

AUSTRALIAN GOVERNMENT ISSN 2204-4264 (online)



PERTH, TUESDAY, 30 JUNE 2020 No. 111

PUBLISHED BY AUTHORITY KEVIN J. McRAE, GOVERNMENT PRINTER AT 12.00 NOON © STATE OF WESTERN AUSTRALIA

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PART 2

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Minerals and Petroleum
Planning
Premier and Cabinet
Public Notices
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Special *Government Gazettes* containing notices of an urgent or particular nature are published periodically.

The following guidelines should be followed to ensure publication in the Government Gazette—

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Email address: Postal address:

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— PART 1 —

EDUCATION

ED301

School Education Act 1999

School Education Amendment Regulations (No. 2) 2020

SL 2020/101

Made by the Governor in Executive Council.

1. Citation

These regulations are the School Education Amendment Regulations (No. 2) 2020.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations on the day after that day.

3. Regulations amended

These regulations amend the *School Education Regulations* 2000.

4. Regulation 14A amended

Delete regulation 14A(b) and insert:

- (b) the child or a person in respect of whom the child is a dependent child
 - (i) holds a visa of a kind set out in Schedule 2 Division 1; or
 - (ii) has applied for a visa of a kind set out in Schedule 2 Division 2 and has received a letter from the Department of State of the Commonwealth assisting in the administration of the *Migration*

Act 1958 (Commonwealth) confirming that the application is valid.

Note: The heading to amended regulation 14A is to read:

Criteria prescribed (Act s. 76(2)): holder of or applicant for Schedule 2 visa

5. Schedules 2 and 3A replaced

Delete Schedules 2 and 3A and insert:

Schedule 2 — Entitlement to enrolment at government school

[r. 14A(b)]

Division 1 — Visas held by child or person on whom child is dependent

		dependent
Item	Visa subclass number	Visa subclass name
1.	188	Business Innovation and Investment (Provisional)
2.	300	Prospective Marriage
3.	309	Partner (Provisional)
4.	401	Temporary Work (Long Stay Activity)
5.	402	Training and Research
6.	403	Temporary Work (International Relations)
7.	407	Training
8.	408	Temporary Activity
9.	444	Special Category
10.	445	Dependent Child
11.	449	Humanitarian Stay (Temporary)
12.	457	Temporary Work (Skilled)
13.	461	New Zealand Citizen Family Relationship (Temporary)
14.	476	Skilled — Recognised Graduate
15.	482	Temporary Skill Shortage
16.	485	Temporary Graduate
17.	489	Skilled — Regional (Provisional)
18.	491	Skilled Work Regional (Provisional)
19.	494	Skilled Employer Sponsored Regional (Provisional)
20.	576	Foreign Affairs or Defence Sector
21.	785	Temporary Protection
22.	786	Temporary (Humanitarian Concern)
23.	790	Safe Haven Enterprise

Item	Visa subclass number	Visa subclass name
24.	820	Partner
25.	850	Resolution of Status (Temporary)
26.	995	Diplomatic (Temporary)

Division 2 — Visas for which child or person on whom child is dependent has validly applied

Item	Visa subclass number	Visa subclass name
1.	785	Temporary Protection
2.	790	Safe Haven Enterprise
3.	866	Protection

Schedule 3A — Overseas students with entitlement to enrolment at government school

[r. 3(1)]

Item	Visa subclass number	Visa subclass name
1.	457	Temporary Work (Skilled)
2.	482	Temporary Skill Shortage

N. HAGLEY, Clerk of the Executive Council.

HEALTH

HE301

Health Services Act 2016

Health Services (Fees and Charges) Amendment Order (No. 4) 2020

SL 2020/102

Made by the Minister under section 56 of the Act.

1. Citation

This order is the *Health Services* (Fees and Charges) Amendment Order (No. 4) 2020.

2. Commencement

This order comes into operation as follows —

- (a) clauses 1 and 2 on the day on which this order is published in the *Gazette*;
- (b) the rest of the order on 1 July 2020.

3. Order amended

This order amends the *Health Services* (Fees and Charges) Order 2016.

4. Schedule 1 amended

Amend the provisions in the Table as set out in the Table.

