



# Government Gazette

OF

## WESTERN AUSTRALIA

(Published by Authority at 3.45 p.m.)

No. 52]

PERTH: THURSDAY, 1 JULY

[1982

### STATE ENERGY COMMISSION ACT 1979.

#### STATE ENERGY COMMISSION (ELECTRICITY AND GAS CHARGES) AMENDMENT BY-LAWS 1982.

MADE by the State Energy Commission of Western Australia with the approval of His Excellency the Lieutenant Governor and Administrator in Executive Council.

Citation and  
principal  
by-laws.

1. (1) These by-laws may be cited as the State Energy Commission (Electricity and Gas Charges) Amendment By-laws 1982.

(2) In these by-laws the State Energy Commission (Electricity and Gas Charges) By-laws 1978\*, as amended, are referred to as the principal by-laws.

Commence-  
ment.

2. These by-laws operate on and from 1 July 1982.

By-law 3  
amended.

3. By-law 3 of the principal by-laws is amended—

(a) by deleting the definition of "Kalgoorlie Supply Area"; and

(b) by inserting, after the definition of "Schedule", the following definition—

" "Tariff" followed by a designation means the tariff so designated in a Schedule to these by-laws; "

By-law 4  
amended.

4. By-law 4 of the principal by-laws is amended—

(a) by deleting paragraph (b) and substituting the following—

" (b) from a country system, other than for electricity so supplied in the Carnarvon Supply Area before 1 July 1983; "

(b) by deleting paragraph (ba); and

(c) by deleting paragraph (bb) and substituting the following—

" (bb) in the Carnarvon Supply Area, before 1 July 1983, are those calculated by the Commission upon the basis of the Eighth Schedule; "

\* Published in the *Government Gazette* on 23 June 1978 at pp. 2055-2064.

By-law 4A  
repealed and  
substituted.

Pensioner  
rebates.

5. By-law 4A of the principal by-laws is repealed and the following by-law substituted—

“ 4A. (1) Where the amount of electricity supplied to a consumer who is an eligible pensioner is an amount in respect of which a rebate is prescribed in the Ninth Schedule and the consumer is charged on the basis of a domestic tariff, the consumer is entitled to the rebate so prescribed in respect of the fixed charge payable under that domestic tariff.

(2) Where a consumer who is charged on the basis of a domestic tariff for electricity supplied by the Commission satisfies an officer of the Commission authorized in that behalf that electricity supplied to him has been delivered to and used at premises occupied by an eligible pensioner and the amount of electricity delivered to and used at such premises is an amount in respect of which a rebate is prescribed in the Ninth Schedule, the consumer is entitled to the rebate so prescribed in respect of the fixed charge payable under that domestic tariff for those premises.

(3) For the purposes of this by-law—

“domestic tariff” means Tariff A1, Tariff A2 or Tariff A6;

“eligible pensioner” means a person who produces, or in respect of whom there is produced, to an officer of the Commission authorized in that behalf evidence to the satisfaction of that officer showing that the person holds a Pensioner Health Benefits Card issued by the Department of Social Security or the Department of Veterans' Affairs of the Government of the Commonwealth. ” .

By-law 12  
repealed and  
substituted.

Calculation of  
fixed monthly  
charge.

6. By-law 12 of the principal by-laws is repealed and the following by-law substituted—

“ 12. Where a fixed charge payable in respect of a period is prescribed as an amount per month, the charge for that period shall be calculated by multiplying the number of days in the period by  $\frac{12}{365}$  of the prescribed amount. ” .

Schedules  
substituted.

6. The Schedules to the principal by-laws are deleted and the following Schedules are substituted—

“ First Schedule.

#### CHARGES FOR ELECTRICITY SUPPLIED FROM INTERCONNECTED SYSTEM

##### 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

###### TARIFF L1.

###### *Low/Medium Voltage Tariff.*

(Available for low/medium voltage supply (250/440 volts).)

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of:

- 10.55 cents per unit for the First 1 000 units per month.
- 10.23 cents per unit for the Next 4 000 units per month.
- 8.29 cents per unit for the Next 45 000 units per month.
- 7.15 cents per unit for the Next 450 000 units per month.
- 6.50 cents per unit for All Over 500 000 units per month.

