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— PART 1 —

ENERGY

EN301*

Energy Operators (Powers) Act 1979

Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws (No. 2) 2014

Made by the Regional Power Corporation with the approval of the Administrator in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws (No. 2) 2014*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 September 2014.

3. By-laws amended

These by-laws amend the *Energy Operators (Regional Power Corporation) (Charges) By-laws 2006*.

4. By-law 3 amended

In by-law 3 delete the definition of *carbon component*.

5. By-law 4A deleted

Delete by-law 4A.

6. Schedule 1 replaced

Delete Schedule 1 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

1. Terms used

In this Schedule —

North West interconnected system has the meaning given in the *Electricity Transmission and Distribution Systems (Access) Act 1994* section 3;

regional non-integrated system means any electrical system of or conducted by the corporation from which electricity is supplied to consumers, other than the South West interconnected system and the North West interconnected system;

South West interconnected system has the meaning given in the *Electricity Industry Act 2004* section 3.

2. Tariff L2 (general supply — low/medium voltage tariff)

- (1) Tariff L2 is available for low/medium voltage supply.
- (2) Tariff L2 comprises —
 - (a) a fixed charge at the rate of 42.8472 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 28.1603 cents per unit for the first 1 650 units per day; and
 - (ii) 25.4102 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L2 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

3. Tariff L4 (general supply — low/medium voltage tariff)

- (1) Tariff L4 is available for low/medium voltage supply.
- (2) Tariff L4 comprises —
 - (a) a fixed charge at the rate of 54.9960 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 36.1369 cents per unit for the first 1 650 units per day; and
 - (ii) 32.6175 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff L4 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.
- 4. Tariff M2 (general supply — high voltage tariff)**
 - (1) Tariff M2 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
 - (2) Tariff M2 comprises —
 - (a) a fixed charge at the rate of 61.7368 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 39.1929 cents per unit for the first 1 650 units per day; and
 - (ii) 35.1999 cents per unit for all units exceeding 1 650 units per day.
- 5. Tariff N2 (regional non-integrated systems — cost of supply tariff)**
 - (1) Tariff N2 applies to electricity supplied from a regional non-integrated system to Commonwealth, State or foreign government departments, instrumentalities, agencies or trading concerns except for local governments, regional local governments or other bodies corporate not prohibited by the *Local Government Act 1995* section 3.60.
 - (2) Tariff N2 comprises —
 - (a) a fixed charge at the rate of 626.0430 cents per day; and
 - (b) a charge for metered consumption at the rate of 57.9480 cents per unit.
- 6. Tariff P2 (North West interconnected system — cost of supply tariff)**
 - (1) Tariff P2 applies to electricity supplied from the North West interconnected system to Commonwealth, State or foreign government departments, instrumentalities, agencies or trading concerns except for local governments, regional local governments or other bodies corporate not prohibited by the *Local Government Act 1995* section 3.60.
 - (2) Tariff P2 comprises —
 - (a) a fixed charge at the rate of 626.0430 cents per day; and
 - (b) a charge for metered consumption at the rate of 42.9550 cents per unit.
- 7. Tariff A2 (residential tariff)**
 - (1) Tariff A2 is available for residential use only.

- (2) Tariff A2 comprises —
 - (a) a fixed charge at the rate of 45.1516 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
 - (i) 45.1516 cents per day for the first dwelling; and
 - (ii) 35.0581 cents per day for each additional dwelling;
 - and
 - (b) a charge for metered consumption at the rate of 24.5961 cents per unit.

8. Tariff C2 (special community service tariff)

- (1) Tariff C2 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C2 comprises —
 - (a) a fixed charge at the rate of 40.7568 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 22.2159 cents per unit for the first 20 units per day; and
 - (ii) 27.8344 cents for the next 1 630 units per day; and
 - (iii) 25.1162 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C2 is available subject to the following conditions —
 - (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
 - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C2 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

9. Tariff D2 (special tariff for certain premises)

- (1) Tariff D2 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.
- (2) Tariff D2 comprises —
 - (a) a fixed charge at the rate of 37.9691 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 29.4813 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
 - (c) a charge for metered consumption at the rate of 20.6963 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

10. Tariff K2 (general supply with residential tariff)

- (1) Tariff K2 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K2 comprises —
 - (a) a fixed charge at the rate of 45.1516 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 24.5961 cents per unit for the first 20 units per day; and
 - (ii) 28.1603 cents per unit for the next 1 630 units per day; and
 - (iii) 25.4102 cents per unit for all units exceeding 1 650 units per day.

7. Schedule 2A deleted

Delete Schedule 2A.

8. Schedule 2 amended

In Schedule 2 delete Divisions 1 and 2 and insert:

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	32.8071	33.5096	36.0480

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.02	80	Mercury Vapour	38.6341	39.4963	43.4555
Z.03	125	Mercury Vapour	47.7819	49.3305	54.9181
Z.04	140	Low Pressure Sodium	48.8994	50.4959	56.9137
Z.07	250	Mercury Vapour	59.2924	62.3096	73.5646
Z.10	400	Mercury Vapour	87.8369	92.4347	109.9956
Z.13	150	High Pressure Sodium	45.2595	46.9198	56.2111
Z.15	250	High Pressure Sodium	67.0989	70.6751	84.4683
Z.18	per kW	Auxiliary Lighting in Public Places	Not applicable	Not applicable	244.9436
Z.59	66	LED	33.3484	34.3324	37.1439
Z.60	132	LED	44.5166	46.6324	56.5562
Z.61	198	LED	48.5135	51.9567	67.4898
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	76.8374	79.8387	91.1096
Z.06	400	Mercury Vapour	105.3979	109.9956	127.4768
Z.08	250	Mercury Vapour 50% E.C. cost	68.0568	71.0263	82.3292
Z.09	250	Mercury Vapour 100% E.C. cost	76.8374	79.8387	91.1096
Z.11	400	Mercury Vapour 50% E.C. cost	96.6174	101.2312	118.7283
Z.12	400	Mercury Vapour 100% E.C. cost	105.3979	109.9956	127.4768
Z.14	150	High Pressure Sodium	69.8288	71.4572	80.7166
Z.16	250	High Pressure Sodium 50% E.C. cost	80.2377	83.8457	97.6072
Z.17	250	High Pressure Sodium 100% E.C. cost	93.3446	97.0005	110.7778
Z.51	60	Incandescent	32.8072	33.5095	36.0479

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.52	100	Incandescent	32.8071	33.5095	36.0478
Z.53	200	Incandescent	38.6342	39.4963	43.4555
Z.54	300	Incandescent	47.7819	49.3304	54.9179
Z.55	500	Incandescent	76.8373	79.8386	91.1095
Z.56	40	Fluorescent	32.8071	33.5095	36.0479
Z.57	80	Fluorescent	38.6341	39.4963	43.4555
Z.58	160	Fluorescent	54.0401	54.7902	63.5707

Division 2 — Miscellaneous

1. Traffic light installations

Supply of electricity to traffic light installations comprises a charge of \$5.6889 per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 49.4971 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 63.2540 cents per day.

9. Schedule 4 amended

Delete the reference after the heading to Schedule 4 and insert:

[bl. 7]

The Common Seal of the
Regional Power Corporation was)
affixed to these by laws) [LS]
in the presence of —)

ROSEMARY WHEATLY, Director.

DAVID TUVEY, Executive officer.

R. KENNEDY, Clerk of the Executive Council.

EN302*

Energy Operators (Powers) Act 1979

Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws (No. 2) 2014

Made by the Electricity Generation and Retail Corporation with the approval of the Administrator in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws (No. 2) 2014*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — 1 September 2014.

3. By-laws amended

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

4. By-law 3 amended

In by-law 3 delete the definition of *carbon component*.