Table

Provision	Delete	Insert
Sch. 1 Div. 1 it. 1(b)(i)	\$661	\$676
Sch. 1 Div. 1 it. 1(b)(ii)	\$363	\$370
Sch. 1 Div. 1 it. 1(e)	\$2 887	\$2 976
Sch. 1 Div. 1 it. 4(b)	\$310	\$323
Sch. 1 Div. 1 it. 6(b)	\$300	\$307
Sch. 1 Div. 1 it. 6(d)	\$2 580	\$2 769
Sch. 1 Div. 1 it. 7	\$39	\$40
Sch. 1 Div. 2 it. 1	\$2 704	\$2 950
Sch. 1 Div. 2 it. 2	\$2 087	\$2 277
Sch. 1 Div. 2 it. 3	\$2 899	\$3 162
Sch. 1 Div. 2 it. 4	\$300	\$307
Sch. 1 Div. 2 it. 5	\$6 540	\$6 572
Sch. 1 Div. 2 it. 6	\$3 911	\$3 930
Sch. 1 Div. 2 it. 7	\$310	\$323
Sch. 1 Div. 2 it. 9	\$310	\$323
Sch. 1 Div. 2 it. 10(a)	\$2 325	\$2 418
Sch. 1 Div. 2 it. 10(b)	\$3 229	\$3 359
Sch. 1 Div. 2 it. 10(c)	\$3 014	\$3 135

JUSTICE

JU301

Criminal Procedure Act 2004

Criminal Procedure Amendment Regulations 2020

SL 2020/100

Made by the Governor in Executive Council.

1. Citation

These regulations are the *Criminal Procedure Amendment Regulations* 2020.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations on the day after that day.

3. Regulations amended

These regulations amend the *Criminal Procedure Regulations* 2005.

4. Part 4 Division 1A inserted

After Part 4 Division 1 insert:

Division 1A — Applications and notice for *Bail Act 1982* s. 54 in courts of summary jurisdiction

13C. Forms for purposes of *Bail Act 1982* s. 54 in courts of summary jurisdiction

- (1) An application in a court of summary jurisdiction for a summons or warrant under the *Bail Act 1982* section 54(2)(b) must be made by lodging a Form 5A.
- (2) If a police officer arrests an accused without warrant under the *Bail Act 1982* section 54(2)(a) for the purposes of causing the accused to appear before an appropriate judicial officer in a court of summary jurisdiction under section 54(1) of that Act, the police officer must lodge a notice in the form of Form 5B.

- (3) An affidavit may be, but is not required to be, lodged in support of an application referred to in subregulation (1) or notice referred to in subregulation (2).
- (4) Despite regulation 14A, an application referred to in subregulation (1) is not required to be served.

5. Regulation 13AA deleted

Delete regulation 13AA.

6. Regulation 15 amended

In regulation 15:

(a) delete "regulations 13AA(1)," and insert:

regulations 13C(1) and

(b) in paragraph (c) delete "54;" and insert:

54(2)(b);

7. Schedule 1 Form 1 amended

In Schedule 1 Form 1 delete "Person required at application to vary or revoke bail (s. 54)." and insert:

Person required to show cause why bail should not be varied or revoked (s. 54).

8. Schedule 1 Form 5A replaced

Delete Schedule 1 Form 5A and insert:

5A. Application under *Bail Act 1982* s. 54(2)(b) (r. 13C(1))

Court number		Application for summons or
Court location	1	warrant under the <i>Bail</i>
Date lodged		Act 1982 s. 54(2)(b)
		Criminal Procedure Regulations 2005
Case (Names of all parties)		ļ
Applicant (Name of the	Name	
party applying)	Address	
	Telephone No.	