## 3

First Schedule—*continued*.

## TARIFF M1.

*High Voltage Tariff.*

(Available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the Commission may approve.)

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of:

- 10.55 cents per unit for the First 1 000 units per month.
- 10.23 cents per unit for the Next 4 000 units per month.
- 8.14 cents per unit for the Next 45 000 units per month.
- 6.99 cents per unit for the Next 450 000 units per month.
- 6.07 cents per unit for the Next 500 000 units per month.
- 5.49 cents per unit for All Over 1 000 000 units per month.

## TARIFF S1.

*Low/Medium Voltage Time Based Demand and Energy Tariff.*

(Available for low/medium voltage supply (250/440 volts).)

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, day of the week and subject to the under-mentioned conditions.

For the purpose of this tariff and subject to any variation, in respect of a particular case, by the Commission "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday. "Off Peak" refers to any other period.

Tariff.

Fixed Charge at the rate of \$1 711.00 per month.

Demand Charge \$11.44 per kW per month, based on the On Peak Half-Hourly Maximum Demand or on 30 per cent of the Off Peak Half-Hourly Maximum Demand, whichever is the greater.

Energy Charge—

- (a) On Peak Energy Charge 3.62 cents per unit.
- (b) Off Peak Energy Charge 2.41 cents per unit.

## CONDITIONS.

Minimum period of Contract.

Consumer to agree to take the tariff for a minimum period of twelve months and not to discontinue without giving six months' prior notice in writing to the Commission.

Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of \$6.53 per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any month during which the power factor at the time of maximum demand is less than 80 per cent.

Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

## TARIFF T1.

*High Voltage Time Based Demand and Energy Tariff.*

(Available to consumers supplied at 6.6kV, 11kV, 22kV or 33kV or such higher voltage as the Commission may approve.)

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, and day of the week and subject to the under-mentioned conditions.

For the purpose of this tariff, and subject to any variation, in respect of a particular case, by the Commission "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday. "Off Peak" refers to any other period.

Tariff.

Fixed Charge at the rate of \$1711.00 per month.

Demand Charge \$10.35 per kW per month, based on the On Peak Half-Hourly Maximum Demand or on 30 per cent of the Off Peak Half-Hourly Maximum Demand, whichever is the greater.

Energy Charge—

- (a) On Peak Energy Charge 3.62 cents per unit.
- (b) Off Peak Energy Charge 2.41 cents per unit.

First Schedule—*continued.*

## CONDITIONS.

## Minimum period of Contract.

Consumer to agree to take the tariff for a minimum period of twelve months and not to discontinue without giving six months' prior notice in writing to the Commission.

## Ownership of High Voltage Equipment.

This tariff applies to consumers who own all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.

## Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of \$6.53 per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any month during which the power factor at the time of maximum demand is less than 80 per cent.

## Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

## TARIFF U1.

*High Voltage Time Based Demand and Energy Tariff.*

(Available for consumers supplied at 66 kV or 132 kV and who enter a contract to provide for the establishment of suitable sub-station facilities.)

The tariff consists of a Fixed Charge and Demand and Energy Charges dependent on the time of day, and day of the week and subject to the undermentioned conditions is available to consumers who are supplied at 66 kV or 132 kV only from the Commission's interconnected system.

For the purposes of this tariff and subject to any variation, in respect of a particular case, by the Commission, "On Peak" refers to the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday. "Off Peak" refers to any other period.

## Tariff.

Fixed Charge at the rate of \$3 867.00 per month.

Demand Charge of \$7.36 per kW per month, based on the On Peak Half-Hourly Maximum Demand or on 30 per cent of the Off Peak Half-Hourly Maximum Demand whichever is the greater.

## Energy Charge—

- (a) On Peak Energy Charge 3.62 cents per unit.
- (b) Off Peak Energy Charge 2.41 cents per unit.

## CONDITIONS.

This tariff shall apply at the discretion of the Commission to the supply of electricity taken at 66 kV or 132 kV from the Commission's interconnected system, to consumers who have entered into a contract with the Commission which provides (*inter alia*) for the establishment of a sub-station jointly owned by the consumer and the Commission or for the payment by the consumer, of a capital contribution, as determined by the Commission towards the cost of providing a sub-station to be fully owned by the Commission.