5. By-law 4A deleted

Delete by-law 4A.

6. Schedule 1 replaced

Delete Schedule 1 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

1. Tariff L1 (general supply — low/medium voltage tariff)

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
 - (a) a fixed charge at the rate of 42.8472 cents per day;
 - and

- (b) a charge for metered consumption at the rate of —
 - (i) 28.1603 cents per unit for the first 1 650 units per day; and
 - (ii) 25.4102 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.
- 2. Tariff L3 (general supply — low/medium voltage tariff)**
 - (1) Tariff L3 is available for low/medium voltage supply.
 - (2) Tariff L3 comprises —
 - (a) a fixed charge at the rate of 54.9960 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 36.1369 cents per unit for the first 1 650 units per day; and
 - (ii) 32.6175 cents per unit for all units exceeding 1 650 units per day.
 - (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.
- 3. Tariff M1 (general supply — high voltage tariff)**
 - (1) Tariff M1 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
 - (2) Tariff M1 comprises —
 - (a) a fixed charge at the rate of 61.7368 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 39.1929 cents per unit for the first 1 650 units per day; and
 - (ii) 35.1999 cents per unit for all units exceeding 1 650 units per day.
- 4. Tariff R1 (time of use tariff)**
 - (1) Tariff R1 comprises —
 - (a) a fixed charge at the rate of \$1.7566 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 30.8332 cents per unit; and
 - (ii) an off peak energy charge at the rate of 9.5097 cents per unit.

- (2) Tariff R1 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 11;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

5. Tariff R3 (time of use tariff)

- (1) Tariff R3 comprises —
 - (a) a fixed charge at the rate of \$2.6279 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 46.0100 cents per unit; and
 - (ii) an off peak energy charge at the rate of 14.1644 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 11;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

6. Tariff S1 (low/medium voltage time based demand and energy tariff)

- (1) Tariff S1 is available for low/medium voltage supply.
- (2) Tariff S1 comprises —
 - (a) a minimum charge at the rate of \$476.3270 per day; and
 - (b) a demand charge at the rate of 120.9893 cents per day multiplied by —
 - (i) the on peak half-hourly maximum demand; or
 - (ii) 30% of the off peak half-hourly maximum demand,whichever is the greater; and
 - (c) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 17.3111 cents per unit; and
 - (ii) an off peak energy charge at the rate of 10.9520 cents per unit.
- (3) Tariff S1 is available subject to the following conditions —
 - (a) the consumer must agree to take the tariff for a minimum period of 12 months;
 - (b) the power factor must be 0.8 or better during the on peak period.

- (4) The corporation reserves the right to levy a charge of 46.2044 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

7. Tariff T1 (high voltage time based demand and energy tariff)

- (1) Tariff T1 is available to consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
- (2) Tariff T1 comprises —
 - (a) a minimum charge at the rate of \$702.4218 per day; and
 - (b) a demand charge at the rate of 123.7522 cents per day multiplied by —
 - (i) the on peak half-hourly maximum demand; or
 - (ii) 30% of the off peak half-hourly maximum demand,whichever is the greater; and
 - (c) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 18.0931 cents per unit; and
 - (ii) an off peak energy charge at the rate of 12.0331 cents per unit.
- (3) Tariff T1 is available subject to the following conditions —
 - (a) the consumer must agree to take the tariff for a minimum period of 12 months;
 - (b) it applies to a consumer who owns all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals;
 - (c) the power factor must be 0.8 or better during the on peak period.
- (4) The corporation reserves the right to levy a charge of 46.2044 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.

8. Standby charges

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, M1, R1, R3, S1 or T1 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.

- (3) In the case of Tariff M1, the standby charge is 5.10 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (4) In the case of Tariff S1, the standby charge is 5.72 cents per day per kW based on —
- (a) the difference between total half-hourly maximum demand and normal half-hourly maximum demand; or
 - (b) the difference between total half-hourly maximum demand and registered half-hourly maximum demand,

whichever is less.

- (5) In the case of Tariff T1, the standby charge is 5.10 cents per day per kW based on —
- (a) the difference between total half-hourly maximum demand and normal half-hourly maximum demand; or
 - (b) the difference between total half-hourly maximum demand and registered half-hourly maximum demand,

whichever is less.

- (6) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (7) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$

- (8) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.
- (9) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
- (a) the capacity of the consumer's generation equipment; or
 - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (10) The provision of a standby service is subject to the following conditions —
- (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;

- (b) the standby service agreement must be for a minimum period of 12 months;
- (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

9. Tariff A1 (residential tariff)

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
 - (a) a fixed charge at the rate of 45.1516 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
 - (i) 45.1516 cents per day for the first dwelling; and
 - (ii) 35.0581 cents per day for each additional dwelling;and
 - (b) a charge for metered consumption at the rate of 24.5961 cents per unit.

10. Tariff B1 (residential water heating tariff)

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
 - (a) a fixed charge at the rate of 23.0184 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of 23.0184 cents per day for each dwelling; and
 - (b) a charge for metered consumption at the rate of 12.7163 cents per unit.

11. Tariff C1 (special community service tariff)

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
 - (a) a fixed charge at the rate of 40.7568 cents per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 22.2159 cents per unit for the first 20 units per day; and
 - (ii) 27.8344 cents per unit for the next 1 630 units per day; and
 - (iii) 25.1162 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff C1 is available subject to the following conditions —
- (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
 - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

12. Tariff D1 (special tariff for certain premises)

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
- (a) a fixed charge at the rate of 37.9691 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 29.4813 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
 - (c) a charge for metered consumption at the rate of 20.6963 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

13. Tariff K1 (general supply with residential tariff)

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
- (a) a fixed charge at the rate of 45.1516 cents per day; and

- (b) a charge for metered consumption at the rate of —
- (i) 24.5961 cents per unit for the first 20 units per day; and
 - (ii) 28.1603 cents per unit for the next 1 630 units per day; and
 - (iii) 25.4102 cents per unit for all units exceeding 1 650 units per day.

7. Schedule 2A deleted

Delete Schedule 2A.

8. Schedule 2 amended

In Schedule 2 delete Divisions 1 and 2 and insert:

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	32.8071	33.5096	36.0480
Z.02	80	Mercury Vapour	38.6341	39.4963	43.4555
Z.03	125	Mercury Vapour	47.7819	49.3305	54.9181
Z.04	140	Low Pressure Sodium	48.8994	50.4959	56.9137
Z.07	250	Mercury Vapour	59.2924	62.3096	73.5646
Z.10	400	Mercury Vapour	87.8369	92.4347	109.9956
Z.13	150	High Pressure Sodium	45.2595	46.9198	56.2111
Z.15	250	High Pressure Sodium	67.0989	70.6751	84.4683
Z.18	per kW	Auxiliary Lighting in Public Places	Not applicable	Not applicable	244.9436
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	76.8374	79.8387	91.1096
Z.06	400	Mercury Vapour	105.3979	109.9956	127.4768
Z.08	250	Mercury Vapour 50% E.C. cost	68.0568	71.0263	82.3292
Z.09	250	Mercury Vapour 100% E.C. cost	76.8374	79.8387	91.1096
Z.11	400	Mercury Vapour 50% E.C. cost	96.6174	101.2312	118.7283

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.12	400	Mercury Vapour 100% E.C. cost	105.3979	109.9956	127.4768
Z.14	150	High Pressure Sodium	69.8288	71.4572	80.7166
Z.16	250	High Pressure Sodium 50% E.C. cost	80.2377	83.8457	97.6072
Z.17	250	High Pressure Sodium 100% E.C. cost	93.3446	97.0005	110.7778
Z.51	60	Incandescent	32.8072	33.5095	36.0479
Z.52	100	Incandescent	32.8071	33.5095	36.0478
Z.53	200	Incandescent	38.6342	39.4963	43.4555
Z.54	300	Incandescent	47.7819	49.3304	54.9179
Z.55	500	Incandescent	76.8373	79.8386	91.1095
Z.56	40	Fluorescent	32.8071	33.5095	36.0479
Z.57	80	Fluorescent	38.6341	39.4963	43.4555
Z.58	160	Fluorescent	54.0401	54.7902	63.5707

Division 2 — Miscellaneous

1. Traffic light installation

Supply of electricity to traffic light installations comprises a charge of \$5.6889 cents per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 49.4971 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 63.2540 cents per day.

