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## STATE ENERGY COMMISSION ACT 1979.

## STATE ENERGY COMMISSION (ELECTRICITY AND GAS CHARGES) AMENDMENT BY-LAWS 1981.

MADE by The State Energy Commission of Western Australia with the approval of His Excellency the Governor in Executive Council.

Citation  
and  
principal  
by-laws.

1. (1) These by-laws may be cited as the State Energy Commission (Electricity and Gas Charges) Amendment By-laws 1981.

(2) In these by-laws the State Energy Commission (Electricity and Gas Charges) By-laws 1978\*, as amended, are referred to as the principal by-laws.

Commence-  
ment.

2. These by-laws operate on and from 1 July 1981.

By-law 3  
amended.

3. By-law 3 of the principal by-laws is amended by inserting in the appropriate alphabetical position the following definition—

“ “Carnarvon Supply Area” means the area to which electricity was formerly supplied by an undertaking operated by the Municipality of the Shire of Carnarvon; ”

By-law 4  
amended.

4. By-law 4 of the principal by-laws is amended in sub-by-law (1), by deleting paragraphs (b) and (ba) and substituting the following paragraphs—

“ (b) from a country system, other than—

(i) for electricity so supplied in the Kalgoorlie Supply Area before 1 January 1982; and

(ii) for electricity so supplied in the Carnarvon Supply Area before 1 July 1983,

are those prescribed in the Second Schedule;

(ba) in the Kalgoorlie Supply Area, before 1 January 1982, are those calculated by the Commission upon the basis of the Eighth Schedule;

(bb) in the Carnarvon Supply Area, before 1 July 1982, are those calculated by the Commission upon the basis of the Ninth Schedule; ”

By-law 4A  
inserted.  
Pensioner  
rebates.

5. After by-law 4 of the principal by-laws the following by-law is inserted—

“ 4A. (1) Where the amount of electricity supplied to a consumer who is an eligible pensioner is an amount per month in respect of which a rebate is prescribed in the Tenth Schedule and the consumer is charged on the basis of a domestic tariff, the consumer is entitled to the rebate so prescribed in respect of the fixed charge payable per month under that domestic tariff.

(2) Where a consumer who is charged on the basis of a domestic tariff for electricity supplied by the Commission satisfies an officer of the Commission authorized in that behalf that electricity supplied to him has been delivered to and used at premises occupied by an eligible pensioner and the amount of electricity delivered to and used at such premises is an amount per month in respect of which a rebate is prescribed in the Tenth Schedule, the consumer is entitled to the rebate so prescribed in respect of the fixed charge payable per month under that domestic tariff for those premises.

(3) To calculate the amount of electricity used per month for the purposes of the Tenth Schedule the amount of electricity used in the period to which the account relates shall be divided by the factor used to obtain the total fixed charge for the period from the relevant fixed charge per month.

(4) For the purposes of this by-law—

“domestic tariff” means the tariff set out—

- (a) in the First Schedule, in item 2 (i), being denoted as Table A1 on the published tariff schedule;
- (b) in the Second Schedule, in item 2, being denoted as Table A2 on the published tariff schedule;
- (c) in the Eighth Schedule, in Part II, item 2, being denoted as Table A5 on the published tariff schedule; or
- (d) in the Ninth Schedule, in Part II, item 2, being denoted as Table A6 on the published tariff schedule;

“eligible pensioner” means a person who produces, or in respect of whom there is produced, to an officer of the Commission authorized in that behalf evidence to the satisfaction of that officer showing that the person holds a Pensioner Health Benefits Card issued by the Department of Social Security or the Department of Veterans' Affairs of the Government of the Commonwealth. ”

By-law 12  
substituted.

6. By-law 12 of the principal by-laws is repealed and the following by-law is substituted—

Calculation  
of fixed  
charge.

“ 12. Notwithstanding that any fixed charge is expressed to be at a rate calculated by the month, the amount payable shall be adjusted by reference to parts of a month falling within the period to which the fixed charge relates. ”

Schedules  
substituted.

7. The schedules to the principal by-laws are deleted and the following schedules are substituted—

“ First Schedule.

