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Energy Operators (Powers) Act 1979

## **Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws 2010**

Made by the Regional Power Corporation with the approval of the Governor in Executive Council.

### **Part 1 — Preliminary**

#### **1. Citation**

These by-laws are the *Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws 2010*.

#### **2. Commencement**

These by-laws come into operation as follows —

- (a) Part 1 — on the day on which these by-laws are published in the *Gazette*;
- (b) Part 2 — on 1 April 2010;
- (c) Part 3 — on 1 July 2010.

#### **3. By-laws amended**

These by-laws amend the *Energy Operators (Regional Power Corporation) (Charges) By-laws 2006*.

**Energy Operators (Regional Power Corporation) (Charges) Amendment  
By-laws 2010**

**Part 2** Amendments commencing on 1 April 2010

**bl. 4**

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**Part 2 — Amendments commencing on 1 April 2010**

**4. Schedule 1 replaced**

Delete Schedule 1 and insert:

**Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

**1. Terms used**

In this Schedule —

**North West interconnected system** has the meaning given in the *Electricity Transmission and Distribution Systems (Access) Act 1994* section 3;

**regional non-integrated system** means any electrical system of or conducted by the corporation from which electricity is supplied to consumers, other than the South West interconnected system and the North West interconnected system;

**South West interconnected system** has the meaning given in the *Electricity Industry Act 2004* section 3.

**2. Tariff L2 (general supply — low/medium voltage tariff)**

(1) Tariff L2 is available for low/medium voltage supply.

(2) Tariff L2 comprises —

- (a) a fixed charge at the rate of 32.98 cents per day; and
- (b) a charge for metered consumption at the rate of —

- (i) 21.6753 cents per unit for the first 1 650 units per day; and

- (ii) 19.5586 cents per unit for all units exceeding 1 650 units per day.

(3) Tariff L2 is available subject to the condition that the consumer satisfies the corporation that the amount of

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electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

**3. Tariff L4 (general supply — low/medium voltage tariff)**

- (1) Tariff L4 is available for low/medium voltage supply.
- (2) Tariff L4 comprises —
  - (a) a fixed charge at the rate of 34.5527 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 22.704 cents per unit for the first 1 650 units per day; and
    - (ii) 20.4928 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L4 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.

**4. Tariff M2 (general supply — high voltage tariff)**

- (1) Tariff M2 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
- (2) Tariff M2 comprises —
  - (a) a fixed charge at the rate of 34.5527 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 21.9354 cents per unit for the first 1 650 units per day; and
    - (ii) 19.7005 cents per unit per day for all units exceeding 1 650 units.

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**5. Tariff N2 (regional non-integrated systems — cost of supply tariff)**

- (1) Tariff N2 applies to electricity supplied from a regional non-integrated system to Commonwealth or foreign government instrumentalities.
- (2) Tariff N2 comprises —
  - (a) a fixed charge at the rate of 31.31 cents per day; and
  - (b) a charge for metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and by-law 10(2) —

$$R = \left[ 18.7797 + \frac{8.5552 \times P}{39.18} \right] \times 1.1$$

Where —

R is the rate to be calculated; and

P is the Singapore Gas Oil 0.5%S midpoint of the Product Price Assessments for Singapore/Japan Cargoes —

- (i) as amended from time to time and published by Platt's in the Oilgram Price Report; and
- (ii) as expressed in Australian dollars per litre and including the rate of duty imposed by item 10.10 of the Schedule to the *Excise Tariff Act 1921* (Commonwealth).

**6. Tariff P2 (North West interconnected system — cost of supply tariff)**

- (1) Tariff P2 applies to electricity supplied from the North West interconnected system to Commonwealth or foreign government instrumentalities.
- (2) Tariff P2 comprises —
  - (a) a fixed charge at the rate of 40.7318 cents per day; and

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- (b) a charge for metered consumption at the rate of 27.0148 cents per unit.

**7. Tariff A2 (residential tariff)**

- (1) Tariff A2 is available for residential use only.
- (2) Tariff A2 comprises —
  - (a) a fixed charge at the rate of 34.7537 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
    - (i) 34.7537 cents per day for the first dwelling; and
    - (ii) 26.9847 cents per day for each additional dwelling;
  - and
  - (b) a charge for metered consumption at the rate of 18.9319 cents per unit.