9. Schedule 4 amended

Delete the reference after the heading to Schedule 4 and insert:

[bl. 7]

The Common Seal of the
Electricity Generation and Retail
Corporation was affixed to these
by-laws in the presence of —)

[LS]

MICHAEL GODDARD, Director.

WILLIAM JOHN BARGMANN, Executive officer.

R. KENNEDY, Clerk of the Executive Council.

ENVIRONMENT

EV301*

Environmental Protection Act 1986

Environmental Protection (Goldfields Residential Areas) (Sulfur Dioxide) Amendment Regulations 2014

Made by the Administrator in Executive Council.

1. Citation

These regulations are the *Environmental Protection (Goldfields Residential Areas) (Sulfur Dioxide) Amendment Regulations 2014*.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on the day after that day.

3. Regulations amended

These regulations amend the *Environmental Protection (Goldfields Residential Areas) (Sulfur Dioxide) Regulations 2003*.

4. Regulation 3 amended

- (1) In regulation 3(1) delete the definition of *the policy*.
- (2) In regulation 3(1) insert:

policy means the *Environmental Protection (Goldfields Residential Areas) (Sulfur Dioxide) Policy 2003* —

- (a) approved under the *Environmental Protection (Goldfields Residential Areas) (Sulfur Dioxide) Policy Order 2003* (published in *Gazette* 18 March 2003, p. 799-807); and
- (b) confirmed under the *Environmental Protection (Goldfields Residential Areas) (Sulfur Dioxide) Policy Order (No. 2) 2003* (published in *Gazette* 10 June 2003, p. 2085-92); and
- (c) set out in the Appendix to the order referred to in paragraph (b).

Note: The heading to amended regulation 3 is to read:

Terms used

5. Regulation 4 amended

Delete regulation 4(1) and insert:

- (1) For the purposes of section 62(2) of the Act, the condition set out in subregulation (2) is prescribed as a condition that may be attached to a works approval or licence.

N. HAGLEY, Clerk of the Executive Council.

EV302*

Environmental Protection Act 1986

**Environmental Protection (Kwinana)
(Atmospheric Wastes) Amendment
Regulations 2014**

Made by the Administrator in Executive Council.

1. Citation

These regulations are the *Environmental Protection (Kwinana) (Atmospheric Wastes) Amendment Regulations 2014*.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 — on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations — on the day after that day.

3. Regulations amended

These regulations amend the *Environmental Protection (Kwinana) (Atmospheric Wastes) Regulations 1992*.

4. Regulation 5 amended

In regulation 5(1) delete “section 62(1)(h)” and insert:

section 62(2)

N. HAGLEY, Clerk of the Executive Council.

— PART 2 —

COMMERCE

CM401*

ASSOCIATIONS INCORPORATION ACT 1987**CANCELLED ASSOCIATIONS**

BIRDS AUSTRALIA WESTERN AUSTRALIA INC—A1008540X

KARRATHA YOUTH THEATRE INCORPORATED—A1005846D

WESTERN AUSTRALIAN WOMEN'S SOCCER ASSOCIATION INCORPORATED—A0770119L

PROFESSIONAL SOCCER FEDERATION OF WESTERN AUSTRALIA INC—A1003453N

Notice is hereby given that pursuant to Section 35 of the *Associations Incorporation Act 1987*, the incorporation of the above-named association has been cancelled as from the date of this notice.

Dated: 14 August 2014.

DAVID HILLYARD, Director, Retail and Services,
for Commissioner for Consumer Protection.

ENERGY

EN401*

ELECTRICITY INDUSTRY ACT 2004**NOTICE UNDER SECTION 23(1) NOTICE OF DECISIONS**

Notice is given that the following Electricity Integrated Regional Licence has been granted—

Licensee:	Alinta Sales Pty Ltd ABN 78 058 070 689
Issue Date:	11 August 2014
Address of Licensee:	Level 13, 1 William Street Perth WA 6000
Classification:	Electricity Integrated Regional Licence (EIRL8) Version 1
Term of Licence:	Up to and including 11 August 2029
Area Covered:	The licence area is the area as set out in plan ERA-EL-139 in the State of Western Australia.
Inspection of Licence:	Economic Regulation Authority 4th Floor, Albert Facey House 469 Wellington Street Perth WA 6000 http://www.erawa.com.au

STEVEN EDWELL, Member,
Economic Regulation Authority.

FISHERIES

FI401*

FISH RESOURCES MANAGEMENT ACT 1994 SHARK BAY PRAWN MANAGED FISHERY MANAGEMENT PLAN 1993

Clause 10 closures of areas within the Fishery

I, Stuart Smith, Chief Executive Officer of the Department of Fisheries Western Australia, in accordance with the *Shark Bay Prawn Managed Fishery Management Plan 1993*, hereby give notice that I have cancelled *Determination No. 2 of 2014* which set out the dates, times and areas that fishing is prohibited in the Shark Bay Prawn Managed Fishery.

I hereby give notice that a new determination (*Determination No. 3 of 2014*) has been made in accordance with clause 10 of the *Shark Bay Prawn Managed Fishery Management Plan 1993*, which sets out the dates, times and areas that fishing is prohibited in the Shark Bay Prawn Managed Fishery during the period commencing from the date of gazettal of this notice and ending on 1 June 2015.

A copy of this determination which is signed by me may be obtained from, or inspected at the Head Office of the Department of Fisheries located at 168 St Georges Terrace Perth or the offices of the Department of Fisheries located at 83 Olivia Terrace, Carnarvon and Knight Terrace, Denham or can be viewed online at www.fish.wa.gov.au

STUART SMITH, Chief Executive Officer.

Dated this 20th day of August 2014.

HEALTH

HE401*

MENTAL HEALTH ACT 1996

MENTAL HEALTH (AUTHORISED MEDICAL PRACTITIONERS) ORDER (No. 1) 2014
Made by the Chief Psychiatrist under sections 18 and 69 of the *Mental Health Act 1996*.

1. Citation

This order may be cited as the *Mental Health (Authorised Medical Practitioners) Order (No. 1) 2014*.

2. Commencement

This order comes into operation as follows—

- (a) clauses 1 and 2—on the day on which this order is published in the *Gazette*;
- (b) clause 3—on the day after that day.

3. Authorised Medical Practitioner

The medical practitioners specified in Schedule 1 to this order are designated as Authorised Medical Practitioners.

Schedule 1

Dr Ali Morshed Aski	Registered Medical Practitioner
Dr Lisa Barratt	Registered Medical Practitioner
Dr Lynette Bennett	Registered Medical Practitioner
Dr Natalia Bilyk	Registered Medical Practitioner
Dr Anita Campbell	Registered Medical Practitioner
Dr Bruce Coppa	Registered Medical Practitioner
Dr Lara Gurgone	Registered Medical Practitioner
Dr Than Htaik	Registered Medical Practitioner
Dr Kirtsen Humphries	Registered Medical Practitioner
Dr Mihaela Iliescu	Registered Medical Practitioner
Dr Radhakrishnan Koloth	Registered Medical Practitioner
Dr Nicola Lauterwein	Registered Medical Practitioner
Dr Antonia Momber	Registered Medical Practitioner
Dr Tara Pinto	Registered Medical Practitioner

Dr Mrinalini Sharma	Registered Medical Practitioner
Dr Amir Tavasoli	Registered Medical Practitioner
Dr Alexander Thompson	Registered Medical Practitioner

Date: 20 August 2014.