Consumers seeking supply under this tariff may also be required to contribute towards the cost, as determined by the Commission, of any other distribution works necessary to effect the supply to the consumer.

## Power factor.

Power factor is to be 80 per cent or better at the time of maximum kVA demand. The Commission reserves the right to levy a charge of \$6.53 per kVAR for the kVAR necessary to improve the power factor to 80 per cent lagging in any month during which the power factor at the time of maximum demand is less than 80 per cent.

## Variation of On Peak period.

Subject to the Commission's system operating conditions the Commission may upon receipt of a written application vary the On Peak period in respect of a particular case.

## First Schedule—continued.

*Standby Tariff for consumers on Tariffs L1 and S1 payable in addition to charges under those tariffs.*

- (a) In the case of Tariff L1.  
Standby Charge—\$1.14 per kW per month.  
Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand.
- (b) In the case of Tariff S1.  
Standby Charge—\$1.14 per kW per month.  
Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand;  
or  
Total Half-Hourly Maximum Demand and Registered Half-Hourly Maximum Demand,  
whichever is less.

## CONDITIONS.

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of twelve months. Thereafter the consumer will be required to give six months' notice in writing to the Commission of intention to terminate the agreement. The "Normal Half-Hourly Maximum Demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any one month the Normal Half-Hourly Maximum Demand shall be taken to be not less than:

kWh registered for the month

$$24 \times (\text{No. of days in month}) \times 0.4$$

The "Total Half-Hourly Maximum Demand" will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

The difference between Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand will not exceed:

- (a) the capacity of the consumer's generation equipment  
or  
(b) the expected maximum, loading of such generation equipment, as assessed by the Commission.

*Standby Tariff for consumers on Tariffs M1 and T1 payable in addition to charges under those tariffs.*

- (a) In the case of Tariff M1  
Standby Charge—\$1.03 per kW per month.  
Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand.
- (b) In the case of Tariff T1  
Standby Charge—\$1.03 per kW per month.  
Based on the difference between—  
Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand; or  
Total Half-Hourly Maximum Demand and Registered Half-Hourly Maximum Demand,  
whichever is less.

## CONDITIONS.

The consumer to pay for the cost of all additional mains and equipment necessary to provide the standby service. The standby service agreement will be for a minimum period of twelve months. Thereafter the consumer will be required to give six months' notice in writing to the Commission of intention to terminate the agreement.

First Schedule—*continued*.

The "Normal Half-Hourly Maximum Demand" will be assessed by the Commission and will be based on loading normally supplied from the Commission's supply.

Notwithstanding the Commission's assessment, in any one month the Normal Half-Hourly Maximum Demand shall be taken to be not less than:

kWh registered for the month

$24 \times (\text{No. of days in month}) \times 0.4$

The "Total Half-Hourly Maximum Demand" will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

The difference between Total Half-Hourly Maximum Demand and Normal Half-Hourly Maximum Demand will not exceed:

- (a) the capacity of the consumer's generation equipment; or
- (b) the expected maximum loading of such generation equipment, as assessed by the Commission.

*Standby Tariff for consumers on Tariff U1 payable in addition to charges under that tariff.*

Standby Charge—0.74 cents per kW per month.

Based on the difference between the consumer's Contract Monthly Maximum Demand and the On Peak Half-Hourly Maximum Demand registered in any month.  
Or—

In the event that the consumer's contract for supply with the Commission does not contain provision for a Contract Monthly Maximum Demand, the standby charge shall be based on the difference between the Total Half-Hourly Maximum Demand and the On Peak Half-Hourly Maximum Demand registered in any month. The Total Half-Hourly Maximum Demand will be assessed by the Commission as the expected Half-Hourly Maximum Demand on the Commission's system without the consumer's generation equipment in operation.

## 2. DOMESTIC TARIFF.

## TARIFF A1.

A fixed charge at the rate of 12.00 cents per day plus all metered consumption at the rate of 7.20 cents per unit. For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of: 12.00 cents per day for the first domestic unit and 9.67 cents per day for each additional domestic unit.