#### CHARGES FOR ELECTRICITY SUPPLIED FROM INTERCONNECTED SYSTEM.

##### 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

###### (i) Low/Medium Voltage Tariff.

Denoted as Table L1 on the published tariff Schedule.

Available for low/medium voltage supply (250/440 volts).

A fixed charge at the rate of \$4.25 per month plus all metered consumption at the rate of:

9.34 cents per unit for the First 1 000 units per month.

9.05 cents per unit for the Next 4 000 units per month.

7.34 cents per unit for the Next 45 000 units per month.

6.33 cents per unit for the Next 450 000 units per month.

5.75 cents per unit for All Over 500 000 units per month.

First Schedule—*continued.*

## (ii) High Voltage Tariff.

Denoted as Table M1 on the published tariff Schedule.

Available for consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.

A fixed charge at the rate of \$4.25 per month plus all metered consumption at the rate of:

- 9.34 cents per unit for the First 1 000 units per month.
- 9.05 cents per unit for the Next 4 000 units per month.
- 7.20 cents per unit for the Next 45 000 units per month.
- 6.19 cents per unit for the Next 450 000 units per month.
- 5.37 cents per unit for the Next 500 000 units per month.
- 4.86 cents per unit for All Over 1 000 000 units per month.

## (iii) Low/Medium Voltage Time Based Demand and Energy Tariff.

Denoted as Table S1 on the published tariff Schedule. The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, day of the week and subject to the undermentioned conditions.

For the purpose of this tariff and subject to any variation, in respect of a particular case, by the Commission "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday. "Off Peak" refers to any other period.

Tariff

Fixed Charge at the rate of \$1 514.00 per month.

Demand Charge \$10.12 per kW per month, based on the On Peak Half-Hourly Maximum Demand or on 30 per cent of the Off Peak Half-Hourly Maximum Demand, whichever is the greater.

Energy Charge—

- (a) On Peak Energy Charge 3.20 cents per unit.
- (b) Off Peak Energy Charge 2.13 cents per unit.

## CONDITIONS.

Minimum period of Contract.

Consumer to agree to take the tariff for a minimum period of twelve months and not to discontinue without giving six months' prior notice in writing to the Commission.

Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of \$5.78 per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any month during which the power factor at the time of maximum demand is less than 80 per cent.

Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

## (iv) High Voltage Time Based Demand and Energy Tariff.

Denoted as Table T1 on the published tariff Schedule. Available to consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the Commission may approve.

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, day of the week and subject to the undermentioned conditions.

For the purpose of this tariff, and subject to any variation, in respect of a particular case, by the Commission "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday. "Off Peak" refers to any other period.

Tariff.

Fixed Charge at the rate of \$1 514.00 per month.

Demand Charge \$9.16 per kW per month, based on the On Peak Half-Hourly Maximum Demand or on 30 per cent of the Off Peak Half-Hourly Maximum Demand, whichever is the greater.

First Schedule—*continued.*

## Energy Charge.

- (a) On Peak Energy Charge 3.20 cents per unit.
- (b) Off Peak Energy Charge 2.13 cents per unit.

## CONDITIONS.

## Minimum period of Contract.

Consumer to agree to take the tariff for a minimum period of twelve months and not to discontinue without giving six months' prior notice in writing to the Commission.

## Ownership of High Voltage Equipment.

This tariff applies to consumers who own all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.

## Power Factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of \$5.78 per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any month during which the power factor at the time of maximum demand is less than 80 per cent.

## Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

## (v) High Voltage Time Based Demand and Energy Tariff.

Denoted as Table U1 on the published tariff Schedule. The tariff consists of a Fixed Charge and Demand and Energy charges dependent on the time of day, and day of the week and subject to the undermentioned conditions is available to consumers who are supplied at 66 kV or 132 kV only from the Commission's interconnected system.

For the purposes of this tariff and subject to any variation, in respect of a particular case, by the Commission, "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday. "Off Peak" refers to any other period.

## Tariff.

Fixed Charge. \$3 422.00 per month.