Dr NATHAN GIBSON, Chief Psychiatrist.

JUSTICE

JU401*

JUSTICES OF THE PEACE ACT 2004

RESIGNATIONS

It is hereby notified for public information that the Minister has accepted the resignation of—

Mr Paul David George Bentley of Mooloolaba QLD

Mr Paul Laurence Cant of Clontarf QLD

Mr David Laurence Holt of Bangor TAS

Mr David Harold Langmaid of Oakdowns TAS

Ms Lynley Josephine Sleator of Glendalough

from the Office of Justice of the Peace for the State of Western Australia.

RAY WARNES, Executive Director,
Court and Tribunal Services.

JU402*

JUSTICES OF THE PEACE ACT 2004

APPOINTMENT

It is hereby notified for public information that His Excellency the Governor in Executive Council has approved of the following to the Office of Justice of the Peace for the State of Western Australia—

David Chin Hao Lee of 14A Aldridge Road, Brentwood

RAY WARNES, Executive Director,
Court and Tribunal Services.

LOCAL GOVERNMENT

LG401*

BUSH FIRES ACT 1954

City of Greater Geraldton

2014-2015 FIREBREAK NOTICE

For the Mullewa District

Pursuant to the powers contained in Section 33 of the *Bush Fires Act 1954*, you are hereby required on or before October 1, 2014 to plough, scarify, cultivate, or otherwise clear and thereafter maintain free from all flammable material until March 31, 2015, firebreaks in accordance with the following—

1. RURAL LAND

Owners and Occupiers of lands, other than within a townsite, shall clear of all flammable material firebreaks of at least three (3) metres width as close as practicably possible inside and along the whole of the external boundary of their property or properties.

2. TOWNSITE LAND

Owners and Occupiers within a townsite shall—

- (a) Clear of all flammable material the whole of the area where—
 - (i) The area of the land is 2023 square metres or less or
 - (ii) The land is used for storage of flammable liquids, or
 - (iii) There is a hotel situated thereon.

- (b) If the area of land exceeds 2023 square metres (half an acre)—
- (i) Clear of all flammable material firebreaks at least two (2) metres wide immediately inside all external boundaries of the land; or
 - (ii) Have the grass mown to a height of not more than 50mm over the whole of the land, except where the land is used for the storage of flammable liquids.

3. HOMESTEADS, BUILDING, HAYSTACKS, STACKS OF FODDER, BULK FUEL, DRUMS AND LIQUID PETROLEUM

Owners and Occupiers of land shall—

During the period from 1st day of October, 2014 to the 31st day of March 2015, inclusive, have firebreaks at least three (3) metres wide in such positions as are necessary to completely surround the perimeter of any homestead, building, fuel installation (including drums), haystack (where such a haystack is situated within 200 metres of any homestead, building, fuel installation) or group of such structures or installations.

4. HARVESTING

A fully operational mobile fire-fighting unit complete with a container with at least 400litres minimum capacity of water is to be readily available to any paddock being harvested. A fully operational plough, tillage or cultivator equipment is to be readily available, and in close proximity, to any paddock being harvested. The responsibility to supply these units being that of the landholder.

5. GENERAL INFORMATION

If for any reason it is considered impractical to comply with any provision of this notice, a written application for a variation may be made to the Mullewa District Office and must reach the District Manager by the 30th day of September 2014. Any such application must bear the signature of the Fire Control Officer of the area signifying his agreement to the variation.

If permission for variation is not granted, the terms of this notice must be complied with, or as the Council directs.

6. REGISTRATION

It is in the interest of all residents to be registered members of the Bush Fire Brigade covering the area in which they own land. Membership of a Brigade is the safest way to ensure cover under the Council's Fire Insurance Policy which covers personal injury and damage to equipment resulting from fighting bush fires under the direction of a Fire Control Officer.

Flammable material is defined for the purpose of this order to include bush (as defined in the Bush Fire Act), boxes, cartons, paper and like flammable materials, rubbish and also combustible matter, but does not include green standing trees or growing bushes or plants in gardens or lawns.

The penalty for failing to comply with this notice is a fine of \$250 by infringement notice or not more than \$5000 if prosecuted, and a person in default is also liable, whether prosecuted or not, to pay the cost of performing the work directed in this notice if it is not carried out by the owner or occupier by the date required by this notice.

KENNETH DIEHM, Chief Executive Officer.

LG402*

BUSH FIRES ACT 1954
City of Greater Geraldton
2014-2015 FIREBREAK NOTICE

DEFINITIONS

Flammable Material

All combustible material, dead or alive, in isolation, clusters or aggregation with other combustible materials that, in the opinion of a CGG Fire Control Officer, is likely to fuel a fire.

It includes, but is not limited to—

- Dead leaves, either on the ground or in gutters, fallen branches, long dry grass and weeds;
- Dry vegetative matter on mineral earth firebreaks; and
- Any tree within the Building Protection Zone or branch of a tree that may fall onto a building or, in the opinion of a CGG Fire Control Officer, constitute a fire risk.

It does not include—

- Vegetable patches, tended firewood stacks and timber, landscaped gardens, isolated planted shrubs, established natural or planted trees or patches of vegetation, that in the opinion of a Fire Control Officer, do not constitute an unacceptable fire risk;
- Slashed, mowed or mulched dry vegetative material that is less than 75mm in depth; and
- Distinct clusters of vegetation remote from boundaries and assets that in the opinion of a Fire Control Officer do not constitute an unacceptable fire risk.

Building Protection Zone

Is a fire protection zone—

- (a) in which all flammable material should be totally removed from the zone;
- (b) which comprises an area with a minimum clearance distance in all directions from the walls of the buildings or structures of at least 20 metres on flat land, which is to increase in all directions by 10 metres for every 10 degrees increase in slope;
- (c) which accommodates a turning area for a heavy duty fire vehicle; and
- (d) which complies with the provisions of a Local Government adopted Fire Management Plan (FMP) or Town Planning Scheme (TPS) clause with respect to that property and the effect is such that the requirement under the FMP or TPS stipulates a greater area clear of flammable material or low fuel zone than required under part (b) above.

Mineral Earth

A mineral earth firebreak refers to the area being completely clear of everything but soil (bare earth)—can generally be achieved by ploughing or grading or early spraying that allows sufficient time for decomposition of dead grass/vegetation.

Fire Fighting Vehicle

means a motor vehicle that—

- (a) Is capable of carrying at least 400 litres of water; and
- (b) Is fitted with a pump and at least 15 metres of hose with a minimum diameter of 19mm and capable of delivering water through an adjustable nozzle.

Bush

Includes trees, bushes, plants, stubble, scrub, and undergrowth of all kinds whatsoever whether alive or dead and whether standing or not standing and also a part of a tree, bush, plant or undergrowth.

City of Greater Geraldton Firebreak and Fire Prevention Order

As a measure to assist in the control of bush fire, or to prevent the spread or extension of a bush fire which may occur, all owners and occupiers of land within the City of Greater Geraldton local government area are required by 5 October 2014 to clear firebreaks or take measures in accordance with this notice and maintain those firebreaks and measures in accordance with this notice up to and including 1 May 2015. Pursuant to the powers contained in Section 33 of the *Bush Fires Act 1954*, you are hereby required to undertake fire prevention measures as prescribed in FIREBREAK STANDARDS.

Please read this guide carefully for the correct standards that apply to your property.

For any queries, please contact Community Law and Safety during office hours on 9956 6600.

In addition to the requirements of this Notice, the City may issue separate special orders to owners or occupiers if additional hazard reduction is considered necessary.