Application	The	annli	icant applies:				
details				for a s	ıımma	ons for t	he purpose of causing the accused
uctans	under the <i>Bail Act 1982</i> s. 54(2)(b) for a summons for the purpose of causing the accused mentioned above to appear before an appropriate judicial officer as provided in s. 54(1)						
	of that Act.						
	under the <i>Bail Act 1982</i> s. 54(2)(b) for a warrant for the purpose of causing the accused						
		mentioned above to appear before an appropriate judicial officer as provided in s. 54(1) of that Act.					
	The	oron:	nds for the application are:				
				in com	nlian	e with	requirement of bail undertaking
			Act 1982 s. 54(1)(a)(i))	111 0011	ipiiaii	ce with	requirement of ban undertaking
				ving co	onditio	on(s) of	bail undertaking (Bail Act 1982
			4(1)(a)(ii)):			(-)	
			not to be in the company of a	ı		report	to a Community Corrections
			particular person			Office	
			not to go within a specified			obey d	irection of a Community
			distance of a specified place	or			tions Officer
			person (not to approach or er	iter)			
			not to make contact with a			compl	y with curfew
			particular person				
			attend drug and alcohol testing	ng		report	to Police
			attend drug and alcohol counselling			reside	at a particular address
			undertake a mental health			surren	der passport
			assessment				1 1
			undertake a physical health			not to	consume a specified / illicit /
			examination				ited substance(s)
			attend / reside at a specialist			other:	
			treatment centre				
			attend other counselling /				
			programmes as specified				
			ch of home detention condition				
			ty no longer suitable or dead (B	Bail Ac	t 1982	s. 54(1)(b)(i))
		othe	er (specify):				
Description							
of grounds							
Signature of				1			
applicant or							
lawyer							
lawyer	App	lican	t / applicant's lawyer	Date			
	1.5		HEARING		211.5		
			This application v			d on:	
Date and	Date		•	Time			9 am or as soon after as possible
time							-
Place			l				

5B. Form to be lodged when accused arrested without warrant under *Bail Act 1982* s. 54(2)(a) (r. 13C(2))

Court number			Notice that accused arrested
Court location			without warrant under Bail
Date lodged			Act 1982 s. 54(2)(a)
			Criminal Procedure Regulations 2005
Case (Names of all parties)			
Police officer lodging form	Name		
	Address		
	Telephone No.		
Details	arrested without warrant under the <i>Bail Act 1982</i> are accused to appear before an appropriate judicial show cause why the accused's bail should not be		
	accused un	causing the accused to a likely to appear in court 982 s. 54(1)(a)(i))	appear are: in compliance with requirement of bail undertaking

		breach or likely breach of the following condition(s) of bail undertaking (Bail Act 1982			
	İ	s. 54(1)(a)(ii)):		_
			not to be in the company of a particular person		report to a Community Corrections Officer
	İ		not to go within a specified		obey direction of a Community
			distance of a specified place or person (not to approach or enter)		Corrections Officer
			not to make contact with a particular person		comply with curfew
	İ		attend drug and alcohol testing		report to Police
			attend drug and alcohol counselling		reside at a particular address
			undertake a mental health assessment		surrender passport
			undertake a physical health examination		not to consume a specified / illicit / prohibited substance(s)
			attend / reside at a specialist treatment centre		other:
			attend other counselling / programmes as specified		
		breach of home detention condition (<i>Bail Act 1982</i> s. 54(1)(a)(iii))			
		-	y no longer suitable or dead (<i>Bail Act</i> (specify):	t 1982	s. 54(1)(b)(i))
Description					
of grounds					
Signature of					
police officer	ĺ				
lodging form	Doli	ca offi	cer lodging form / Lawyer	Date	
or lawver	LOH	Ce oill	cei lougilig loilii / Lawyei	Date	

M. INGLIS, Clerk of the Executive Council.

LOCAL GOVERNMENT

LG301

Dog Act 1976

Dog Amendment Regulations (No. 3) 2020

SL 2020/98

Made by the Governor in Executive Council.

1. Citation

These regulations are the *Dog Amendment Regulations* (*No. 3*) 2020.

2. Commencement

These regulations come into operation as follows —

- (a) regulations 1 and 2 on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations on the day after that day.

3. Regulations amended

These regulations amend the *Dog Regulations 2013*.

4. Regulation 12 amended

(1) In regulation 12(d) delete "bodies." and insert:

bodies;

- (2) After regulation 12(d) insert:
 - (e) VisAbility Limited.

N. HAGLEY, Clerk of the Executive Council.

LG302

Caravan Parks and Camping Grounds Act 1995 Cat Act 2011 Dog Act 1976

Local Government Regulations Amendment (Payment Method) Regulations 2020

SL 2020/99

Made by the Governor in Executive Council.

Part 1 — Preliminary

1. Citation

These regulations are the *Local Government Regulations Amendment (Payment Method) Regulations* 2020.