Demand charge of \$6.51 per kW month based on the On Peak Hourly Maximum Demand or on 30 per cent of the Off Peak Half-Hourly Maximum Demand whichever is the greater.

## Energy Charge

- (a) On Peak Energy Charge—3.20 cents per unit.
- (b) Off Peak Energy Charge—2.13 cents per unit.

## CONDITIONS.

This tariff shall apply at the discretion of the Commission to the supply of electricity taken at 66 kV or 132 kV from the Commission's interconnected system, to consumers who have entered into a contract with the Commission which provides (*inter alia*) for the establishment of a substation by the consumer, or for the establishment of a substation jointly owned by the consumer and the Commission or for the payment by the consumer, of a capital contribution, as determined by the Commission towards the cost of providing a substation to be fully owned by the Commission.

Consumers seeking supply under this tariff may also be required to contribute towards the cost, as determined by the Commission, of any other distribution works necessary to effect the supply to the consumer.

## Power Factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of \$5.78 per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any month during which the power factor at the time of maximum demand is less than 80 per cent.

## Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

First Schedule—*continued.*

- (vi) Standby Tariff for consumers on Tariff Tables L1 and S1 payable in addition to charges under those tables.
- (a) In the case of Tariff Table L1.  
Standby Charge—\$1.00 per kW per month.  
Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand.
- (b) In the case of Tariff Table S1.  
Standby Charge \$1.00 per kW per month.  
Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand,  
or  
Total Half-Hourly Maximum Demand and Registered Half-Hourly Maximum Demand,  
whichever is less.

## CONDITIONS.

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of twelve months. Thereafter the consumer will be required to give six months' notice in writing to the Commission of intention to terminate the agreement. The "Normal Half-Hourly Maximum Demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any one month the Normal Half-Hourly Maximum Demand shall be taken to be not less than:

kWh registered for the month

$$24 \times (\text{No. of days in month}) \times 0.4$$

The "Total Half-Hourly Maximum Demand" will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

The difference between Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand will not exceed:

- (a) the capacity of the consumer's generation equipment  
or  
(b) the expected maximum loading of such generation equipment, as assessed by the Commission.
- (vii) Standby Tariff for Consumers on Tariff Tables M1 and T1 payable in addition to charges under those tables.
- (a) In the case of Tariff Table M1 Standby Charge—90 cents per kW per month. Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand.
- (b) In the case of Tariff Table T1 Standby Charge—90 cents per kW per month. Based on the difference between—  
Total Half-Hourly Maximum demand and Normal Half-Hourly Maximum Demand; or  
Total Half-Hourly Maximum Demand and Registered Half-Hourly Maximum Demand  
whichever is less.

## CONDITIONS.

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of twelve months. Thereafter the consumer will be required to give six months' notice in writing to the Commission of intention to terminate the agreement.

First Schedule—*continued.*

The "Normal Half-Hourly Maximum Demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any one month the Normal Half-Hourly Maximum Demand shall be taken to be not less than:

kWh registered for the month

$24 \times (\text{No. of days in month}) \times 0.4$

The "Total Half-Hourly Maximum Demand" will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

The difference between Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand will not exceed:

- (a) the capacity of the consumer's generation equipment; or
  - (b) the expected maximum loading of such generation equipment, as assessed by the Commission.
- (viii) Standby Tariff for consumers on Tariff Table U1 payable in addition to charges under that table.

Standby Charge—65 cents per kW per month.

Based on the difference between the consumer's Contract Monthly Maximum Demand and the On-Peak Half-Hourly Maximum Demand registered in any month.

Or—

In the event that the consumer's contract for supply with the Commission does not contain provision for a Contract Monthly Maximum Demand, the standby charge shall be based on the difference between the Total Half-Hourly Maximum Demand and the On-Peak Half-Hourly Maximum Demand registered in any month. The Total Half-Hourly Maximum Demand will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

## 2. DOMESTIC TARIFF.

- (i) Denoted as Table A1 on the published tariff Schedule. A fixed charge at the rate of \$3.56 per month plus all metered consumption at the rate of 6.29 cents per unit. For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of: \$3.56 per month for the first domestic unit and \$2.87 per month for each additional domestic unit.