## TARIFF B1.

*Domestic Off Peak Water Heating Tariff.*

This optional tariff is available for domestic water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the Commission.

A fixed charge at the rate of 6.80 cents per day plus all metered consumption at the rate of 3.76 cents per unit. For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of 6.80 cents per day for each domestic unit supplied.

## 3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

## TARIFF K1.

(Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.)

A fixed charge at the rate of 12.00 cents per day. Plus all metered consumption at the rate of:

- 7.20 cents per unit for the First 275 units per month.
- 10.55 cents per unit for the Next 725 units per month.
- 10.23 cents per unit for the Next 4 000 units per month.
- 8.29 cents per unit for the Next 45 000 units per month.
- 7.15 cents per unit for the Next 450 000 units per month.
- 6.50 cents per unit for All Over 500 000 units per month.

First Schedule—*continued*.

## 4. TRAFFIC LIGHT INSTALLATIONS.

## TARIFF W1.

An annual charge of \$295.68 per kilowatt of the total installed wattage.

## 5. OBSOLESCE TARIFFS.

(Available only to consumers currently charged on these tariffs).

## TARIFF X1.

*Large Industry Demand and Energy Tariff.*

Demand Charge \$102.68 per kW per year.

Energy Charge 2.69 cents per unit.

Alternative sets of conditions are available for this tariff, one of which must be selected prior to the use of the tariff. Transfer from one set of conditions to the other may not be made after final selection.

## CONDITIONS.

## Alternative 1.

Maximum Demand to be at least 5MW with a minimum annual demand charge of \$513 440.

Annual load factor to be at least 70%.

Power Factor to be at least 0.8.

Power to be supplied and metered at 132kV (or 66kV).

Consumer to install a suitable 132kV (or 66kV) sub-station on his premises at his cost.

Consumer to pay the Commission the cost of the necessary 132kV (or 66kV) transmission lines from the nearest bulk supply point to the sub-station on his premises.

## Alternative 2.

Maximum Demand to be at least 5MW with a minimum annual demand charge of \$513 440.

Annual load factor to be at least 70%.

Power factor to be at least 0.8.

Power to be supplied and metered at the standard voltage for high voltage distribution in the area.

Consumer to pay a fixed charge of \$11 083 per year in addition to the demand and energy charges.

Consumer to pay the following non-refundable capital charges:

(a) for the 132kV (or 66kV) and high voltage distribution lines as follows:

(i) If the distance from point of bulk supply to the sub-station is more than the distance from the point of bulk supply to the industry, consumer is to pay the cost of 132kV, (or 66kV) line to industry plus high voltage distribution line from sub-station to industry.

(ii) If the distance from point of bulk supply to the sub-station is less than the distance from the point of bulk supply to the industry, consumer is to pay the cost of 132kV (or 66kV) line to sub-station plus high voltage distribution line from sub-station to industry.

(b) For the cost of the proportion of the sub-station used to supply the consumer at the rate of:

\$66.85 per kW for the first 8 000 kW.

\$13.11 per kW thereafter.

Note: The sub-station may be on the consumer's premises or elsewhere.

The capital charges are payable in advance and the payment for the sub-station is to be made in increments of not less than 500kW if the metered demand exceeds the demand previously paid for.

The consumer is to provide space on his premises for the sub-station if required by the Commission. The sub-station may be used by the Commission to supply other consumers.

## 8

First Schedule—*continued*.

## TARIFF G1.

*Lighting.*

(Previously available for domestic and commercial lighting.)

All metered consumption at the rate of:

- 19.19 cents per unit for the First 100 units per month.
- 16.05 cents per unit for the Next 500 units per month.
- 15.00 cents per unit for the Next 4 500 units per month.
- 11.73 cents per unit for All Over 5 000 units per month.

## TARIFF Y1.

*Power.*

(Previously available for commercial use only.)

All metered consumption at the rate of:

- 11.23 cents per unit for the First 400 units per month.
- 9.97 cents per unit for the Next 4 600 units per month.
- 8.41 cents per unit for the Next 45 000 units per month.
- 7.15 cents per unit for All Over 50 000 units per month.

## TARIFF H1.

*Power.*

(Previously available for domestic use only.)