**8. Tariff C2 (special community service tariff)**

- (1) Tariff C2 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C2 comprises —
  - (a) a fixed charge at the rate of 31.7383 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 17.3 cents per unit for the first 20 units per day; and
    - (ii) 21.6753 cents for the next 1 630 units per day; and
    - (iii) 19.5586 cents per unit per day for all units exceeding 1 650 units.

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- (3) Tariff C2 is available subject to the following conditions —
- (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;
  - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C2 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**9. Tariff D2 (special tariff for certain premises)**

- (1) Tariff D2 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.
- (2) Tariff D2 comprises —
- (a) a fixed charge at the rate of 31.7383 cents per day; and
  - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 24.6433 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and

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- (c) a charge for metered consumption at the rate of 17.3 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

**10. Tariff K2 (general supply with residential tariff)**

- (1) Tariff K2 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K2 comprises —
  - (a) a fixed charge at the rate of 34.7537 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 18.9319 cents per unit for the first 20 units per day; and
    - (ii) 23.7328 cents per unit for the next 1 630 units per day; and
    - (iii) 21.4269 cents per unit per day for all units exceeding 1 650 units.

**11. Tariff W2 (traffic light installations)**

Tariff W2 comprises a charge of \$4.0192 per day per kW of installed wattage.

**5. Schedule 2 replaced**

Delete Schedule 2 and insert:

**Schedule 2 — Street lighting**

[bl. 4(2)]

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Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	24.3004	24.8207	26.7009
Z.02	80	Mercury Vapour	28.6165	29.2551	32.1877
Z.03	125	Mercury Vapour	35.3923	36.5393	40.678
Z.04	140	Low Pressure Sodium	36.22	37.4025	42.1562
Z.07	250	Mercury Vapour	43.9181	46.153	54.4896
Z.10	400	Mercury Vapour	65.0612	68.4668	81.4743
Z.13	150	High Pressure Sodium	33.5239	34.7537	41.6359
Z.15	250	High Pressure Sodium	49.7005	52.3493	62.5661
Z.18	per kW	Auxiliary Lighting in Public Places	142.3849	150.2958	181.4310
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	56.9138	59.1369	67.4853
Z.06	400	Mercury Vapour	78.0687	81.4743	94.4227
Z.08	250	Mercury Vapour 50% E.C. cost	50.41	52.6095	60.9816
Z.09	250	Mercury Vapour 100% E.C. cost	56.9138	59.1369	67.4853
Z.11	400	Mercury Vapour 50% E.C. cost	71.5649	74.9824	87.9426
Z.12	400	Mercury Vapour 100% E.C. cost	78.0687	81.4743	94.4227



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<b>Item</b>	<b>Wattage</b>	<b>Type</b>	<b>Midnight Switch-off (Obsolescent) Cents per day</b>	<b>1.15 a.m. Switch-off Cents per day</b>	<b>Dawn Switch-off Cents per day</b>
Z.14	150	H.P. Sodium	51.7226	52.9287	59.7872
Z.16	250	H.P. Sodium 50% E.C. cost	59.4325	62.1049	72.2981
Z.17	250	H.P. Sodium 100% E.C. cost	69.1408	71.8487	82.0537
Z.51	60	Incandescent	24.3004	24.8207	26.7009
Z.52	100	Incandescent	24.3004	24.8207	26.7009
Z.53	200	Incandescent	28.6165	29.2551	32.1877
Z.54	300	Incandescent	35.3923	36.5393	40.678
Z.55	500	Incandescent	56.9138	59.1369	67.4853
Z.56	40	Fluorescent	24.3004	24.8207	26.7009
Z.57	80	Fluorescent	28.6165	29.2551	32.1877
Z.58	160	Fluorescent	40.0277	40.5834	47.0872

**6. Schedule 4 amended**

In Schedule 4:

(a) in item 4 delete “40.568” and insert:

43.6106

(b) in item 9 delete “51.843” and insert:

55.7313

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**Part 3 — Amendments commencing on 1 July 2010**

**7. Schedule 1 replaced**

Delete Schedule 1 and insert:

**Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

**1. Terms used**

In this Schedule —

**North West interconnected system** has the meaning given in the *Electricity Transmission and Distribution Systems (Access) Act 1994* section 3;

**regional non-integrated system** means any electrical system of or conducted by the corporation from which electricity is supplied to consumers, other than the South West interconnected system and the North West interconnected system;

**South West interconnected system** has the meaning given in the *Electricity Industry Act 2004* section 3.

**2. Tariff L2 (general supply — low/medium voltage tariff)**

(1) Tariff L2 is available for low/medium voltage supply.

