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ENERGY OPERATORS (POWERS) ACT 1979

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**ENERGY OPERATORS  
(ELECTRICITY RETAIL  
CORPORATION) (CHARGES)  
AMENDMENT BY-LAWS 2009**



Energy Operators (Powers) Act 1979

## **Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2009**

Made by the Electricity Retail Corporation with the approval of the Governor in Executive Council.

### **Part 1 — Preliminary matters**

#### **1. Citation**

These by-laws are the *Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2009*.

#### **2. Commencement**

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) by-law 3 and Part 2 — on 1 April 2009;
- (c) Part 3 — on 1 July 2009.

#### **3. By-laws amended**

These by-laws amend the *Energy Operators (Electricity Retail Corporation) (Charges) By-laws 2006*.

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**4. By-law 3 amended**

In by-law 3 insert in alphabetical order:

*RBA cash rate* means the percentage (or maximum percentage) specified by the Reserve Bank of Australia as the Cash Rate Target;

**5. By-law 8 amended**

In by-law 8(3) delete “at the rate of 12.75% per annum calculated on a daily basis.” and insert:

for each day that the charge remains unpaid at a rate that is equal to the RBA cash rate as at that day increased by 6 percentage points.

**6. By-law 12 replaced**

Delete by-law 12 and insert:

**12. Prescribed rate of interest for s. 62(16) of the Act**

(1) In this by-law —

*interest period* means the period in respect of which payment is made or credit is given.

(2) For the purposes of section 62(16) of the Act, the rate at which interest is to be paid, or given credit for, by the corporation is —

(a) the rate that is equal to the RBA cash rate for the interest period; or

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- (b) if there is more than one RBA cash rate for the interest period — the rate that is equal to the average of the RBA cash rates for that period.

**7. Schedule 1 replaced**

Delete Schedule 1 and insert:

**Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

**1. Tariff L1 (general supply — low/medium voltage tariff)**

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
  - (a) a fixed charge at the rate of 27.896 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 18.337 cents per unit for the first 1 650 units per day; and
    - (ii) 16.544 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

**2. Tariff L3 (general supply — low/medium voltage tariff)**

- (1) Tariff L3 is available for low/medium voltage supply.
- (2) Tariff L3 comprises —
  - (a) a fixed charge at the rate of 29.227 cents per day; and

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- (b) a charge for metered consumption at the rate of —
      - (i) 19.206 cents per unit for the first 1 650 units per day; and
      - (ii) 17.336 cents per unit for all units exceeding 1 650 units per day.
  - (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.
- 3. Tariff M1 (general supply — high voltage tariff)**
- (1) Tariff M1 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
  - (2) Tariff M1 comprises —
    - (a) a fixed charge at the rate of 29.227 cents per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 18.557 cents per unit for the first 1 650 units per day; and
      - (ii) 16.665 cents per unit per day for all units exceeding 1 650 units.
- 4. Tariff R1 (time of use tariff)**
- (1) Tariff R1 comprises —
    - (a) a fixed charge at the rate of \$1.1434 per day; and
    - (b) an energy charge consisting of —
      - (i) an on peak energy charge at the rate of 20.075 cents per unit; and
      - (ii) an off peak energy charge at the rate of 6.193 cents per unit.

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- (2) Tariff R1 is subject to the following conditions —
  - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
  - (b) the consumer pays the fee set out in Schedule 4 item 11;
  - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

**5. Tariff R3 (time of use tariff)**

- (1) Tariff R3 comprises —
  - (a) a fixed charge at the rate of \$1.3749 per day; and
  - (b) an energy charge consisting of —
    - (i) an on peak energy charge at the rate of 24.079 cents per unit; and
    - (ii) an off peak energy charge at the rate of 7.414 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
  - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
  - (b) the consumer pays the fee set out in Schedule 4 item 11;
  - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.

