6 November 1964;
- (l) The Municipality of the Shire of Tableland—*Draft Model By-Laws Relating to the Construction Establishment, Operation and Maintenance of Motels* published in the *Government Gazette* on 25 October 1967;
- (m) The Municipality of the Shire of West Pilbara—*Draft Model By-Laws relating to (Caravan Parks and Camping Grounds) No.2* published in the *Government Gazette* on 29 October 1976; and
- (n) The Municipality of the Shire of West Pilbara—*By-laws Relating to Sick Leave* published in the *Government Gazette* on 6 May 1977.

Dated: 20 June 2023.

The Common Seal of the Shire of Ashburton was affixed by authority of a resolution of the Council in the presence of—

K. WHITE, Shire President.  
K. DONOHOE, Chief Executive Officer.

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**PARLIAMENT**

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**PA401****PARLIAMENT OF WESTERN AUSTRALIA**  
Royal Assent to Bill

It is hereby notified for public information that the Deputy of the Governor has Assented in the name and on behalf of His Majesty the King, on the date shown, to the undermentioned Act passed by the Legislative Council and the Legislative Assembly during the First Session of the Forty First Parliament.

<b>Title of Act</b>	<b>Date of Assent</b>	<b>Act No.</b>
Government Trading Enterprises Act 2023	22 June 2023	13 of 2023

Dated 22 June 2023.

SAM HASTINGS, Clerk of the Parliaments.

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**PREMIER AND CABINET**

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**PR401****INTERPRETATION ACT 1984**  
**MINISTERIAL ACTING ARRANGEMENTS**

It is hereby notified for public information that the deputy of the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointments in the office of Minister for Planning; Lands; Housing; Homelessness in the absence of the Hon J. N. Carey MLA—

- Hon D. T. Punch MLA, for the period 29 June to 14 July 2023 inclusive; and
- Hon S. F. McGurk MLA, for the period 15 to 17 July 2023 inclusive.

This notice supersedes acting arrangements relating to the above office that were published in *Government Gazette* No. 26 of 7 March 2023.

E. ROPER, Director General, Department of the Premier and Cabinet.

**PR402****INTERPRETATION ACT 1984**  
**MINISTERIAL ACTING ARRANGEMENTS**

It is hereby notified for public information that the deputy of the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointment.

Hon S. F. McGurk MLA to act temporarily in the office of Minister for Health; Mental Health in the absence of the Hon A. Sanderson MLA for the period 1 to 16 July 2023 (both dates inclusive).

This notice supersedes acting arrangements relating to the above office that were published in *Government Gazette* No. 37 of 31 March 2023.

E. ROPER, Director General, Department of the Premier and Cabinet.

**PR403****INTERPRETATION ACT 1984**  
**MINISTERIAL ACTING ARRANGEMENTS**

It is hereby notified for public information that the deputy of the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointments in the office of Minister for Regional Development; Disability Services; Fisheries; Seniors and Ageing; Volunteering in the absence of the Hon D. T. Punch MLA—

- Hon S. F. McGurk MLA, for the period 15 to 20 July 2023 inclusive; and
- Hon Dr A. D. Buti MLA, for the period 21 to 30 July 2023 inclusive.

This notice supersedes acting arrangements relating to the above office that were published in *Government Gazette* No. 16 of 30 May 2023.

E. ROPER, Director General, Department of the Premier and Cabinet.

## PR404

**INTERPRETATION ACT 1984**  
**MINISTERIAL ACTING ARRANGEMENTS**

It is hereby notified for public information that the deputy of the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointment.

Hon W. J. Johnston MLA to act temporarily in the office of Treasurer; Minister for Transport; Tourism in the absence of the Hon R. Saffioti MLA for the period 27 June to 4 July 2023 (both dates inclusive).

This notice supersedes acting arrangements relating to the above office that were published in *Government Gazette* No. 59 of 23 May 2023.

E. ROPER, Director General, Department of the Premier and Cabinet.

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## RACING, GAMING AND LIQUOR

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## RA401

**RACING PENALTIES (APPEALS) ACT 1990**

**APPOINTMENT OF MEMBER TO THE RACING PENALTIES APPEAL TRIBUNAL**

Under section 6(3) of the *Racing Penalties (Appeals) Act 1990*, on 2 May 2023 the Minister for Racing and Gaming appointed Ms Johanna Lilian Overmars as a member of the Racing Penalties Appeal Tribunal for a term commencing on 1 October 2023 and expiring on 31 July 2025.

Dated this 20th day of June 2023.

JENNIFER SHELTON, Executive Director, Racing Gaming and Liquor,  
Department of Local Government, Sport and Cultural Industries.