(2) Tariff L2 comprises —

(a) a fixed charge at the rate of 36.278 cents per day;  
and

(b) a charge for metered consumption at the rate of —

(i) 23.8428 cents per unit for the first  
1 650 units per day; and

(ii) 21.5145 cents per unit for all units  
exceeding 1 650 units per day.

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- (3) Tariff L2 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

**3. Tariff L4 (general supply — low/medium voltage tariff)**

- (1) Tariff L4 is available for low/medium voltage supply.
- (2) Tariff L4 comprises —
  - (a) a fixed charge at the rate of 38.008 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 24.9744 cents per unit for the first 1 650 units per day; and
    - (ii) 22.5421 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L4 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.

**4. Tariff M2 (general supply — high voltage tariff)**

- (1) Tariff M2 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
- (2) Tariff M2 comprises —
  - (a) a fixed charge at the rate of 38.008 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 24.1289 cents per unit for the first 1 650 units per day; and
    - (ii) 21.6706 cents per unit per day for all units exceeding 1 650 units.

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**5. Tariff N2 (regional non-integrated systems — cost of supply tariff)**

- (1) Tariff N2 applies to electricity supplied from a regional non-integrated system to Commonwealth or foreign government instrumentalities.
- (2) Tariff N2 comprises —
  - (a) a fixed charge at the rate of 31.31 cents per day; and
  - (b) a charge for metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and by-law 10(2) —

$$R = \left[ 18.7797 + \frac{8.5552 \times P}{39.18} \right] \times 1.1$$

Where —

R is the rate to be calculated; and

P is the Singapore Gas Oil 0.5%S midpoint of the Product Price Assessments for Singapore/Japan Cargoes —

- (i) as amended from time to time and published by Platt's in the Oilgram Price Report; and
- (ii) as expressed in Australian dollars per litre and including the rate of duty imposed by item 10.10 of the Schedule to the *Excise Tariff Act 1921* (Commonwealth).

**6. Tariff P2 (North West interconnected system — cost of supply tariff)**

- (1) Tariff P2 applies to electricity supplied from the North West interconnected system to Commonwealth or foreign government instrumentalities.
- (2) Tariff P2 comprises —
  - (a) a fixed charge at the rate of 44.8049 cents per day; and

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- (b) a charge for metered consumption at the rate of 29.7162 cents per unit.

**7. Tariff A2 (residential tariff)**

- (1) Tariff A2 is available for residential use only.
- (2) Tariff A2 comprises —
  - (a) a fixed charge at the rate of 38.2291 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
    - (i) 38.2291 cents per day for the first dwelling; and
    - (ii) 29.6832 cents per day for each additional dwelling;
  - and
  - (b) a charge for metered consumption at the rate of 20.8251 cents per unit.

**8. Tariff C2 (special community service tariff)**

- (1) Tariff C2 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C2 comprises —
  - (a) a fixed charge at the rate of 34.9121 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 19.03 cents per unit for the first 20 units per day; and
    - (ii) 23.8428 cents for the next 1 630 units per day; and
    - (iii) 21.5145 cents per unit per day for all units exceeding 1 650 units.

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- (3) Tariff C2 is available subject to the following conditions —
- (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;
  - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C2 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**9. Tariff D2 (special tariff for certain premises)**

- (1) Tariff D2 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.
- (2) Tariff D2 comprises —
- (a) a fixed charge at the rate of 34.9121 cents per day; and
  - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 27.1076 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and

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- (c) a charge for metered consumption at the rate of 19.03 cents per unit.

- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

**10. Tariff K2 (general supply with residential tariff)**

- (1) Tariff K2 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K2 comprises —
  - (a) a fixed charge at the rate of 38.2291 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 20.8251 cents per unit for the first 20 units per day; and
    - (ii) 26.1061 cents per unit for the next 1 630 units per day; and
    - (iii) 23.5696 cents per unit per day for all units exceeding 1 650 units.

**11. Tariff W2 (traffic light installations)**

Tariff W2 comprises a charge of \$4.0192 per day per kW of installed wattage.

**8. Schedule 2 replaced**

Delete Schedule 2 and insert:

**Schedule 2 — Street lighting**

[bl. 4(2)]

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Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	26.7304	27.3028	29.371
Z.02	80	Mercury Vapour	31.4782	32.1806	35.4065
Z.03	125	Mercury Vapour	38.9315	40.1932	44.7458
Z.04	140	Low Pressure Sodium	39.842	41.1428	46.3718
Z.07	250	Mercury Vapour	48.3099	50.7683	59.9386
Z.10	400	Mercury Vapour	71.5673	75.3135	89.6217
Z.13	150	High Pressure Sodium	36.8763	38.2291	45.7995
Z.15	250	High Pressure Sodium	54.6706	57.5842	68.8227
Z.18	per kW	Auxiliary Lighting in Public Places	156.6234	165.3254	199.5741
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	62.6052	65.0506	74.2338
Z.06	400	Mercury Vapour	85.8756	89.6217	103.865
Z.08	250	Mercury Vapour 50% E.C. cost	55.451	57.8705	67.0798
Z.09	250	Mercury Vapour 100% E.C. cost	62.6052	65.0506	74.2338
Z.11	400	Mercury Vapour 50% E.C. cost	78.7214	82.4806	96.7369
Z.12	400	Mercury Vapour 100% E.C. cost	85.8756	89.6217	103.865



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Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.14	150	H.P. Sodium	56.8949	58.2216	65.7659
Z.16	250	H.P. Sodium 50% E.C. cost	65.3758	68.3154	79.5279
Z.17	250	H.P. Sodium 100% E.C. cost	76.0549	79.0336	90.2591
Z.51	60	Incandescent	26.7304	27.3028	29.371
Z.52	100	Incandescent	26.7304	27.3028	29.371
Z.53	200	Incandescent	31.4782	32.1806	35.4065
Z.54	300	Incandescent	38.9315	40.1932	44.7458
Z.55	500	Incandescent	62.6052	65.0506	74.2338
Z.56	40	Fluorescent	26.7304	27.3028	29.371
Z.57	80	Fluorescent	31.4782	32.1806	35.4065
Z.58	160	Fluorescent	44.0305	44.6417	51.7959

**9. Schedule 4 replaced**

Delete Schedule 4 and insert:

**Schedule 4 — Fees**

[bl. 7 and 9(5)]

Description of fee	Amount
1. Non-refundable account establishment fee payable on the establishment or transfer of an account .....	\$32.77

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	<b>Description of fee</b>	<b>Amount</b>
2.	Three phase residential installation —	
	(a) new installation or replacement of single phase meter .....	\$268.00
	(b) installation of subsidiary three phase meter (each installation) .....	\$148.50
3.	Non-refundable reconnection fee where supply has been terminated for non-payment of charges or for any other lawful reason .....	\$30.22
4.	Connection to standard public telephone facility where supply not independently metered (per day) .....	47.9717 cents
5.	Temporary supply connection —	
	(a) single phase (overhead) .....	\$700.00
	(b) three phase (overhead) .....	\$700.00
6.	Meter testing —	
	(a) standard meter testing fee .....	\$152.00
	(b) reduced meter testing fee .....	\$139.80
7.	Disconnection of overhead service leads following unauthorised reconnection .....	\$400.00
8.	Meter reading where reading requested by consumer .....	\$22.11
9.	Supply of electricity to standard railway crossing lights (per day) .....	61.3044 cents
10.	Overdue account notices .....	\$4.49
11.	Rejected account payment (where payment made through Australia Post) .....	\$23.48

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### Part 3

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The Common Seal of the )  
Regional Power Corporation was ) [LS]  
affixed to these by-laws )  
in the presence of— )

B. HAMMOND, Director.

P. FELDHUSEN, Executive officer.

Approved by the Governor,

R. KENNEDY, Clerk of the Executive Council.