All metered consumption at the rate of 7.88 cents per unit.

(v) Minimum Charge—

A minimum charge at the rate of \$2.36 per month is applicable to Tariffs G1, Y1 and H1.

## Second Schedule.

CHARGES FOR ELECTRICITY SUPPLIED FROM  
COUNTRY SYSTEMS GENERALLY.

## 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

## TARIFF L2.

*Low/Medium Voltage Tariff.*

(Available for low/medium voltage supply (250/440 volts).)

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of:

- 10.55 cents per unit for the First 1 000 units per month.
- 10.23 cents per unit for the Next 4 000 units per month.
- 8.29 cents per unit for the Next 45 000 units per month.
- 7.15 cents per unit for All Over 50 000 units per month.

## TARIFF M2.

*High Voltage Tariff.*

(Available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the Commission may approve.)

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of:

- 10.55 cents per unit for the First 1 000 units per month.
- 10.23 cents per unit for the Next 4 000 units per month.
- 8.14 cents per unit for the Next 45 000 units per month.
- 6.99 cents per unit for All Over 50 000 units per month.

## TARIFF N2.

*Cost of Supply Tariff.*

## Government Instrumentalities.

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of 16.56 cents per unit.



Second Schedule—*continued*.

## 2. DOMESTIC TARIFF.

## TARIFF A2.

A fixed charge at the rate of 12.00 cents per day plus all metered consumption at the rate of 7.20 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

12.00 cents per day for the first domestic unit and 9.67 cents per day for each additional domestic unit.

## 3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.

## TARIFF K2.

(Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.)

A fixed charge at the rate of 12.00 cents per day plus all metered consumption at the rate of:

7.20 cents per unit for the First 275 units per month.  
 10.55 cents per unit for the Next 725 units per month.  
 10.23 cents per unit for the Next 4 000 units per month.  
 8.29 cents per unit for the Next 45 000 units per month.  
 7.15 cents per unit for All Over 50 000 units per month.

## 4. TRAFFIC LIGHT INSTALLATIONS.

## TARIFF W2.

An annual charge of \$464.16 per kilowatt of the total installed wattage.

## Third Schedule.

## STREET LIGHTING.

Tariffs for Existing Services.

Wattage Groups—Fitting Types—Switching Hours.

| Item  | Lamp Details |                                     | Fitting and Pole Type      | 1.15 a.m. Switch-off | Dawn Switch-off | Midnight Switch-off (Obsolescent) |
|-------|--------------|-------------------------------------|----------------------------|----------------------|-----------------|-----------------------------------|
|       | Wattage      | Type                                |                            | Per Year \$          | Per Year \$     | Per Year \$                       |
| ZE.1  | 50           | Mercury Vapour ....                 | Any ....                   | 32.16                | 34.56           | 31.44                             |
| ZE.2  | 80           | Mercury Vapour ....                 | Any ....                   | 37.92                | 41.64           | 37.08                             |
| ZE.3  | 125          | Mercury Vapour ....                 | Any ....                   | 47.28                | 52.68           | 45.84                             |
| ZE.4  | 140          | Sodium ....                         | Crosswalk ....<br>Any Pole | 48.48                | 54.60           | 46.92                             |
| ZE.5  | 250          | Mercury Vapour ....                 | Open Fitting<br>Any Pole   | 76.56                | 87.36           | 73.68                             |
| ZE.6  | 400          | Mercury Vapour ....                 | Open Fitting,<br>Any Pole  | 105.48               | 122.28          | 101.04                            |
| ZE.7  | 250          | 100% Consumer Cost<br>M.V. Type W   | Luminaire,<br>Any Pole     | 59.76                | 70.56           | 56.88                             |
| ZE.8  | 250          | 50% S.E.C. Cost ....<br>M.V. Type W | Luminaire,<br>Wood Poles   | 68.16                | 78.96           | 65.28                             |
| ZE.9  | 250          | 100% S.E.C. Cost<br>M.V. Type W     | Luminaire,<br>Wood Poles   | 76.56                | 87.36           | 62.88                             |
| ZE.10 | 400          | 100% Consumer Cost<br>M.V. Type W   | Luminaire,<br>Any Pole     | 88.68                | 105.48          | 84.24                             |
| ZE.11 | 400          | 50% S.E.C. Cost<br>M.V. Type W      | Luminaire,<br>Wood Poles   | 97.08                | 113.88          | 92.64                             |
| ZE.12 | 400          | 100% S.E.C. Cost<br>M.V. Type W     | Luminaire,<br>Wood Poles   | 105.48               | 122.28          | 101.04                            |