- (ii) Domestic Off-Peak Water Heating Tariff.

Denoted as Table B1 on the published tariff Schedule. This optional tariff is available for domestic water heating between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the Commission.

A fixed charge at the rate of \$1.83 per month plus all metered consumption at the rate of 3.33 cents per unit. For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of \$1.83 per month for each domestic unit supplied.

## 3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

Denoted as Table K1 on the published tariff Schedule. Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.

A fixed charge at the rate of \$3.56 per month.

Plus all metered consumption at the rate of:

- 6.29 cents per unit for the First 275 units per month.
- 9.34 cents per unit for the Next 725 units per month.
- 9.05 cents per unit for the Next 4 000 units per month.
- 7.34 cents per unit for the Next 45 000 units per month.
- 6.33 cents per unit for the Next 450 000 units per month.
- 5.75 cents per unit for All Over 500 000 units per month.

First Schedule—*continued.*

## 4. OBSOLESCE TARIFFS.

(Not available to consumers not currently charged on these tariffs)—

## (i) Large Industry Demand and Energy Tariff.

Denoted as Table X1 on the published tariff Schedule.

Not available for new contracts.

Demand Charge \$90.87 per kW per year.

Energy Charge 2.38 cents per unit.

Alternative sets of conditions are available for this tariff, one of which must be selected prior to the use of the tariff. Transfer from one set of conditions to the other may not be made after final selection.

## CONDITIONS.

## Alternative 1.

Maximum Demand to be at least 5 MW with a minimum annual demand charge of \$454 372.00.

Annual load factor to be at least 70%.

Power Factor to be at least 0.8.

Power to be supplied and metered at 132 kV (or 66 kV).

Consumer to install a suitable 132 kV (or 66 kV) sub-station on his premises at his cost.

Consumer to pay the Commission the cost of the necessary 132 kV (or 66 kV) transmission lines from the nearest bulk supply point to the sub-station on his premises.

## Alternative 2.

Maximum Demand to be at least 5 MW with a minimum annual demand charge of \$454 372.00.

Annual load factor to be at least 70%.

Power factor to be at least 0.8.

Power to be supplied and metered at the standard voltage for high voltage distribution in the area.

Consumer to pay a fixed charge of \$9 808.00 per year in addition to the demand and energy charges.

Consumer to pay the following non-refundable capital charges:

(a) for the 132 kV (or 66 kV) and high voltage distribution lines as follows:

(i) If the distance from point of bulk supply to the sub-station is more than the distance from the point of bulk supply to the industry, consumer is to pay the cost of 132 kV (or 66 kV) line to industry plus high voltage distribution line from sub-station to industry.

(ii) If the distance from point of bulk supply to the sub-station is less than the distance from the point of bulk supply to the industry, consumer is to pay the cost of the 132 kV (or 66 kV) line to sub-station plus high voltage distribution line from sub-station to industry.

(b) For the cost of the proportion of the sub-station used to supply the consumer at the rate of:

\$59.16 per kW for the first 8 000 kW.

\$11.60 per kW thereafter.

Note: The sub-station may be on the consumer's premises or elsewhere.

The capital charges are payable in advance and the payment for the sub-station is to be made in increments of not less than 500 kW if the metered demand exceeds the demand previously paid for.

The consumer is to provide space on his premises for the sub-station if required by the Commission. The sub-station may be used by the Commission to supply other consumers.

First Schedule—*continued.*

## (ii) Lighting—

Denoted as Table G1 on the published tariff Schedule.  
 Previously available for domestic and commercial lighting.  
 All metered consumption at the rate of:

- 16.98 cents per unit for the First 100 units per month.
- 14.20 cents per unit for the Next 500 units per month.
- 13.27 cents per unit for the Next 4 400 units per month.
- 10.38 cents per unit for All Over 5 000 units per month.