Firebreak Standards**City of Greater Geraldton Fire Prevention—Minimum Standards****Small lots (under 0.4ha)—regardless of whether the land is vacant or has a building.**

5 October 2014 to 1 May 2015—

- Blocks must have flammable material, mowed or slashed to a maximum height of 7.5cm—ploughing and rotary hoeing are not permitted.
- All wattle bush must be removed from the block unless application is made to retain wattle prior to September 15 and approved. (See exemptions).
- All structures and buildings must have a minimum of 3 metres clearance of all flammable material.

Residential and Special Rural/Rural Residential/Rural Smallholding lots between 0.4 and 5ha

5 October 2014 to 1 May 2015—

- Firebreaks must be mineral earth (bare earth) a minimum of 3 metres wide and have a minimum overhead clearance of 4 metres or have flammable material graded, mowed or slashed to a maximum height of 7.5cm over the entire property (excluding managed vegetation such as ornamental trees, distinct islands of vegetation remote from boundaries and assets).
- All structures and buildings must have a minimum of 3 metres clearance of all flammable material. Structures include power poles

Broadacre farming or lots over 5ha

5 October 2014 to 1 May 2015—

- Mineral earth firebreaks installed within 20 metres inside and along the whole external boundary of land held in contiguous ownership.
- Firebreaks must be a minimum of 3 metres in width and have a minimum overhead clearance of 4 metres.
- All structures and buildings must have a minimum of 3 metres clearance of all flammable material. Structures include power poles.

Fuel and/or Gas Depots

- Owners or occupiers of land on which any storage container is used to contain liquid fuel or gas, including land on which any ramp or supports are constructed shall have a 5 metre flammable material-free area surrounding the container.

The engagement of a contractor is an agreement between the landowner and the contractor. Therefore it is for the landowner to consider whether a contractor is suitable or otherwise; and to check that the contractor has appropriate insurances in place applicable to the nature of the works they perform.

Firebreak Inspections and Penalties

Fire Prevention—Protect the people and properties in your neighbourhood.

Firebreaks prevent fire from spreading; allow entry for fire fighting vehicles and provide a break from which back burning (when authorised) can take place to control a fire. Firebreaks can also provide protection and an escape route for fire fighters.

Key Dates

- 15 September 2014—Deadline for applying (in writing) for exemptions.
- 5 October 2014—All fire prevention measures must be completed and then maintained until 1 May 2015 (or within 14 days of becoming the owner or occupier, should this be after that date).
- 6 October 2014—Fire prevention work inspections carried out by Rangers—Infringements for non-compliance will be issued from this date.
- 1 May 2015—End of firebreaks and fire prevention maintenance period.

Exemptions will only be considered if presented in writing by 15 September 2014. If it is considered for any reason to be impractical to clear firebreaks as required by this notice, or if you consider natural features render firebreaks unnecessary, you may make your case in writing to the City of Greater Geraldton.

Penalties apply to persons who fail to comply with the requirements of the City of Greater Geraldton Firebreak Notice. This could be an infringement notice or prosecution. Where the owner fails to comply with the requirements of this notice, the City may engage a contractor to carry out the required work at the cost to the owner or occupier. If contractors cannot attend to your work prior to the 5 October deadline; to avoid prosecution you must provide evidence that you made a booking with them prior to 5 October. The infringement penalty for failure to maintain a firebreak (fire prevention work) as per firebreak order is \$250.

KENNETH DIEHM, Chief Executive Officer.

LG403*

BUSH FIRES ACT 1954

Shire of Murray

FIREBREAK NOTICE VARIATION

The Council of the Shire of Murray resolved on 31 July 2014 to amend the Firebreak Notice made pursuant to section 33 of the *Bush Fires Act 1954* and published in the *Government Gazette* on 30 July 2013 (No. 135).

The notice so published is amended, as follows—

1. On page 3492 in Clause 1 delete the words “Department of Environment and Conservation (DEC)” and substitute in their place “Department of Parks and Wildlife (DPaW)”;
2. On page 3492 in Clause 4 delete the words “Fire and Emergency Services Authority” and substitute in their place “Department of Fire and Emergency Services (DFES)”.

The requirements of the notice published and varied continue to apply within the local government district of the Shire of Murray.

DEAN. L. UNSWORTH, Chief Executive Officer.

MINERALS AND PETROLEUM

MP401***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**Department of Mines and Petroleum,
Mt. Magnet WA 6638.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable for forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for non payment of rent.

J. SCOTT, Warden.

To be heard by the Warden at Mt. Magnet on 23 October 2014.

EAST MURCHISON MINERAL FIELD**Prospecting Licence**

P 57/1318-S Gallop, Leeanne Caroline

MURCHISON MINERAL FIELD**Prospecting Licence**

P 58/1510 Dourado Resources Ltd

MP402***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**Department of Mines and Petroleum,
Mt. Magnet WA 6638.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

J. SCOTT, Warden.

To be heard by the Warden at Mt. Magnet on 23 October 2014.

MURCHISON MINERAL FIELD**Prospecting Licences**

P 20/1959 Yates, Symon Alexander

P 58/1343 Black, Ian Adair

MP403***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**Department of Mines and Petroleum,
Mt. Magnet WA 6638.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

J. SCOTT, Warden.

To be heard by the Warden at Mt. Magnet on 23 October 2014.

EAST MURCHISON MINERAL FIELD**Prospecting Licence**

P 57/1318-S Gallop, Leeanne Caroline

MURCHISON MINERAL FIELD

Prospecting Licences

P 20/2045 Western Mining Pty Ltd
P 58/1510 Dourado Resources Ltd
P 58/1586 Wildpink Enterprises Pty Ltd

YALGOO MINERAL FIELD

Prospecting Licence

P 59/1971 MILLS, David Joshua Stuart

MP404*

MINING ACT 1978

APPLICATION FOR AN ORDER FOR FORFEITURE

Department of Mines and Petroleum,
Mt. Magnet WA 6638.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

J. SCOTT, Warden.

To be heard by the Warden at Mt. Magnet on 23 October 2014.

EAST MURCHISON MINERAL FIELD

Prospecting Licences

P 57/1226 Triumph Mining Pty Ltd
P 57/1227 Triumph Mining Pty Ltd

MURCHISON MINERAL FIELD

Prospecting Licences

P 21/696 Doray Minerals Limited
P 21/697 Doray Minerals Limited
P 21/698 Doray Minerals Limited
P 21/699 Doray Minerals Limited
P 21/700 Doray Minerals Limited
P 58/1509 Dourado Resources Ltd

MP405*

MINING ACT 1978

APPLICATION FOR AN ORDER FOR FORFEITURE

Department of Mines and Petroleum,
Kalgoorlie WA 6430.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

ANDREW MAUGHAN, Warden.

To be heard by the Warden at Kalgoorlie on 17 October 2014.

NORTH COOLGARDIE MINERAL FIELD

Prospecting Licence

P 31/1991 STRINDBERG, Maxwell Peter

MP406***MINING ACT 1978**
APPLICATION FOR AN ORDER FOR FORFEITUREDepartment of Mines and Petroleum,
Kalgoorlie WA 6430.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

ANDREW MAUGHAN, Warden.