## 10

Third Schedule—*continued*.

|       |                      |  |                           |        |        |        |
|-------|----------------------|--|---------------------------|--------|--------|--------|
| ZE.13 | 150                  | 100% Consumer Cost<br>H.P. Sodium      | Luminaire,<br>Any Pole    | 45.00  | 53.88  | 47.28  |
| ZE.14 | 150                  | 100% S.E.C. Cost<br>H.P. Sodium        | Luminaire,<br>Any Pole    | 68.52  | 77.40  | 70.80  |
| ZE.15 | 250                  | 100% Consumer Cost<br>H.P. Sodium      | Luminaire,<br>Any Pole    | 67.80  | 81.00  | 64.32  |
| ZE.16 | 250                  | 100% S.E.C. Cost<br>H.P. Sodium        | Luminaire,<br>Any Pole    | 93.00  | 106.20 | 89.52  |
| ZE.17 | per<br>kilo-<br>watt | Auxiliary Lighting in<br>Public Places | Service by<br>Negotiation | 194.58 | 234.86 | 184.29 |

## STREET LIGHTING.

## Tariffs for Obsolescent Services.

## Wattage Groups—Fitting Types—Switching Hours.

| Item | Lamp Details |                   | Fitting and<br>Pole Type  | 1.15 a.m.<br>Switch-off<br>Per Year \$ | Dawn<br>Switch-off<br>Per Year \$ | Midnight<br>Switch-off<br>(Obsoles-<br>cent)<br>Per Year \$ |
|------|--------------|-------------------|---------------------------|--|-----------------------------------|---|
|      | Wattage      | Type              |                           |  |                                   |   |
| ZO.1 | 60           | Incandescent .... | Any ....                  | 32.16                                  | 34.56                             | 31.44   |
| ZO.2 | 100          | Incandescent .... | Any ....                  | 32.16                                  | 34.56                             | 31.44   |
| ZO.3 | 200          | Incandescent .... | Any ....                  | 37.92                                  | 41.64                             | 37.08   |
| ZO.4 | 300          | Incandescent .... | Any ....                  | 47.28                                  | 52.68                             | 45.84   |
| ZO.5 | 500          | Incandescent .... | Open Fitting,<br>Any Pole | 76.56                                  | 87.36                             | 73.68   |
| ZO.6 | 40           | Fluorescent ....  | Open Fitting,<br>Any Pole | 32.16                                  | 34.56                             | 31.44   |
| ZO.7 | 80           | Fluorescent ....  | Open Fitting,<br>Any Pole | 37.92                                  | 41.64                             | 37.08   |
| ZO.8 | 160          | Fluorescent ....  | ....                      | 52.56                                  | 60.96                             | 51.82   |

## Fourth Schedule.

## CHARGES FOR NATURAL GAS.

## 1. DOMESTIC TARIFF.

## TARIFF A3.

(Available for domestic use only.)

All metered consumption at the rate of:

3.87 cents per unit for the First L units per month.

2.20 cents per unit for the Next M units per month.

1.52 cents per unit for All Over N units per month.

For single unit domestic buildings supplied through one metered supply point:

L = 300

M = 800

N = 1 100

For multiple unit domestic buildings supplied through one metered supply point:

 $L = 300 + [(F-1) \times 150]$  $M = 800 + [(F-1) \times 150]$  $N = 1\,100 + [(F-1) \times 150]$ 

Where F is the number of units in the domestic building.

Fourth Schedule—*continued*.

## TARIFF S3.

*Demand and Energy Tariff.*

(Available only to consumers currently charged on this tariff.)

## Demand Charge:

First 30 000 units of maximum daily demand per month or less \$1 982.00.

All over 30 000 units of maximum daily demand per month 5.76 cents per unit.