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## TRAINING

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## TA401

**VOCATIONAL EDUCATION AND TRAINING ACT 1996**

**CLASSIFICATION OF PRESCRIBED VOCATIONAL EDUCATION AND TRAINING QUALIFICATIONS**

Under the *Vocational Education and Training Act 1996* I, the Minister for Training, hereby—

- establish the following prescribed vocational education and training qualifications—

**Class A**

Qualification	Apprenticeship Name	Conditions	Training Contract Requirements				Other requirements
			Title on contract	Nominal term (months) full time	Part time	School based	
AUR32721 Certificate III in Automotive Electric Vehicle Technology	Automotive Technician (Electric Vehicle Heavy)		Apprentice	48	Y	Y	Apprentices will need to meet the packaging rules and complete the relevant units of competency relating to the specialisation for Heavy Vehicle Part-time is defined as a minimum of 20 hours per week.
AUR32721 Certificate III in Automotive Electric Vehicle Technology	Automotive Technician (Electric Vehicle Light)		Apprentice	48	Y	Y	Apprentices will need to meet the packaging rules and complete the relevant units of competency relating to the specialisation for Light Vehicle Part-time is defined as a minimum of 20 hours per week.

Dated 18 June 2023.

Hon. SIMONE MCGURK, MLA, Minister for Training.

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**WORKCOVER**

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WC401

**WORKERS' COMPENSATION AND INJURY MANAGEMENT ACT 1981**  
**APPROVED MEDICAL SPECIALISTS ORDER (NO.4) 2023**

Made by WorkCover WA under section 146F of the Act.

**1. Citation**This order is the *Cancellation of Approved Medical Specialists Order (No.4) 2023*.**2. Approved Medical Specialists**

The following medical practitioners designated as Approved Medical Specialists (AMS) with WorkCover WA under section 146F(1) of the Act—are now hereby cancelled—

John David Wright

Philip James William Carrivick

Mark Allison

Keith Grainger

Nicholas Constantine Anastas

John Manners Hill

Joan Francis Arakkal

Cameron Bruce Thrum

Darryl Bassett

Peter Watson

Peter John Bath

Geoffrey James Graham

CHRIS WHITE, Chief Executive Officer, WorkCover WA.

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**PUBLIC NOTICES**

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ZZ401

**TRUSTEES ACT 1962**  
**DECEASED ESTATES**

## Notice to Creditors and Claimants

Rino Bacelic late of 25 Newark Turn, North Coogee, Western Australia, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died on 18 October 2022, are required by the administrator Lisa Lina Bacelic to send particulars of their claim to Zafra Legal of Level 10, 105 St Georges Terrace, Perth WA 6000 by the date one (1) month from the publication date of this notice, after which date the administrator may convey or distribute the assets having regard only to the claims of which she then has notice.

ZZ402

**TRUSTEES ACT 1962**  
**DECEASED ESTATES**

## Notice to Creditors and Claimants

Daniel Mark Owens late of 145 Huntingdale Road, Huntingdale in the State of Western Australia, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* (WA) relates) in respect of the Estate of the deceased, who died on 16/12/2022, are required by the Administrator Jayde Maree Stewart, to send the particulars of their claims care of Gregson & Associates PO Box Z5017 St Georges Terrace, Perth WA 6831 on or before 30 days from the date of publication of this notice after which date the trustee may convey or distribute the assets, having regard only to the claims of which he then has notice.



ZZ403

**TRUSTEES ACT 1962**  
**DECEASED ESTATES**

Notice to Creditors and Claimants

Barry Milray Horton, late of 14 Edgbaston Crescent Port Kennedy WA, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died 24/02/2023, are required by the trustee of the late Barry Milray Horton, c/- Mountains Lawyers, PO Box 5379, Rockingham Beach WA 6969 to send particulars of their claims to the trustee within 30 days of this notice, after which date the trustee may convey or distribute the assets, having regard only to the claims of which the trustee then has notice.

MOUNTAINS LAWYERS PTY LTD, Solicitors for the Trustee.  
Ph: (08) 9592 7326.

ZZ404

**TRUSTEES ACT 1962**  
**DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* and amendments thereto relate) in respect of the estates of the undermentioned deceased persons are required by the personal representatives care of Messrs Jackson McDonald, Level 17, 225 St Georges Terrace, Perth, Western Australia 6000 (GPO Box M971 Perth Western Australia 6843) to send particulars of their claims to them within one month from the date of publication of this notice at the expiration of which time the personal representatives may convey or distribute the assets having regard only to the claims of which they have then had notice—

Ole Peder Laurits West deceased, late of Krogardsvej 174, 2670 Greve, Denmark, who died on 13 September 2020.

Joyce Georgina Snowdon deceased, late of 21 Embleton Avenue, Embleton, Western Australia, who died on 30 December 2021.

Maxwell Frederick Mortimer deceased, late of 9 Waverley Street, Shenton Park, Western Australia, who died on 30 September 2022.

Margaret Helen Johnson deceased, late of 2 Drysdale Road, Craigie, Western Australia, who died on 15 November 2022.

Francis Rockett Fels deceased, late of 4/5-7 Park Avenue, Crawley, Western Australia, who died on 28 March 2023.

Dated this 23rd day of June 2023.

JACKSON McDONALD.