2. Commencement

These regulations come into operation as follows —

- (a) Part 1 on the day on which these regulations are published in the *Gazette*;
- (b) the rest of the regulations on the day after that day.

Part 2 — Caravan Parks and Camping Grounds Regulations 1997 amended

3. Regulations amended

This Part amends the *Caravan Parks and Camping Grounds Regulations 1997*.

4. Schedule 1 Form 3 amended

In Schedule 1 Form 3 delete:

1.		may dispose of this matter within 28 days after the service of this ce by paying the modified penalty —
	(a)	BY POSTING a cheque or money order made payable to; or
	(b)	IN PERSON AT (address of local government offices)
OR		

and insert:

 You may dispose of this matter within 28 days after the service of this notice by paying the modified penalty.

OR

Part 3 — Cat Regulations 2012 amended

5. Regulations amended

This Part amends the Cat Regulations 2012.

6. Schedule 1 Form 6 amended

(1) In Schedule 1 Form 6 delete:

How to pay

By post Send a cheque or money order (payable to 'CEO [Relevant local government] —
Cat Act 2011') to —
CEO [Relevant local government and

CEO [Relevant local government and address]

In person Pay the cashier at —

[Relevant local government and address]

(2) In Schedule 1 Form 6 delete "[Relevant local government] at the above postal address" and insert:

[relevant local government and address]

Part 4 — Dog Regulations 2013 amended

7. Regulations amended

This Part amends the *Dog Regulations 2013*.

- 8. Schedule 1 Form 8 amended
 - (1) In Schedule 1 Form 8 delete:

How to pay

By post Send a cheque or money order (payable to 'CEO

[Relevant local government] —

Dog Act 1976') to —

CEO [Relevant local government and

address]

In person Pay the cashier at —

[Relevant local government and address]

(2) In Schedule 1 Form 8 delete "[Relevant local government] at the above postal address" and insert:

[relevant local government and address]

N. HAGLEY, Clerk of the Executive Council.

— PART 2 —

CONSERVATION

CO401

CONSERVATION AND LAND MANAGEMENT ACT 1984

CONSERVATION AND LAND MANAGEMENT (EXCISION FROM STATE FOREST) ORDER (NO. 1) 2020

Made by the Minister for Environment under section 9(3)(b) of the Conservation and Land Management Act 1984.

1. Citation

This order may be cited as the Conservation and Land Management (Excision from State Forest) Order (No. 1) 2020.

2. Commencement

This order comes into operation as follows—

- (a) clauses 1 and 2—on the day on which this order is published in the Gazette;
- (b) the rest of the order—on the day after that day.

3. Portions of State Forest No. 58 excised

The area described in Schedule 1 is ordered to be excised from State Forest No. 58.

Schedule 1-Land no longer part of State Forest No. 58

All that portion of land situated about 22 kilometres south west of Nannup and comprising of Lots 363-365 on Deposited Plan 417648.

Area: 2.0307 hectares

On Landgate plan: Jalbarragup NW (2029-IV-NW).

4. Purpose of excision

The area described in Schedule 1 is to facilitate the dedication of Poison Swamp Road.

Hon. STEPHEN DAWSON MLC, Minister for Environment.

ENERGY

EN401

ELECTRICITY CORPORATIONS ACT 2005

SEGREGATION AND TRANSFER PRICING GUIDELINES 2020

Approval by Minister

I, Mr. Bill Johnston, MLA, Minister for Energy for the State of Western Australia, under section 62(1) of the *Electricity Corporations Act 2005* hereby—

- (1) repeal, on the day the Segregation and Transfer Pricing Guidelines contained in this document come into operation, the Segregation and Transfer Pricing Guidelines 2013; and
- (2) establish the Segregation and Transfer Pricing Guidelines contained in this document.

 ${\bf BILL\ JOHNSTON,\ MLA,\ Minister\ for\ Energy.}$

Dated at Perth this 24th day of June 2020.

ELECTRICITY CORPORATIONS ACT 2005

SEGREGATION AND TRANSFER PRICING GUIDELINES 2020

1—PRELIMINARY

1.1 Citation

- (1) This Guideline may be cited as the Segregation and Transfer Pricing Guidelines 2020.
- (2) This Guideline, and the rules contained in this Guideline, are segregation arrangements under section 62(1) of the Act.