Where the maximum daily demand in any billing month is the higher of—

(a) the highest daily demand during the month being billed; and

(b) 80% of the highest daily demand in any of the preceding 11 months.

## Energy Charge:

First 1 000 000 units per month 0.73 cents per unit.

All over 1 000 000 units per month 0.71 cents per unit.

## Minimum Charge:

The minimum demand charge per month is \$1 982.00.

The minimum energy charge per month shall be calculated as follows:

$$0.4 \times U \times D \times E$$

Where U = the number of demand units billed for the month (minimum 30 000).

D = the number of days in the billing month.

E = the energy charge per unit.

## 2. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFF.

## TARIFF L3.

A fixed charge at the rate of \$1.39 per month plus all metered consumption at the rate of:

3.34 cents per unit for the First 3 000 units per month.

2.24 cents per unit for the Next 67 000 units per month.

1.88 cents per unit for the Next 70 000 units per month.

1.49 cents per unit for All Over 140 000 units per month.

## Fifth Schedule.

## CHARGES FOR MANUFACTURED GAS.

## 1. ALL PURPOSES TARIFF.

## TARIFF A4.

(Available for domestic, commercial, industrial and general use.)

A fixed charge at the rate of \$1.39 per month plus all metered consumption at the rate of:

3.34 cents per unit for the First 3 000 units per month.

2.24 cents per unit for All Over 3 000 units per month.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

\$1.39 per month for the first domestic unit and

\$0.69 per month for each additional domestic unit supplied.

## Sixth Schedule.

## METER RENTALS.

## 1. SUBSIDIARY METERS.

- (i) Subsidiary electric meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to a subsidiary meter rental of \$2.50 per subsidiary meter per month or part thereof for subsidiary meters, provided by the Commission.

Subsidiary gas meters used to meter the supply to other than domestic subsidiary consumers as detailed in this Schedule shall be subject to subsidiary meter rental in accordance with the following schedule:

Sixth Schedule—*continued*.

| Meter Size                 | Sub Meter Fee<br>per Month or<br>part thereof |
|----------------------------|---|
| 6 m <sup>3</sup> per hour  | \$1.50  |
| 12 m <sup>3</sup> per hour | \$2.75  |
| 25 m <sup>3</sup> per hour | \$4.00  |
| Pre-payment meter          | \$3.25  |

## (ii) Explanatory Notes—

Subsidiary meters are available on application for approved purposes.

Electric subsidiary meters used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental if the master account is supplied according to Tariff A1, Tariff B1, or Tariff G1 and Tariff H1, or Tariff A2.

Gas subsidiary meter used to meter the supply to domestic subsidiary consumers will not be subject to a subsidiary meter rental.

For electrical installations in existence at 1 July 1978, no rental will be charged for subsidiary meters in excess of the number of tenancies as assessed by the Commission.

For gas installations in existence at 1 July 1978, subsidiary meters will continue to attract the applicable Fixed Charge.

## Seventh Schedule.

## OTHER FEES.

## 1. ACCOUNT ESTABLISHMENT FEE.

A non-refundable account establishment fee of \$20.00 is payable on the establishment of a new domestic account or the transfer of a domestic account.

## 2. THREE PHASE DOMESTIC CONNECTION FEE.

A fee of \$100.00 will be applied to all new three phase domestic installations requiring a meter to be installed and in cases where a three phase meter is required to replace a single phase meter on a domestic installation. A fee of \$80.00 will be applied to each subsidiary three phase meter issued to be installed on a domestic installation.

## 3. RE-CONNECTION FEE.

Where a supply is terminated for non-payment of charges or rentals, or for any other reason related to the consumer's failure to comply with the lawful requirements of the Commission in respect of that supply, a non-refundable re-connection fee of \$15.00 is payable.

## 4. PUBLIC TELEPHONE CABINETS IN THE INTERCONNECTED SYSTEM.

A charge of \$4.00 per month or part thereof will be made for each connection made to a standard public telephone cabinet where the supply is not independently metered.

## 5. TEMPORARY AND BUILDERS' SUPPLY.

A fee of \$50.00 is payable for each single phase temporary or builders' supply connection. A fee of \$75.00 is payable for each three phase temporary or builders' supply connection.