## (iii) Power—

Denoted as Table Y1 on the published tariff Schedule.  
 Previously available for commercial use only.  
 All metered consumption at the rate of:

- 9.94 cents per unit for the First 400 units per month.
- 8.82 cents per unit for the Next 4 600 units per month.
- 7.44 cents per unit for the Next 45 000 units per month.
- 6.33 cents per unit for All Over 50 000 units per month.

## (iv) Power—

Denoted as Table H1 on the published tariff Schedule.  
 Previously available for domestic use only.  
 All metered consumption at the rate of 6.97 cents per unit.

## (v) Minimum Charge—

A minimum charge at the rate of \$2.09 per month is applicable to items 4 (ii), (iii), (iv).

## Second Schedule.

CHARGES FOR ELECTRICITY SUPPLIED FROM  
COUNTRY SYSTEMS GENERALLY.

## 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

## (i) Low/Medium Voltage Tariff.

Denoted as Table L2 on the published tariff Schedule.  
 A fixed charge at the rate of \$4.25 per month plus all metered consumption at the rate of:

- 9.34 cents per unit for the First 1 000 units per month.
- 9.05 cents per unit for the Next 4 000 units per month.
- 7.34 cents per unit for the Next 45 000 units per month.
- 6.33 cents per unit for All Over 50 000 units per month.

## (ii) High Voltage Tariff.

Denoted as Table M2 on the published tariff Schedule.  
 A fixed charge at the rate of \$4.25 per month plus all metered consumption at the rate of:

- 9.34 cents per unit for the First 1 000 units per month.
- 9.05 cents per unit for the Next 4 000 units per month.
- 7.20 cents per unit for the Next 45 000 units per month.
- 6.19 cents per unit for All Over 50 000 units per month.

## 2. DOMESTIC TARIFF.

Denoted as Table A2 on the published tariff Schedule.  
 A fixed charge at the rate of \$3.56 per month plus all metered consumption at the rate of 6.29 cents per unit.  
 For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

- \$3.56 per month for the first domestic unit and
- \$2.87 per month for each additional domestic unit.



Second Schedule—*continued.*

## 3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

Denoted as Table K2 on the published tariff Schedule.

Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial business or general purposes and partly for domestic purposes.

A fixed charge at the rate of \$3.56 per month plus all metered consumption at the rate of:

- 6.29 cents per unit for the First 275 units per month.
- 9.34 cents per unit for the Next 725 units per month.
- 9.05 cents per unit for the Next 4 000 units per month.
- 7.34 cents per unit for the Next 45 000 units per month.
- 6.33 cents per unit for All Over 50 000 units per month.

## Third Schedule.

## STREET LIGHTING.

Tariffs for Obsolescent Services.

Wattage Groups—Fitting Types—Switching Hours.

Item	Lamp Details		Fitting and Pole Type	1.15 a.m. Switch-off Per Year \$	Dawn Switch-off Per Year \$	Midnight Switch-off (Obsolescent) Per Year \$
	Wattage	Type				
ZE. 1	50	Mercury Vapour ....	Any ....	27.60	31.92	25.80
ZE. 2	80	Mercury Vapour ....	Any ....	43.56	51.96	39.96
ZE. 3	125	Mercury Vapour ....	Any ....	54.00	66.48	48.96
ZE. 4	140	Sodium ....	Crosswalk, Any Pole	54.00	66.48	....
ZE. 5	250	Mercury Vapour .....	Open Fitting, Any Pole	72.60	93.36	64.20
ZE. 6	400	Mercury Vapour ....	Open Fitting, Any Pole	105.24	125.76	96.60
ZE. 7	250	100% Consumer Cost M.V. Type W	Luminaire, Any Pole	64.32	85.08	....
ZE. 8	250	50% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	76.44	97.08	....
ZE. 9	250	100% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	88.68	109.32	....
ZE.10	400	100% Consumer Cost M.V. Type W	Luminaire, Any Pole	92.40	112.92	....
ZE.11	400	50% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	105.24	125.76	....
ZE.12	400	100% S.E.C. Cost M.V. Type W	Luminaire, Wood Poles	118.20	138.84	....
ZE.13	150	100% Consumer Cost H.P. Sodium	Luminaire, Any Pole	50.40	61.44	....
ZE.14	150	100% S.E.C. Cost H.P. Sodium	Luminaire, Any Pole	62.64	75.12	....
ZE.15	250	100% Consumer Cost H.P. Sodium	Luminaire, Any Pole	78.48	95.52	....
ZE.16	250	100% S.E.C. Cost H.P. Sodium	Luminaire, Any Pole	95.40	114.72	....
ZE.17	per kilowatt	Auxiliary Lighting in Public Places	Service by Negotiation	275.04	325.92	....