**6. Tariff S1 (low/medium voltage time based demand and energy tariff)**

- (1) Tariff S1 is available for low/medium voltage supply.
- (2) Tariff S1 comprises —
  - (a) a minimum charge at the rate of \$304.8759 per day; and

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- (b) a demand charge at the rate of 77.44 cents per day multiplied by —
    - (i) the on peak half-hourly maximum demand; or
    - (ii) 30% of the off peak half-hourly maximum demand,whichever is the greater; and
  - (c) an energy charge consisting of —
    - (i) an on peak energy charge at the rate of 11.088 cents per unit; and
    - (ii) an off peak energy charge at the rate of 7.018 cents per unit.
- (3) Tariff S1 is available subject to the following conditions —
  - (a) the consumer must agree to take the tariff for a minimum period of 12 months;
  - (b) the power factor must be 0.8 or better during the on peak period.
- (4) The corporation reserves the right to levy a charge of 41.06 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

**7. Tariff T1 (high voltage time based demand and energy tariff)**

- (1) Tariff T1 is available to consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
- (2) Tariff T1 comprises —
  - (a) a minimum charge at the rate of \$402.204 per day; and



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- (b) a demand charge at the rate of 70.862 cents per day multiplied by —
  - (i) the on peak half-hourly maximum demand; or
  - (ii) 30% of the off peak half-hourly maximum demand,whichever is the greater; and
- (c) an energy charge consisting of —
  - (i) an on peak energy charge at the rate of 10.362 cents per unit; and
  - (ii) an off peak energy charge at the rate of 6.897 cents per unit.
- (3) Tariff T1 applies to a consumer who owns all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals.
- (4) Tariff T1 is available subject to the following conditions —
  - (a) the consumer must agree to take the tariff for a minimum period of 12 months;
  - (b) the power factor must be 0.8 or better during the on peak period.
- (5) The corporation reserves the right to levy a charge of 41.06 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

**8. Standby charges**

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, M1, R1, R3, S1 or T1 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.

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- (3) In the case of Tariff M1, the standby charge is 5.10 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (4) In the case of Tariff S1, the standby charge is 5.72 cents per day per kW based on —
- (a) the difference between total half-hourly maximum demand and normal half-hourly maximum demand;  
or
  - (b) the difference between total half-hourly maximum demand and registered half-hourly maximum demand,
- whichever is less.
- (5) In the case of Tariff T1, the standby charge is 5.10 cents per day per kW based on —
- (a) the difference between total half-hourly maximum demand and normal half-hourly maximum demand;  
or
  - (b) the difference between total half-hourly maximum demand and registered half-hourly maximum demand,
- whichever is less.
- (6) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (7) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —
- $$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$
- (8) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly

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minimum demand on the corporation's system without the consumer's generation equipment in operation.

- (9) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
  - (a) the capacity of the consumer's generation equipment; or
  - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (10) The provision of a standby service is subject to the following conditions —
  - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
  - (b) the standby service agreement must be for a minimum period of 12 months;
  - (c) the consumer must give 6 months notice in writing to the corporation of intention to terminate the standby service agreement.

**9. Tariff A1 (residential tariff)**

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
  - (a) a fixed charge at the rate of 28.116 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
    - (i) 28.116 cents per day for the first dwelling; and
    - (ii) 21.835 cents per day for each additional dwelling;
  - and
  - (b) a charge for metered consumption at the rate of 15.323 cents per unit.

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**10. Tariff B1 (residential water heating tariff)**

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
  - (a) a fixed charge at the rate of 14.773 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of 14.773 cents per day for each dwelling; and
  - (b) a charge for metered consumption at the rate of 8.162 cents per unit.

**11. Tariff C1 (special community service tariff)**

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
  - (a) a fixed charge at the rate of 26.84 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 14.63 cents per unit for the first 20 units per day; and
    - (ii) 18.337 cents for the next 1 630 units per day; and
    - (iii) 16.544 cents per unit per day for all units exceeding 1 650 units.
- (3) Tariff C1 is available subject to the following conditions —
  - (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;

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- (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**12. Tariff D1 (special tariff for certain premises)**

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
  - (a) a fixed charge at the rate of 26.84 cents per day; and
  - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 20.845 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
  - (c) a charge for metered consumption at the rate of 14.63 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

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**13. Tariff K1 (general supply with residential tariff)**

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
  - (a) a fixed charge at the rate of 28.116 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 15.323 cents per unit for the first 20 units per day; and
    - (ii) 19.206 cents per unit for the next 1 630 units per day; and
    - (iii) 17.336 cents per unit per day for all units exceeding 1 650 units.