To be heard by the Warden at Kalgoorlie on 17 October 2014.**BROAD ARROW MINERAL FIELD**

Prospecting Licence

P 24/4601 Dessis, Michael
 Dewers, Donna Marie
 Dessis, James David
 Dessis, Michael John

EAST COOLGARDIE MINERAL FIELD

Prospecting Licences

P 25/2239 Iles, Kevin
 Bloomfield, Geoffrey Edward
P 25/2240-S Iles, Kevin
P25/2241-S Iles, Kevin

N. E. COOLGARDIE MINERAL FIELD

Prospecting Licence

P 27/1929 McBride, Stephen Anthony

NORTH COOLGARDIE MINERAL FIELD

Prospecting Licence

P 29/2132 Stubbs, Gregory Wayne

MP408***MINING ACT 1978**
APPLICATION FOR AN ORDER FOR FORFEITUREDepartment of Mines and Petroleum,
Meekatharra WA 6642.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

J. SCOTT, Warden.

To be heard by the Warden at Meekatharra on 15 October 2014.**MURCHISON MINERAL FIELD**

Prospecting Licences

P 51/2619 Dourado Resources Ltd
P 51/2622 Zelta Holdings Pty Ltd
P 51/2688 Paddys Resources Pty Ltd

MP407***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**

Department of Mines and Petroleum,
Kalgoorlie WA 6430.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

ANDREW MAUGHAN, Warden.

To be heard by the Warden at Kalgoorlie on 17 October 2014.

NORTH COOLGARDIE MINERAL FIELD**Prospecting Licences**

P 31/1871	Avoca Resources Pty Ltd Hawthorn Resources Limited
P 31/1872	Avoca Resources Pty Ltd Hawthorn Resources Limited
P 31/1873	Avoca Resources Pty Ltd Hawthorn Resources Limited
P 31/1874	Avoca Resources Pty Ltd Hawthorn Resources Limited

MP409***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**

Department of Mines and Petroleum,
Meekatharra WA 6642.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

J. SCOTT, Warden.

To be heard by the Warden at Meekatharra on 15 October 2014.

EAST MURCHISON MINERAL FIELD**Prospecting Licences**

P 53/1590	Stratum Metals Limited
P 53/1591	Stratum Metals Limited

PEAK HILL MINERAL FIELD**Prospecting Licences**

P 52/1220	Dampier (Plutonic) Pty Ltd
P 52/1221	Dampier (Plutonic) Pty Ltd
P 52/1222	Dampier (Plutonic) Pty Ltd
P 52/1223	Dampier (Plutonic) Pty Ltd

MP410***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**

Department of Mines and Petroleum,
Coolgardie WA 6429.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

RICHARD HUSTON, Warden.

To be heard by the Warden at Coolgardie on 20 October 2014.

COOLGARDIE MINERAL FIELD**Prospecting Licences**

P 16/2550 Carnegie Gold Pty Ltd
P 16/2551 Carnegie Gold Pty Ltd

MP411***MINING ACT 1978****APPLICATION FOR AN ORDER FOR FORFEITURE**

Department of Mines and Petroleum,
Coolgardie WA 6429.

In accordance with Regulation 49(2)(c) of the *Mining Regulations 1981*, notice is hereby given that the following licences are liable to forfeiture under the provision of Section 96(1)(a) of the *Mining Act 1978* for breach of covenant, being failure to comply with the prescribed expenditure conditions and/or non-compliance with the reporting provisions.

RICHARD HUSTON, Warden.

To be heard by the Warden at Coolgardie on 20 October 2014.

COOLGARDIE MINERAL FIELD**Prospecting Licence**

P 15/5502 Kurana Pty Ltd

MP412***MINING ACT 1978****INTENTION TO FORFEIT**

Department of Mines and Petroleum,
Perth WA 6000.

In accordance with Regulation 50(b) of the *Mining Regulations 1981*, notice is hereby given that unless the rent due on the under mentioned mining tenements are paid on or before 19 September 2014 it is the intention of the Minister for Mines and Petroleum under the provisions of sections 96A(1) and 97(1) of the *Mining Act 1978* to forfeit such for breach of covenant, being non-payment of rent.

DIRECTOR GENERAL.

Number	Holder	Mineral Field
EXPLORATION LICENCES		
E 08/2043	Kalamazoo Resources Pty Ltd	Ashburton
E 08/2319	Coal Face Resources Pty Ltd	Ashburton
E 09/1854-I	Geological Resources Pty Ltd	Gascoyne
E 09/1905-I	Geological Resources Pty Ltd	Gascoyne

Number	Holder	Mineral Field
EXPLORATION LICENCES— <i>continued</i>		
E 09/1906-I	Geological Resources Pty Ltd	Gascoyne
E 09/1927-I	Geological Resources Pty Ltd	Gascoyne
E 09/1933	Coal Face Resources Pty Ltd	Gascoyne
E 31/1031-I	Ausnico Limited	North Coolgardie
E 37/1150	Montana Exploration Services Pty Ltd	Mt Margaret
E 38/2344	Flessner, Christopher Robert Hanna, James Andrew	Mt Margaret
E 39/1657	Highrock Aust Pty Ltd Allbeach Nominees Pty Ltd	Mt Margaret
E 40/318	Australia Kimberly Gold Pty Ltd	North Coolgardie
E 45/3944	JCO Investments Pty Ltd	Pilbara
E 63/1508	Goldcrush Corporation Pty Ltd	Dundas
E 63/1509	Goldcrush Corporation Pty Ltd	Dundas
E 63/1510	Goldcrush Corporation Pty Ltd	Dundas
E 69/1677	Anglo Australian Resources NL Paylode Pty Ltd	Warburton
E 69/1869-I	Galaxy Resources Limited General Mining Corporation Ltd	Warburton
E 69/1870-I	Galaxy Resources Limited General Mining Corporation Ltd	Warburton
E 69/1871-I	Galaxy Resources Limited General Mining Corporation Ltd	Warburton
E 69/2997	Strzelecki Metals Limited	Warburton
E 69/2998	Strzelecki Metals Limited	Warburton
E 69/2999	Strzelecki Metals Limited	Warburton
E 69/3010-I	Salazar Gold Pty Ltd	Warburton
E 69/3077	Palgrave Resources Ltd	Warburton
E 70/2716	Jurien Industrial Minerals Pty Ltd	South West
E 80/4633	Pingandy Pty Ltd	Kimberley
MINING LEASES		
M 16/149	McClymont, Helene Petronella Dimphina	Coolgardie
M 51/614	Yellow River Gold Pty Ltd	Murchison
M 52/1062-G	Buften, Monique Erica	Peak Hill
M 59/117	Aurora Mining Pty Ltd	Yalgoo

PLANNING

PL401*

PLANNING AND DEVELOPMENT ACT 2005
LOCAL PLANNING SCHEME AVAILABLE FOR INSPECTION
Shire of Coorow
 Local Planning Scheme No. 3 and Local Planning Strategy

Ref: TPS/1192

Notice is hereby given that the local government of the Shire of Coorow has prepared the abovementioned local planning scheme and local planning strategy for the purpose of—

Local Planning Scheme

1. setting out the local government's planning aims and intentions for the scheme area;
2. setting aside land as reserves for public purposes;
3. zoning land within the scheme area for the purposes defined in the scheme;
4. controlling and guiding land use and development;
5. setting out procedures for the assessment and determination of planning applications;
6. making provision for the administration and enforcement of the scheme; and
7. addressing other matters contained in the First Schedule to the *Planning and Development Act*.

Local Planning Strategy

The Local Planning Strategy is the Shire's strategic land use and decision-making document for the next 10-15 years. The strategy will be an essential tool in guiding future planning initiatives by the Shire, forming future grant applications and infrastructure investment, and provide a framework for the Shire in responding to issues such as coastal planning, renewable energy and townsite revitalisation.

Plans and documents setting out and explaining the local planning scheme and local planning strategy have been deposited at Council Offices, Main Street, Coorow and at the Western Australian Planning Commission, 140 William Street, Perth, and will be available for inspection during office hours up to and including 28 November 2014.

Submissions on the local planning scheme and local planning strategy may be made in writing on Form No. 4 and lodged with the undersigned on or before 28 November 2014.