10

Third Schedule—*continued.*

## STREET LIGHTING.

Tariffs for Existing Services.

Wattage Groups—Fitting Types—Switching Hours.

Item	Lamp Details		Fitting and Pole Type	1.15 a.m. Switch-off Per Year \$	Dawn Switch-off Per Year \$	Midnight Switch-off (Obsolescent) Per Year \$
	Wattage	Type				
ZO. 1	60	Incandescent ....	Any ....	16.56	19.44	15.60
ZO. 2	100	Incandescent ....	Any ....	27.60	31.92	25.80
ZO. 3	200	Incandescent ....	Any ....	43.56	51.96	39.96
ZO. 4	300	Incandescent ....	Any ....	54.00	66.48	48.96
ZO. 5	500	Incandescent ....	Open Fitting, Any Pole	72.60	93.36	64.20
ZO. 6	40	Fluorescent ....	Open Fitting, Any Pole	27.60	....	25.80
ZO. 7	80	Fluorescent ....	Open Fitting, Any Pole	43.56	51.96	39.96
ZO. 8	160	Fluorescent ....	....	....	64.08	....

## Fourth Schedule.

## CHARGES FOR NATURAL GAS.

## 1. ALL PURPOSES TARIFF.

(i) Denoted as Table A3 on the published gas tariff Schedule.

Available for domestic, commercial, industrial and general use.

A fixed charge at the rate of \$1.23 per month plus all metered consumption at the rate of:

2.96 cents per unit for the First 3 000 units per month.

1.98 cents per unit for the Next 67 000 units per month.

1.66 cents per unit for the Next 70 000 units per month.

1.32 cents per unit for All Over 140 000 units per month.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of \$1.23 per month for the first domestic unit and \$0.61 per month for each additional domestic unit supplied.

(ii) Demand and Energy Tariff.

Denoted as Table S3 on the published gas tariff Schedule.

Demand Charge:

First 30 000 units of maximum day demand per month or less \$1 754.00.

All over 30 000 units of maximum day demand per month 5.10 cents per unit.

Note: The maximum demand day in any billing month is the higher of:

(a) The highest daily demand during the month being billed.

(b) 80% of the highest daily demand in any of the preceding 11 months.

Energy Charge:

First 1 000 000 units per month 0.65 cents per unit.

All over 1 000 000 units per month 0.63 cents per unit.

Minimum Charge:

The minimum demand charge per month is \$1 754.00.

The minimum energy charge per month shall be calculated as follows:

$$0.4 \times U \times D \times E$$

Where U = the number of demand units billed for the month (minimum 30 000)

D = the number of days in the billing month

E = the energy charge per unit

## 11

Fourth Schedule—*continued.*

## 2. DOMESTIC TARIFF (OPTIONAL).

Denoted as Table B3 on the published gas tariff Schedule.

Optional and available for domestic use only.

A fixed charge at the rate of \$4.20 per month plus all metered consumption at the rate of:

1.98 cents per unit for the First 1 000 units per month.

1.32 cents per unit for All Over 1 000 units per month.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

\$4.20 per month for the first domestic unit and \$3.48 per month for each additional domestic unit supplied.

The master account will be assessed on the basis of 1 000 units per month per domestic unit supplied before the second tariff step is applied.

## Fifth Schedule.

## CHARGES FOR MANUFACTURED GAS.

## 1. ALL PURPOSES TARIFF.

Denoted as Table A4 on the published gas tariff Schedule.

Available for domestic, commercial, industrial and general use.