**14. Tariff W1 (traffic light installations)**

Tariff W1 comprises a charge of \$2.4973 per day per kW of installed wattage.

**8. Schedule 2 replaced**

Delete Schedule 2 and insert:

**Schedule 2 — Street lighting**

[bl. 4(2)]

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	19.657	20.086	21.604
Z.02	80	Mercury Vapour	23.155	23.672	26.037

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Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.03	125	Mercury Vapour	28.633	29.557	32.912
Z.04	140	Low Pressure Sodium	29.304	30.261	34.100
Z.07	250	Mercury Vapour	35.530	37.334	44.077
Z.10	400	Mercury Vapour	52.635	55.385	65.912
Z.13	150	High Pressure Sodium	27.126	28.116	33.682
Z.15	250	High Pressure Sodium	40.205	42.350	50.611
Z.18	per kW	Auxiliary Lighting in Public Places	115.181	121.583	146.762
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	46.046	47.839	54.593
Z.06	400	Mercury Vapour	63.151	65.912	76.384
Z.08	250	Mercury Vapour 50% E.C. cost	40.777	42.559	49.335
Z.09	250	Mercury Vapour 100% E.C. cost	46.046	47.839	54.593
Z.11	400	Mercury Vapour 50% E.C. cost	57.893	60.654	71.137
Z.12	400	Mercury Vapour 100% E.C. cost	63.151	65.912	76.384
Z.14	150	H.P. Sodium	41.844	42.823	48.367
Z.16	250	H.P. Sodium 50% E.C. cost	48.081	50.237	58.487
Z.17	250	H.P. Sodium 100% E.C. cost	55.935	58.124	66.374
Z.51	60	Incandescent	19.657	20.086	21.604
Z.52	100	Incandescent	19.657	20.086	21.604
Z.53	200	Incandescent	23.155	23.672	26.037
Z.54	300	Incandescent	28.633	29.557	32.912

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Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.55	500	Incandescent	46.046	47.839	54.593
Z.56	40	Fluorescent	19.657	20.086	21.604
Z.57	80	Fluorescent	23.155	23.672	26.037
Z.58	160	Fluorescent	32.384	32.835	38.093

**9. Schedule 4 amended**

- (1) In Schedule 4 item 4 delete “30.68 cents” and insert:

35.277 cents

- (2) In Schedule 4 item 9 delete “39.22 cents” and insert:

45.089 cents



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**10. Schedule 1 replaced**

Delete Schedule 1 and insert:

**Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

**1. Tariff L1 (general supply — low/medium voltage tariff)**

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
  - (a) a fixed charge at the rate of 30.679 cents per day;  
and
  - (b) a charge for metered consumption at the rate of —
    - (i) 20.163 cents per unit for the first  
1 650 units per day; and
    - (ii) 18.194 cents per unit for all units exceeding  
1 650 units per day.
- (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

**2. Tariff L3 (general supply — low/medium voltage tariff)**

- (1) Tariff L3 is available for low/medium voltage supply.
- (2) Tariff L3 comprises —
  - (a) a fixed charge at the rate of 32.142 cents per day;  
and
  - (b) a charge for metered consumption at the rate of —
    - (i) 21.12 cents per unit for the first 1 650 units  
per day; and

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- (ii) 19.063 cents per unit for all units exceeding 1 650 units per day.
  - (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.
- 3. Tariff M1 (general supply — high voltage tariff)**
  - (1) Tariff M1 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
  - (2) Tariff M1 comprises —
    - (a) a fixed charge at the rate of 32.142 cents per day; and
    - (b) a charge for metered consumption at the rate of —
      - (i) 20.405 cents per unit for the first 1 650 units per day; and
      - (ii) 18.326 cents per unit per day for all units exceeding 1 650 units.
- 4. Tariff R1 (time of use tariff)**
  - (1) Tariff R1 comprises —
    - (a) a fixed charge at the rate of \$1.2577 per day; and
    - (b) an energy charge consisting of —
      - (i) an on peak energy charge at the rate of 22.077 cents per unit; and
      - (ii) an off peak energy charge at the rate of 6.809 cents per unit.
  - (2) Tariff R1 is available subject to the following conditions —
    - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
    - (b) the consumer pays the fee set out in Schedule 4 item 11;