D. A. FRIEND, Chief Executive Officer.

PL402*

PLANNING AND DEVELOPMENT ACT 2005
APPROVED LOCAL PLANNING SCHEME AMENDMENT
City of Gosnells
Town Planning Scheme No. 6—Amendment No. 145

Ref: TPS/1318

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the City of Gosnells local planning scheme amendment on 23 July 2014 for the purpose of modifying Table 1 (Zoning Table) of the Scheme Text, as follows—

1. Changing the land use permissibility for the Industry—Light land use in the Residential/Light Industry Composite zone from “A” to “D”.
2. Changing the land use permissibility for the Multiple Dwelling land use in the Residential zone from “A” to “D”.
3. Changing the land use permissibility for the Motor Vehicle Repair land use in the Residential/Light Industry Composite and Light Industry zones from “A” to “D”

D. GRIFFITHS, Mayor.
I. COWIE, Chief Executive Officer.

PL403*

PLANNING AND DEVELOPMENT ACT 2005
APPROVED LOCAL PLANNING SCHEME AMENDMENT
Shire of Derby/West Kimberley
Town Planning Scheme No. 5—Amendment No. 22

Ref: TPS/1322

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the Shire of Derby/West Kimberley local planning scheme amendment on 11 August 2014 for the purpose of—

1. Recoding Lot 18 No. 44 Stanley Street, Derby from Residential R5 to Residential R30.
2. Amending the Scheme Map by superimposing an R30 code over the lot and delineating the lot with an R Code black border.

E. M. ARCHER, Shire President.
G. MARTIN, Acting Chief Executive Officer.

PL404*

PLANNING AND DEVELOPMENT ACT 2005
APPROVED LOCAL PLANNING SCHEME AMENDMENT
City of Fremantle

Local Planning Scheme No. 4—Amendment No. 53

Ref: TPS/1281

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the City of Fremantle local planning scheme amendment on 6 August 2014 for the purpose of—

1. Rezoning Lots 16 and 18 (Numbers 148 and 146) Hampton Road, Beaconsfield and Lot 17 (Number 69) South Street, Beaconsfield from a zoning of 'Residential' with a density coding of R25 to 'Mixed Use'.
2. Amending the Scheme Map accordingly.

Dr B. PETTITT, Mayor.
G. MacKENZIE, Chief Executive Officer.

PL405*

PLANNING AND DEVELOPMENT ACT 2005
APPROVED LOCAL PLANNING SCHEME AMENDMENT
Shire of Manjimup

Local Planning Scheme No. 4—Amendment No. 11

Ref: TPS/1372

It is hereby notified for public information, in accordance with section 87 of the *Planning and Development Act 2005* that the Minister for Planning approved the Shire of Manjimup local planning scheme amendment on 6 August 2014 for the purpose of modifying the R-Codes density as depicted on the Scheme Maps for Lot 319 Moore Street, Manjimup from 'R20' to 'R30'.

W. DeCAMPO, Shire President.
J. HUBBLE, Chief Executive Officer.

RACING, GAMING AND LIQUOR

RA401

BETTING CONTROL ACT 1954

CALLING OF THE CARD

Notice is hereby given that the Gaming and Wagering Commission has pursuant to section 5(2) of the *Betting Control Act 1954*, authorised the conduct of betting at "Calling of the Card" functions to be held at the Mercure Hotel, Newman, on occasions approved by the Gaming and Wagering Commission from time to time.

Approved by the Gaming and Wagering Commission on the 16 July 2014.

BARRY SARGEANT, Chairman,
Gaming and Wagering Commission.

SALARIES AND ALLOWANCES TRIBUNAL

SA401*

SALARIES AND ALLOWANCES ACT 1975

DETERMINATION VARIATION

PREAMBLE

The Salaries and Allowances Tribunal has issued a determination in respect of the holder of the office of Electoral Commissioner within the Western Australian Electoral Commission.

DETERMINATION

The determinations of the Salaries and Allowances Tribunal made on 18 December 2012, 27 June 2013, 18 December 2013 and 24 June 2014 under sections 6(1)(c), (d) and (e) of the *Salaries and Allowances Act 1975*, as amended from time to time, are hereby varied by the further determination set out below.

18 December 2012:

Include in Part 3, Section 1 of the First Schedule—

(1.2) Where the Deputy Commissioner, Western Australian Electoral Commission (WAEC), acts in the position of Electoral Commissioner, WAEC, for a period of four or more consecutive weeks while the office is substantively vacant or the office holder is on leave, the Deputy Commissioner is entitled to receive the salary awarded below to the position of Electoral Commissioner for the duration of the acting arrangement.

Remove from Part 1 of the First Schedule the following—

Office	Department or Agency	Office Holder	Salary
Electoral Commissioner	Western Australian Electoral Commission	W. Gately	\$236,669

Include in Part 1 of the First Schedule the following—

Office	Department or Agency	Office Holder	Salary
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$236,669

This variation is effective from the 27th day of April 2013.

27 June 2013:

Include in Part 3, Section 1 of the First Schedule—

(1.2) Where the Deputy Commissioner, Western Australian Electoral Commission (WAEC), acts in the position of Electoral Commissioner, WAEC, for a period of four or more consecutive weeks while the office is substantively vacant or the office holder is on leave, the Deputy Commissioner is entitled to receive the salary awarded below to the position of Electoral Commissioner for the duration of the acting arrangement.

Remove from Part 1 of the First Schedule the following—

Office	Department or Agency	Office Holder	Salary
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$—

Include in Part 1 of the First Schedule the following—

Office	Department or Agency	Office Holder	Salary
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$242,822

This variation is effective from the 1st day of July 2013.

18 December 2013:

Include in Part 1.2 of the First Schedule—

(4) Where the Deputy Commissioner, Western Australian Electoral Commission (WAEC), acts in the position of Electoral Commissioner, WAEC, for a period of four or more consecutive weeks while the office is substantively vacant or the office holder is on leave, the Deputy Commissioner is entitled to receive the salary awarded below to the position of Electoral Commissioner for the duration of the acting arrangement.

Remove from Part 1 of the First Schedule the following—

Office	Department or Agency	Office Holder	Salary
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$—

Include in Part 1 of the First Schedule the following—

Office	Department or Agency	Office Holder	Salary
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$242,822

This variation is effective from the 18th day of December 2013.

24 June 2014:

Include in Part 1.2 of the First Schedule—

(4) Where the Deputy Commissioner, Western Australian Electoral Commission (WAEC), acts in the position of Electoral Commissioner, WAEC, for a period of four or more consecutive weeks while the office is substantively vacant or the office holder is on leave, the Deputy Commissioner is entitled to receive the salary awarded below to the position of Electoral Commissioner for the duration of the acting arrangement.

Remove from Part 1 of the First Schedule the following—

<i>Office</i>	<i>Department or Agency</i>	<i>Office Holder</i>	<i>Salary</i>
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$—

Include in Part 1 of the First Schedule the following—

<i>Office</i>	<i>Department or Agency</i>	<i>Office Holder</i>	<i>Salary</i>
Electoral Commissioner	Western Australian Electoral Commission	Vacant	\$248,296

This variation is effective from the 1st day of July 2014.

Dated at Perth this 12th day of August 2014.

W. S. COLEMAN AM,
Chairman.

C. A. BROADBENT,
Member.

B. J. MOORE,
Member.

Salaries and Allowances Tribunal.

SA402*

SALARIES AND ALLOWANCES ACT 1975 DETERMINATION VARIATION

PREAMBLE

This determination provides clarification in relation to accommodation allowances for Members of Parliament as a result of the recent issuing of Taxation Determination 2014/19 by the Australian Taxation Office.

DETERMINATION

The determination of the Salaries and Allowances Tribunal made on the 24th day of June 2014 under sections 6(1)(a), (ab), (b) and 6AA of the *Salaries and Allowances Act 1975*, as amended from time to time, is hereby varied by a further determination set out below.