A fixed charge at the rate of \$1.23 per month plus all metered consumption at the rate of:

2.96 cents per unit for the First 3 000 units per month.

1.98 cents per unit for All Over 3 000 units per month.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

\$1.23 per month for the first domestic unit and  
\$0.61 per month for each additional domestic unit supplied.

## Sixth Schedule.

## METER RENTALS.

## 1. SUBSIDIARY METERS.

- (i) Subsidiary electric meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to a subsidiary meter rental of \$1.90 per subsidiary meter per month or part thereof for subsidiary meters, provided by the Commission.

Subsidiary gas meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to subsidiary meter rental in accordance with the following schedule:

Meter Size	Sub Meter Fee per Month or part thereof
6 m <sup>3</sup> per hour ....	\$1.50
12 m <sup>3</sup> per hour ....	\$2.75
20m <sup>3</sup> per hour ....	\$4.00
prepayment meter ....	\$3.25

## (ii) Explanatory Notes—

Subsidiary meters are available on application for approved purposes.

Electric subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental if the master account is supplied according to Item 2 or Item 4 (ii) with Item 4 (iv) of the First Schedule or Item 2 of the Second Schedule.

Gas subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental.

For electrical installations in existence at the 1st July, 1978, no rental will be charged for subsidiary meters in excess of the number of tenancies as assessed by the Commission.

For gas installations in existence at the 1st July, 1978, subsidiary meters will continue to attract the applicable Fixed Charge.

## 12

## Seventh Schedule.

## OTHER FEES.

## 1. ACCOUNT ESTABLISHMENT FEE.

A non-refundable account establishment fee of \$20.00 is payable on the establishment of a new domestic account or the transfer of a domestic account.

## 2. THREE PHASE DOMESTIC CONNECTION FEE.

A fee of \$85.00 will be applied to all new three phase domestic installations requiring a meter to be installed and in cases where a three phase meter is required to replace a single phase meter on a domestic installation. A fee of \$75.00 will be applied to each subsidiary three phase meter issued to be installed on a domestic installation.

## 3. RE-CONNECTION FEE.

Where a supply is terminated for non-payment of charges or rentals, or for any other reason related to the consumer's failure to comply with the lawful requirements of the Commission in respect of that supply, a non-refundable re-connection fee of \$15.00 is payable.

## 4. PUBLIC TELEPHONE CABINETS.

A charge of \$2.32 per month or part thereof will be made for each connection made to a standard public telephone cabinet where the supply is not independently metered.

## Eighth Schedule.

INTERIM CHARGES FOR ELECTRICITY SUPPLIED  
IN THE KALGOORLIE SUPPLY AREA.

A charge calculated by the Commission—

- (a) on the basis of the tariff set forth in Part I of this Schedule reduced by 10%; or
- (b) on the basis set forth in Part II of this Schedule, whichever is the lesser charge.

## PART I.

Tariff per eight week period—

Domestic—10.26 cents per unit.

Commercial—

11.21 cents per unit for the First 5 000 units.

9.72 cents per unit for the Next 35 000 units.

7.97 cents per unit for All Over 40 000 units.

Minimum Charge \$2 (not applicable to Pensioners).

## PART II.

## 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

## (i) Low/Medium Voltage Tariff.

Denoted as Table L5 on the published tariff Schedule.

A fixed charge at the rate of \$3.66 per month plus all metered consumption at the rate of:

9.58 cents per unit for the First 1 000 units per month.

9.33 cents per unit for the Next 4 000 units per month.

7.86 cents per unit for the Next 45 000 units per month.

6.99 cents per unit for All Over 50 000 units per month.

## (ii) High Voltage Tariff.

Denoted as Table M5 on the published tariff Schedule.

A fixed charge at the rate of \$3.66 per month plus all metered consumption at the rate of:

9.58 cents per unit for the First 1 000 units per month.

9.33 cents per unit for the Next 4 000 units per month.

7.74 cents per unit for the Next 45 000 units per month.

6.87 cents per unit for All Over 50 000 units per month.

Eighth Schedule—*continued.*

## 2. DOMESTIC TARIFF.

Denoted as Table A5 on the published tariff Schedule.