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- (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

**5. Tariff R3 (time of use tariff)**

- (1) Tariff R3 comprises —
  - (a) a fixed charge at the rate of \$1.5123 per day; and
  - (b) an energy charge consisting of —
    - (i) an on peak energy charge at the rate of 26.477 cents per unit; and
    - (ii) an off peak energy charge at the rate of 8.151 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
  - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
  - (b) the consumer pays the fee set out in Schedule 4 item 11;
  - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.

**6. Tariff S1 (low/medium voltage time based demand and energy tariff)**

- (1) Tariff S1 is available for low/medium voltage supply.
- (2) Tariff S1 comprises —
  - (a) a minimum charge at the rate of \$335.3634 per day; and
  - (b) a demand charge at the rate of 85.184 cents per day multiplied by —
    - (i) the on peak half-hourly maximum demand; or

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- (ii) 30% of the off peak half-hourly maximum demand,  
whichever is the greater; and
    - (c) an energy charge consisting of —
      - (i) an on peak energy charge at the rate of 12.188 cents per unit; and
      - (ii) an off peak energy charge at the rate of 7.711 cents per unit.
  - (3) Tariff S1 is available subject to the following conditions —
    - (a) the consumer must agree to take the tariff for a minimum period of 12 months;
    - (b) the power factor must be 0.8 or better during the on peak period.
  - (4) The corporation reserves the right to levy a charge of 41.06 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.
- 7. Tariff T1 (high voltage time based demand and energy tariff)**
- (1) Tariff T1 is available to consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
  - (2) Tariff T1 comprises —
    - (a) a minimum charge at the rate of \$442.4244 per day; and
    - (b) a demand charge at the rate of 77.946 cents per day multiplied by —
      - (i) the on peak half-hourly maximum demand; or
      - (ii) 30% of the off peak half-hourly maximum demand,  
whichever is the greater; and

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- (c) an energy charge consisting of —
  - (i) an on peak energy charge at the rate of 11.396 cents per unit; and
  - (ii) an off peak energy charge at the rate of 7.579 cents per unit.
- (3) Tariff T1 is available subject to the following conditions —
  - (a) the consumer must agree to take the tariff for a minimum period of 12 months;
  - (b) it applies to a consumer who owns all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals;
  - (c) the power factor must be 0.8 or better during the on peak period.
- (4) The corporation reserves the right to levy a charge of 41.06 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

**8. Standby charges**

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, M1, R1, R3, S1 or T1 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) In the case of Tariff M1, the standby charge is 5.10 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.

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- (4) In the case of Tariff S1, the standby charge is 5.72 cents per day per kW based on —
- (a) the difference between total half-hourly maximum demand and normal half-hourly maximum demand;  
or
  - (b) the difference between total half-hourly maximum demand and registered half-hourly maximum demand,
- whichever is less.
- (5) In the case of Tariff T1, the standby charge is 5.10 cents per day per kW based on —
- (a) the difference between total half-hourly maximum demand and normal half-hourly maximum demand;  
or
  - (b) the difference between total half-hourly maximum demand and registered half-hourly maximum demand,
- whichever is less.
- (6) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (7) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —
- $$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$
- (8) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.

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- (9) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
    - (a) the capacity of the consumer's generation equipment; or
    - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
  - (10) The provision of a standby service is subject to the following conditions —
    - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
    - (b) the standby service agreement must be for a minimum period of 12 months;
    - (c) the consumer must give 6 months notice in writing to the corporation of intention to terminate the standby service agreement.