The variation is effective from 1 July 2014.

Remove from Part 5, Section 1.6 the following—

1.6 Where a section in this Part refers to an accommodation allowance, the relevant total daily allowance is determined to be the relevant Australian Taxation Office reasonable benefit limit applicable at the date of travel. The Australian Taxation Office reasonable benefit limit 2013/14 rates can be found in Taxation Determination TD 2013/16. For the purpose of calculating the appropriate salary limits in the Taxation Determination, the salary of a Member of Parliament shall be comprised of the base remuneration and any additional remuneration set out in Part 2 Sections 1 and 2 of this determination together with the base electorate allowance set out in Part 3 Section 2 of this determination. Where travel involves part of a day, the allowance payable will be calculated in accordance with the following formulae—

Include in Part 5, Section 1.6 the following—

1.6 Where a section in this Part refers to an accommodation allowance, the relevant total daily allowance is determined to be the relevant Australian Taxation Office reasonable benefit limit applicable at the date of travel. The Australian Taxation Office reasonable benefit limit 2014/15 rates can be found in Taxation Determination TD 2014/19. For the purpose of calculating the appropriate salary limits in the Taxation Determination, the salary of a Member of Parliament shall be comprised of the base remuneration and any additional remuneration set out in Part 2 Sections 1 and 2 of this determination together with the base electorate allowance set out in Part 3 Section 2 of this determination. Where travel involves part of a day, the allowance payable will be calculated in accordance with the following formulae—

Remove from Part 9, Section 2 the following—

2.4 The daily amount which a Member of Parliament can be reimbursed for accommodation expenses, meals and incidentals for purposes specified in this Part shall be—

2.4.1 the relevant Australian Taxation Office reasonable benefit limits for accommodation, meals and incidentals set out in Taxation Determination TD 2013/16 where the Member utilises commercial accommodation located in Australia; and

2.4.2 up to \$400 per day for accommodation plus the relevant Australian Taxation Office reasonable benefit limit for meals and incidentals set out in Taxation Determination TD 2013/16 where a Member utilises commercial accommodation located outside Australia.

2.5 The daily amount which a Member can be reimbursed in respect of non-commercial accommodation utilised in Australia or outside Australia shall be 40 per cent of the amounts specified in subsections 2.4.1 and 2.4.2 of this Section.

Include in Part 9, Section 2.4 the following—

2.4 The daily amount which a Member of Parliament can be reimbursed for accommodation expenses, meals and incidentals for purposes specified in this Part shall be—

2.4.1 the relevant Australian Taxation Office reasonable benefit limits applicable at the date of travel for accommodation, meals and incidentals set out in Taxation Determination TD 2014/19 where the Member utilises commercial accommodation located in Australia; and

2.4.2 up to \$400 per day for accommodation plus the relevant Australian Taxation Office reasonable benefit limit for meals and incidentals set out in Taxation Determination TD 2013/16 where a Member utilises commercial accommodation located outside Australia.

2.5 For the purpose of calculating the appropriate salary limits in the Taxation Determination, the salary of a Member of Parliament shall be comprised of the base remuneration and any additional remuneration set out in Part 2 Sections 1 and 2 of this determination together with the base electorate allowance set out in Part 3 Section 2 of this determination.

2.6 The daily amount which a Member can be reimbursed in respect of non-commercial accommodation utilised in Australia or outside Australia shall be 40 per cent of the amounts specified in subsections 2.4.1 and 2.4.2 of this Section.

Signed this 12th day of August 2014.

W. S. COLEMAN AM,
Chairman.

C. A. BROADBENT,
Member.

B. J. MOORE,
Member.

Salaries and Allowances Tribunal.

WATER/SEWERAGE

WA401*

WATER SERVICES ACT 2012

AMENDED LICENCE

Notice is given that the following water services operating licence has been amended—

Licensee:	Busselton Water Corporation (t/a Busselton Water) ABN 79 306 761 565
Expiry date:	1 October 2021
Class(es) of Water Service:	Potable Water Supply Services (WL3, Version 7)
Operating Area:	The operating area is the area set out in plans OWR-OA-085/2(E) in the State of Western Australia
Amendment:	– To expand operating area – Removal of clause 1 of Schedule 2 (customer complaints)
Inspection of Licence:	Economic Regulation Authority 4th Floor Albert Facey House 469 Wellington Street Perth WA 6000 http://www.erawa.com

STEVEN EDWELL, Member,
Economic Regulation Authority.

DECEASED ESTATES

ZX401

TRUSTEES ACT 1962

DECEASED ESTATES

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962*, relates) in respect of the estate of Rosarii Jayne Richmond, late of Unit 28, 99 Burslem Drive, Maddington in the State of Western Australia, who died on 6 June 2014, are required by the personal representatives, Fiona Jayne O'Sullivan and Elizabeth Maree Bruce to send particulars of their claims addressed to the Administrators of the Estate of the late Rosarii Jayne Richmond, care of 8 Nookawarra Place, Kelmscott WA 6111 by 21 September 2014, after which date the personal representatives may convey or distribute the assets having regard only to the claims of which the personal representatives then have notice.

ZX402**TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Estate of the late Bronislawa Dul, late of Gwen Hardie Lodge, Emu Point, Albany, Western Australia, Home Duties, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962*, relates) in respect of the estate of the deceased, who died on 8 February 2014, are required by the Executor, Antony Kevin Royston Prince, care of Seymour Legal, PO Box S897, Albany WA 6332 to send particulars of their claims to the address stated herein within 30 days of this notice, after which date the personal representatives may convey or distribute the assets having regard only to the claims of which they then have notice.

ZX403***TRUSTEES ACT 1962****DECEASED ESTATES**

Notice to Creditors and Claimants

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962*, relates) in respect of the Estates of the undermentioned deceased persons are required to send particulars of their claims to me, on or before 22 September 2014, after which date I may convey or distribute the assets, having regard only to the claims of which I then have notice.

Ban, Franjo, late of 6/42 Moondarra Way, Joondalup, died 22.06.2014 (DE19911118 EM15)

Cassidy, Roy, Also Known As Clayton Nundle, late of Craigcare Nursing Home, Beaufort Road, Albany, died 19.05.2010 (DE33108647 EM16)

Court, Margaret, late of Carramar Hostel, 23a Redgum Way, Morley, died 25.05.2014 (DE19900136 EM17)

Life, Anna, late of Mertome Village, 30 Winifred Road, Bayswater, died 16.07.2014 (DE33043290 EM23)

Maranci, Emmanuel, late of C/O St, Rita's Nursing Home, 25 View Street, North Perth, formerly of Unit 38 53 Leonard Street, Victoria Park, died 14.09.2013 (DE33108144 EM17)

Pine, Oran Eugene, late of 114 Lowannna Way, Armadale, died 9.07.2014 (DE33050504 EM26)

Schaewel, Edgar Paul Karl, late of Unit 1 15 North Street, Midland, died 12.06.2014 (DE33046293 EM13)

Simpson, Fenella Constance, late of Regents Garden, 33 Drovers Place, Wanneroo, died 29.07.2014 (DE19832886 EM17)

Wells, Eleanore Joyce, late of Alfred Carson Nursing Home, 30 Bay Road, Claremont, died 9.07.2014 (DE19793336 EM26)

Willimott, Vernon Jagoe, late of War Veterans Hostel, (RSL) Mandurah 82-88 Oakmont Avenue, Meadow Springs, died 17.04.2014 (DE19981256 EM26)

BRIAN ROCHE, Public Trustee.
553 Hay Street, Perth WA 6000.
Telephone: 1300 746 212.



Government of **Western Australia**
Department of **the Premier and Cabinet**
State Law Publisher



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