## 6. METER TESTING FEES.

A fee of \$5.00 is payable for the on site testing of a meter. A fee of \$10.00 is payable for laboratory testing of a meter.

## 7. SPECIAL METER READING FEE.

A fee of \$3.00 is payable for a reading of a meter at the request of a consumer.

## Eighth Schedule.

INTERIM CHARGES FOR ELECTRICITY SUPPLIED  
IN THE CARNARVON SUPPLY AREA.

A charge calculated by the Commission—

(a) on the basis of the applicable tariff set forth in Part I of this Schedule; or

(b) on the basis of the applicable tariff set forth in Part II of this Schedule,

whichever is the lesser charge.

## PART I.

Tariff per bi-monthly period—

Domestic.

12.74 cents per unit for the First 750 units.

15.42 cents per unit for All Over 750 units.

Minimum Charge—\$5.88.

Domestic/Commercial.

12.74 cents per unit for the First 750 units.

14.92 cents per unit for All Over 750 units.

Minimum Charge—\$11.53.

Commercial.

14.92 cents per unit for the First 1 000 units.

15.37 cents per unit for the Next 19 000 units.

16.95 cents per unit for All Over 20 000 units.

Minimum Charge—\$11.53.

## PART II.

## 1. INDUSTRIAL, COMMERCIAL AND GENERAL TARIFFS.

## TARIFF L6.

*Low/Medium Voltage Tariff.*

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of:

12.05 cents per unit for the First 1 000 units per month.

11.73 cents per unit for the Next 4 000 units per month.

9.79 cents per unit for the Next 45 000 units per month.

8.65 cents per unit for All Over 50 000 units per month.

## TARIFF M6.

*High Voltage Tariff.*

A fixed charge at the rate of \$4.80 per month plus all metered consumption at the rate of:

12.05 cents per unit for the First 1 000 units per month.

11.73 cents per unit for the Next 4 000 units per month.

9.64 cents per unit for the Next 45 000 units per month.

8.49 cents per unit of All Over 50 000 units per month.

## TARIFF N2.

*Cost of Supply Tariff.*

## Government Instrumentalities.

A supply charge at the rate of \$4.80 per month plus all metered consumption at the rate of 16.56 cents per unit.

## 2. DOMESTIC TARIFF.

## TARIFF A6.

A fixed charge at the rate of 12.00 cents per day plus all metered consumption at the rate of 8.70 cents per unit.

For multiple unit domestic buildings supplied through one metered supply point the fixed charge is at the rate of:

12.00 cents per day for the first domestic unit, and

9.67 cents per day for each additional domestic unit.

14

Eighth Schedule—*continued*.3. INDUSTRIAL, COMMERCIAL AND GENERAL WITH DOMESTIC TARIFF.  
TARIFF K6.

(Available for premises where the circuit wiring is not separate and the electricity is used partly for industrial, commercial, business or general purposes and partly for domestic purposes.)

A fixed charge at the rate of 12.00 cents per day plus all metered consumption at the rate of:

- 8.70 cents per unit for the First 275 units per month.
- 12.05 cents per unit for the Next 725 units per month.
- 11.73 cents per unit for the Next 4 000 units per month.
- 9.79 cents per unit for the Next 45 000 units per month.
- 8.65 cents per unit for All Over 50 000 units per month.

## Ninth Schedule.

## LOW CONSUMPTION PENSIONER REBATE.

A daily rebate in respect of the fixed charge will be allowed in accordance with the following formula:

$$\text{rebate per day (cents)} = 21.02 - \left[ \frac{175}{90} \times C \right]$$

where C is the average daily consumption in kilowatt-hours, provided the calculated rebate per day does not exceed 7.00 cents per day, and provided the calculated rebate per day is positive.

If the calculated rebate per day exceeds 7.00 cents per day, a rebate per day of 7.00 cents will be allowed.

If the calculated rebate per day is not positive, no rebate is allowed.

N. E. KEHOE,  
Secretary.

Approved by His Excellency the Lieutenant Governor and Administrator in Executive Council.

By His Excellency's Command,

J. E. A. PRITCHARD,  
Acting Clerk of the Council.