1.2 Authority

This Guideline is made by the Minister under section 62(1) of the Act.

1.3 Commencement

This Guideline comes into operation on the day after the day it is published in the Government Gazette.

1.4 Terms used in this Guideline

(1) In this Guideline, unless the contrary intention appears—

actual foundation load means, in respect of a period, the aggregate quantity of electricity, in MWh, consumed or exported during that period by the foundation customers, which quantity may be a negative amount.

additional customers means those customers of the EGRC referred to in regulation 9(3).

additional load means, in respect of a period, the aggregate quantity of electricity, in MWh, consumed during that period by the additional customers.

Additional Load Trading Interval Forecast has the meaning given in clause 4.1(1)(b).

additional transfer price mechanisms has the meaning given in clause 3.1(1).

Balancing Price means, in respect of a Trading Interval, the Balancing Price for that Trading Interval as determined pursuant to the Wholesale Electricity Market Rules.

EGRC has the meaning given in regulation 3.

electricity has the meaning given in section 3 of the Act.

foundation customers means those customers of the EGRC referred to in regulation 9(1).

foundation load means, in respect of a period, the aggregate quantity of electricity, in MWh, consumed during that period by the foundation customers.

foundation load forecast means, in respect of a period, the aggregate quantity of electricity, in MWh, likely to be consumed during that period by the foundation customers, which quantity must not be a negative amount and will be equal to zero where there is a negative foundation load forecast for the same period.

Foundation Load Trading Interval Forecast has the meaning given in clause 4.1(1)(a).

foundation transfer price has the meaning given in regulation 3.

foundation transfer price mechanism has the meaning given in regulation 3.

negative foundation load forecast means, in respect of a period, the aggregate quantity of electricity, in MWh, likely to be exported by foundation customers, which quantity must not be a positive number and will be equal to zero where there is a foundation load forecast for the same period.

Negative Foundation Load Trading Interval Forecast has the meaning given in clause 4.1(1)(c).

new contestable customer arrangement has the meaning given in regulation 3.

regulation means a regulation in the Electricity Corporations (Electricity Generation and Retail Corporation) Regulations 2013.

replacement foundation transfer price mechanism means a replacement foundation transfer price mechanism prepared and provided to the Minister pursuant to regulation 11(3).

retail business unit has the meaning given in regulation 3.

Settlement Price has the meaning given in clause 4.3(2).

STEM Clearing Price means, in respect of a Trading Interval, the STEM Clearing Price for that Trading Interval as determined pursuant to the Wholesale Electricity Market Rules.

Trading Interval has the meaning given in the Wholesale Electricity Market Rules.

Trading Interval Forecast means, in respect of a Trading Interval, a forecast specifying an amount of electricity required by the retail business unit to be supplied by, or supplied to, the wholesale business unit for that Trading Interval.

wholesale business unit has the meaning given in regulation 3.

Wholesale Electricity Market Rules means the rules made under the Electricity Industry (Wholesale Electricity Market) Regulations 2004 (WA) as contemplated by section 123 of the Electricity Industry Act 2004 (WA).

wholesale force majeure events has the meaning given in clause 2.2(1)(g).

- (2) In this Guideline—
 - (a) a reference to a "clause" or "Part" is a reference to a clause or Part of this Guideline; and
 - (b) a reference to a "supply transaction" has the meaning given in regulation 8(a).

2—FOUNDATION TRANSFER PRICE MECHANISM

2.1 Application

- (1) This Part 2 applies to the foundation transfer price mechanism.
- (2) This Guideline does not set out an exhaustive list of content which may apply to the foundation transfer price mechanism. Any foundation transfer price mechanism may contain additional content, provided that content is consistent with this Guideline and the *Electricity Corporations (Electricity Generation and Retail Corporation) Regulations 2013.*