**9. Tariff A1 (residential tariff)**

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
  - (a) a fixed charge at the rate of 32.329 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
    - (i) 32.329 cents per day for the first dwelling; and
    - (ii) 25.102 cents per day for each additional dwelling;
  - and
  - (b) a charge for metered consumption at the rate of 17.611 cents per unit.

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**10. Tariff B1 (residential water heating tariff)**

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
  - (a) a fixed charge at the rate of 18.458 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of 18.458 cents per day for each dwelling; and
  - (b) a charge for metered consumption at the rate of 10.197 cents per unit.

**11. Tariff C1 (special community service tariff)**

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
  - (a) a fixed charge at the rate of 29.524 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 16.093 cents per unit for the first 20 units per day; and
    - (ii) 20.163 cents for the next 1 630 units per day; and
    - (iii) 18.194 cents per unit per day for all units exceeding 1 650 units.
- (3) Tariff C1 is available subject to the following conditions —
  - (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;



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- (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**12. Tariff D1 (special tariff for certain premises)**

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
  - (a) a fixed charge at the rate of 29.524 cents per day; and
  - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 22.924 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
  - (c) a charge for metered consumption at the rate of 16.093 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is

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not a whole number, by increasing it to the next highest whole number.

**13. Tariff K1 (general supply with residential tariff)**

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
  - (a) a fixed charge at the rate of 32.329 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 17.611 cents per unit for the first 20 units per day; and
    - (ii) 22.077 cents per unit for the next 1 630 units per day; and
    - (iii) 19.932 cents per unit per day for all units exceeding 1 650 units.

**14. Tariff W1 (traffic light installations)**

Tariff W1 comprises a charge of \$3.8833 per day per kW of installed wattage.

**11. Schedule 2 replaced**

Delete Schedule 2 and insert:

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**Schedule 2 — Street lighting**

[bl. 4(2)]

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	22.605	23.089	24.838
Z.02	80	Mercury Vapour	26.620	27.214	29.942
Z.03	125	Mercury Vapour	32.923	33.990	37.840
Z.04	140	Low Pressure Sodium	33.693	34.793	39.215
Z.07	250	Mercury Vapour	40.854	42.933	50.688
Z.10	400	Mercury Vapour	60.522	63.690	75.790
Z.13	150	High Pressure Sodium	31.185	32.329	38.731
Z.15	250	High Pressure Sodium	46.233	48.697	58.201
Z.18	per kW	Auxiliary Lighting in Public Places	132.451	139.810	168.773
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	52.943	55.011	62.777
Z.06	400	Mercury Vapour	72.622	75.790	87.835
Z.08	250	Mercury Vapour 50% E.C. cost	46.893	48.939	56.727
Z.09	250	Mercury Vapour 100% E.C. cost	52.943	55.011	62.777
Z.11	400	Mercury Vapour 50% E.C. cost	66.572	69.751	81.807
Z.12	400	Mercury Vapour 100% E.C. cost	72.622	75.790	87.835
Z.14	150	H.P. Sodium	48.114	49.236	55.616
Z.16	250	H.P. Sodium 50% E.C. cost	55.286	57.772	67.254

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Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.17	250	H.P. Sodium 100% E.C. cost	64.317	66.836	76.329
Z.51	60	Incandescent	22.605	23.089	24.838
Z.52	100	Incandescent	22.605	23.089	24.838
Z.53	200	Incandescent	26.620	27.214	29.942
Z.54	300	Incandescent	32.923	33.990	37.840
Z.55	500	Incandescent	52.943	55.011	62.777
Z.56	40	Fluorescent	22.605	23.089	24.838
Z.57	80	Fluorescent	26.620	27.214	29.942
Z.58	160	Fluorescent	37.235	37.752	43.802

**12. Schedule 4 amended**

Amend the provisions listed in the Table as set out in the Table.

**Table**

Provision	Delete	Insert
Sch. 4 it. 1	\$29.80	\$32.10
Sch. 4 it. 3	\$27.50	\$29.60
Sch. 4 it. 4	35.227 cents	40.568 cents
Sch. 4 it. 9	45.089 cents	51.843 cents
Sch. 4 it. 10	\$4.10	\$4.40