A fixed charge at the rate of \$3.07 per month plus all metered consumption at the rate of 6.95 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

- \$3.07 per month for the first domestic unit and
- \$2.47 per month for each additional domestic unit.

## 3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

Denoted as Table K5 on the published tariff Schedule.

Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.

A fixed charge at the rate of \$3.07 per month plus all metered consumption at the rate of:

- 6.95 cents per unit for the First 275 units per month.
- 9.58 cents per unit for the Next 725 units per month.
- 9.33 cents per unit for the Next 4 000 units per month.
- 7.86 cents per unit for the Next 45 000 units per month.
- 6.99 cents per unit for All Over 50 000 units per month.

## Ninth Schedule.

INTERIM CHARGES FOR ELECTRICITY SUPPLIED  
IN THE CARNARVON SUPPLY AREA.

A charge calculated by the Commission—

- (a) on the basis of the tariff set forth in Part I of this Schedule; or
- (b) on the basis of the tariff set forth in Part II of this Schedule, whichever is the lesser charge.

## PART I.

Tariff per bi-monthly period—

Domestic.

- 11.27 cents per unit for the First 750 units.
- 13.65 cents per unit for All Over 750 units.

Minimum charge—\$5.20.

Domestic/Commercial.

- 11.27 cents per unit for the First 750 units.
- 13.20 cents per unit for All Over 750 units.

Minimum charge—\$10.20.

Commercial.

- 13.20 cents per unit for the First 1 000 units
- 13.60 cents per unit for the Next 19 000 units
- 15.00 cents per unit for All Over 20 000 units

Minimum charge—\$10.20

## PART II

## 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

## (i) Low/Medium Voltage Tariff.

Denoted as Table L6 on the published tariff Schedule.

A fixed charge at the rate of \$4.25 per month plus all metered consumption at the rate of:

- 12.34 cents per unit for the First 1 000 units per month
- 12.05 cents per unit for the Next 4 000 units per month
- 10.34 cents per unit for the Next 45 000 units per month
- 9.33 cents per unit for All Over 50 000 units per month

Ninth Schedule—*continued.*

## (ii) High Voltage Tariff.

Denoted as Table M6 on the published tariff Schedule.

A fixed charge at the rate of \$4.25 per month plus all metered consumption at the rate of:

- 12.34 cents per unit for the First 1 000 units per month
- 12.05 cents per unit for the Next 4 000 units per month
- 10.20 cents per unit for the Next 45 000 units per month
- 9.19 cents per unit for All Over 50 000 units per month

## 2. DOMESTIC TARIFF.

Denoted as Table A6 on the published tariff Schedule.

A fixed charge at the rate of \$3.56 per month plus all metered consumption at the rate of 9.29 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

- \$3.56 per month for the first domestic unit,
- and
- \$2.87 per month for each additional domestic unit.

## 3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

Denoted as Table K6 on the published tariff Schedule.

Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.

A fixed charge at the rate of \$3.56 per month plus all metered consumption at the rate of:

- 9.29 cents per unit for the First 275 units per month
- 12.34 cents per unit for the Next 725 units per month
- 12.05 cents per unit for the Next 4 000 units per month
- 10.34 cents per unit for the Next 45 000 units per month
- 9.33 cents per unit for All Over 50 000 units per month

## Tenth Schedule.

## LOW CONSUMPTION PENSIONER REBATE.

A rebate in respect of the fixed charge will be allowed in accordance with the following table:

Amount of Electricity Used Per Month	Rebate of Fixed Charge per month
Units	\$
Nil - 219	2.13
220 - 229	1.94
230 - 239	1.74
240 - 249	1.55
250 - 259	1.36
260 - 269	1.16
270 - 279	0.97
280 - 289	0.77
290 - 299	0.58
300 - 309	0.39
310 - 319	0.19
320 and Above	Nil

N. E. KEHOE,  
Secretary.

Approved by His Excellency the Governor in Executive Council.

By His Excellency's Command,

R. D. DAVIES,  
Clerk of the Council.