2.2 Requirements applicable to foundation transfer price mechanism

- (1) The foundation transfer price mechanism must—
 - (a) establish the terms and conditions that are to apply to supply transactions for the purposes of retail supply of the foundation load forecast;
 - (b) only apply to supply transactions for the purposes of retail supply of the foundation load forecast;
 - (c) establish a procedure which must be consistent with Part 4, for the making of Foundation Load Trading Interval Forecasts by the retail business unit in respect of the foundation load forecast in that Trading Interval;
 - (d) provide that the wholesale business unit may only supply electricity to the retail business unit for the purposes of retail supply of the foundation load forecast in accordance with a Foundation Load Trading Interval Forecast;
 - (e) provide for the basis for modelling the cost of electricity to the retail business unit in a Trading Interval;
 - (f) provide for the determination of a foundation transfer price for electricity (in \$/MWh) in a Trading Interval which is consistent with the modelled cost of electricity to the retail business unit in that Trading Interval; and
 - (g) establish a procedure, consistent with clause 2.3, to apply in the event that circumstances or events occur which have the effect of reducing the electricity able to be supplied by, or that can be made available by, the EGRC including from generation facilities owned or operated by the EGRC or pursuant to agreements with third parties ("wholesale force majeure events").

2.3 Wholesale force majeure events

- (1) The foundation transfer price mechanism must either—
 - (a) define the scope of wholesale force majeure events and provide for the manner in which the financial consequences of a wholesale force majeure event will be dealt with; or
 - (b) specify that the financial consequences of a wholesale force majeure event will be dealt with as a cost allocation.

3—ADDITIONAL TRANSFER PRICE MECHANISM

3.1 Application

(1) This Part 3 applies to any written arrangements referred to in regulation 9(3) ("additional transfer price mechanisms").

3.2 Requirements applicable to additional transfer price mechanism

(1) Any additional transfer price mechanism must establish a procedure for the making of nominations (on a Trading Interval basis) by the retail business unit in respect of each Trading Interval.

3.3 Retail business unit must not supply to wholesale business unit

(1) The retail business unit must not supply electricity to the wholesale business unit.

4—FORECAST OBLIGATIONS

4.1 Forecasts in respect of foundation load and additional load

- (1) The retail business unit must, for each Trading Interval and otherwise in accordance with the procedure established under clause 2.2(1)(c), make—
 - (a) a Trading Interval Forecast in respect of the foundation load forecast in that Trading Interval, which forecast must not be a negative value and must equal zero where the Negative Foundation Load Trading Interval Forecast does not equal zero ("Foundation Load Trading Interval Forecast");
 - (b) a Trading Interval Forecast in respect of the additional load in that Trading Interval ("Additional Load Trading Interval Forecast"); and
 - (c) a Trading Interval Forecast in respect of the negative foundation load forecast in that Trading Interval, which forecast must not be a positive value and must equal zero where the Foundation Load Trading Interval Forecast does not equal zero ("Negative Foundation Load Trading Interval Forecast").
- (2) The Trading Interval Forecasts made by the retail business unit under clause 4.1(1) must be made separately for each of the foundation load forecast, the negative foundation load forecast and the additional load in the relevant Trading Interval.
- (3) Each Trading Interval Forecast must—
 - (a) reflect a genuine estimate by the retail business unit of the foundation load forecast, the negative foundation load forecast or the additional load (as applicable) for the Trading Interval to which the relevant Trading Interval Forecast applies; and
 - (b) be made by the retail business unit on the basis of information and data—
 - (i) that is, or should reasonably be, available to the retail business unit at the time of making the relevant Trading Interval Forecast; and
 - (ii) that the retail business unit believes, acting reasonably, is current and accurate.

- (4) A Foundation Load Trading Interval Forecast made under the foundation transfer price mechanism must— $\,$
 - (a) only be made in respect of the foundation load forecast; and
 - (b) not be made in respect of any additional load.

4.2 Forecasting records

- (1) The EGRC must, on a monthly basis, monitor and keep records of—
 - (a) the variances between, in respect of a Trading Interval—
 - (i) the Foundation Load Trading Interval Forecast plus the Negative Foundation Load Trading Interval Forecast and the actual foundation load during that Trading Interval;
 - (ii) the Additional Load Trading Interval Forecast and the actual additional load during that Trading Interval; and
 - (b) the underlying reasons in respect of any such variances.

4.3 Variance settlement—Cost allocation

- (1) For the purposes of regulation 6, the statements of financial performance for the retail business unit and the wholesale business unit must reflect the following allocation of costs—
 - (a) the variances between, in respect of a Trading Interval, each of—
 - (i) the Foundation Load Trading Interval Forecast and the actual foundation load during that Trading Interval; and
 - (ii) the Additional Load Trading Interval Forecast and the actual additional load during that Trading Interval,

will be deemed to be settled at the Balancing Price in respect of that Trading Interval; and

- (b) any variance between, in respect of a Trading Interval, the Additional Load Trading Interval Forecast and the nomination made by the retail business unit pursuant to the procedure referred to in clause 3.2(1), will be deemed to be settled at the Settlement Price.
- (c) For the avoidance of doubt, because the Foundation Load Trading Interval Forecast must not be a negative amount, the effect of clauses 2.2(1) and 4.3(1)(a)(i) is that, where the actual foundation load is negative and foundation customers export energy, Trading Intervals are deemed to be settled at the Balancing Price in respect of that Trading Interval rather than at the foundation transfer price.

(2) On-

- (a) 1 July 2020; and
- (b) each 1 July thereafter,

the EGRC must nominate and record (as part of the records referred to in clause 4.2), the price to apply during each Trading Interval for the purposes of clause 4.3(1)(b) for the financial year commencing on the date of that nomination, where that price must be either the Balancing Price or the STEM Clearing Price and the "Settlement Price" in respect of each Trading Interval during that 6 month period or financial year (as applicable) will be that price so nominated by the EGRC.

EN402

ELECTRICITY INDUSTRY ACT 2004 ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY MARKET) REGULATIONS 2004

WHOLESALE ELECTRICITY MARKET RULES

Market Rules made by the Minister for Energy.

I, Mr Bill Johnston, Minister for Energy for the State of Western Australia hereby give notice of market rules made in accordance with regulation 7(5) of the *Electricity Industry (Wholesale Electricity Market) Regulations 2004*.

These market rules may be cited as the Wholesale Electricity Market Amendment (Distributed Energy Resources Register and Roadmap Implementation—Costs) Rules 2020 and are to commence at 08:00am (WST) on the day specified in the Wholesale Electricity Market Amendment (Distributed Energy Resources Register and Roadmap Implementation—Costs) Rules 2020, being 1 July 2020.

A copy of the Wholesale Electricity Market Amendment (Distributed Energy Register and Roadmap Implementation—Costs) Rules 2020 is available on the website of the Economic Regulation Authority at https://www.erawa.com.au.

Dated at Perth this 24th day of June, 2020.

ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY MARKET) REGULATIONS 2004

WHOLESALE ELECTRICITY MARKET AMENDMENT (DISTRIBUTED ENERGY RESOURCES REGISTER AND ROADMAP IMPLEMENTATION—COSTS) RULES 2020

1. Commencement

These amendments come into operation on 1 July 2020.

2. Section 1 amended

2.1 Insert the following new section 1.20A—

1.20A. AEMO budget adjustment for DER Roadmap Implementation

- 1.20A.1. By no later than 1 January 2021 AEMO may, in accordance with this section 1.20A, apply to the Economic Regulation Authority for an adjustment to AEMO's Allowable Revenue and Forecast Capital Expenditure in respect of DER Roadmap Implementation Costs incurred by AEMO in the Review Period 1 July 2019 to 1 July 2022.
- 1.20A.2. Within 15 Business Days of the day on which an application under clause 1.20A.1 is received, the Economic Regulation Authority may give notice to AEMO requesting any additional information the Economic Regulation Authority reasonably requires to assess and determine AEMO's application.
- 1.20A.3. The Economic Regulation Authority may, within 10 Business Days of the day it receives AEMO's response to a notice issued under clause 1.20A.2, give notice to AEMO requesting any further additional information the Economic Regulation Authority reasonably requires to assess and determine AEMO's application.
- 1.20A.4. AEMO must comply with any request made by the Economic Regulation Authority under clauses 1.20A.2 or 1.20A.3.
- 1.20A.5. Subject to clause 1.20A.6, the Economic Regulation Authority must assess an application made under this section 1.20A. and determine any adjustment to AEMO's Allowable Revenue and Forecast Capital Expenditure within 45 Business Days of the date AEMO's application is received.
- 1.20A.6. The 45 Business Day period referred to in clause 1.20A.5 is to be extended by the following additional Business Days—
 - (a) the day on which any request for additional information is made by the Economic Regulation Authority under clauses 1.20A.2 or 1.20A.3;
 - (b) the period of time subsequently taken by AEMO to respond to such a request;
 - (c) the day on which the Economic Regulation Authority receives AEMO's response.
- 1.20A.7. When determining and approving an adjustment to AEMO's Allowable Revenue and Forecast Capital Expenditure under this section 1.20A the Economic Regulation Authority—
 - (a) must take into account the matters in clauses 2.22A.11(a) to 2.22A.11(d);
 - (b) must have regard to information provided by AEMO in its application and to any information provided in accordance with clauses 1.20A.2 to 1.20A.4;
 - (c) may have regard to such other information as the Economic Regulation Authority reasonably considers necessary or desirable to inform the Economic Regulation Authority's assessment of AEMO's application;
 - (d) must not have regard to or take into account the Allowable Revenue and Forecast Capital Expenditure already approved by the Economic Regulation Authority for the Review Period 1 July 2019 to 1 July 2022; and
 - (e) must determine and approve an adjustment on the basis that
 - i. any Wholesale Electricity Market Reform and Constrained Network Access Reform relating to the introduction of a distribution system operator or distribution market operator will not be completed before 1 July 2022 but will require a substantial commitment of resources by AEMO during the Review Period ending on that date; and
 - ii. all other Wholesale Electricity Market Reform and Constrained Network Access Reform will be implemented before 1 October 2022.
- 1.20A.8. The process in this section 1.20A by which an adjustment may be made to AEMO's Allowable Revenue and Forecast Capital Expenditure in respect of DER Roadmap Implementation Costs applies to the exclusion of clauses 2.22A.8, 2.22A.9, 2.22A.10 and 2.22A.14.

3. Section 2.1A amended

3.1 Clause 2.1A.2(IC) is amended to be renumbered as a new clause 2.1A.2(ID) by deleting "(IC)" and replacing it with the following—

(ID)

- 3.2 Insert the following new clause 2.1A.2(IC)—
 - (IC) to establish, maintain and update a DER Register in accordance with clause 3.24;

4. Section 3.24 added

- 4.1 Insert the following heading below section 3.23—
 - Market Data
- 4.2 Insert the following new section 3.24—

3.24. Distributed Energy Resources Register

- 3.24.1. On and from a day no earlier than the day that is six months after the day AEMO develops the Market Procedure referred to in clause 3.24.8, AEMO must establish, maintain and update a DER Register.
- 3.24.2. The DER Register—
 - (a) must include DER Generation Information reported to AEMO by Network Operators in accordance with clause 3.24.5; and
 - (b) may include information of a type similar to the information referred to in clause 3.24.2(a) provided to AEMO by any person in connection with the performance of AEMO's functions under the Market Rules, Regulations or the Electricity Industry Act.
- 3.24.3. By no later than 30 September 2020, a Network Operator must provide AEMO with all DER Generation Information that it holds in accordance with the Market Procedure referred to in clause 3.24.8, or as otherwise agreed with AEMO.
- 3.24.4. AEMO will be taken to satisfy the requirement to establish and maintain a DER Register in clause 3.24.1 if it stores DER Register Information in one or more databases.
- 3.24.5. If a Network Operator receives DER Generation Information relating to connection points on its Network it must, in accordance with the Market Procedure referred to in clause 3.24.8, provide that information to AEMO.
- 3.24.6. AEMO may use DER Register Information for the purpose of the exercise of its statutory functions under the Electricity Industry Act, Regulations, and these Market Rules.
- 3.24.7. AEMO must publish details on the extent to which, in general terms, DER Register Information has informed AEMO's development or use of load forecasts, or the performance of its functions referred to in clause 3.24.6 and AEMO may, for this purpose, include such details as part of existing Market Procedures or other publications produced by AEMO, or by publishing details on the Market Web Site.
- 3.24.8. By no later than 1 July 2020, AEMO must develop and implement a Market Procedure that specifies—
 - (a) details of the DER Generation Information that Network Operators must provide to AEMO under clauses 3.24.3 and 3.24.5, including any minimum size of Small Generating Units or Storage Works for which a Network Operator is required to provide DER Generation Information;
 - (b) when Network Operators must provide and update DER Generation Information;
 - (c) how DER Generation Information should be provided to AEMO by Network Operators, including, for example, the format in which the information must be provided;
 - (d) how the information in the DER Register is stored by AEMO;
 - (e) the manner and form in which AEMO will publish details, in accordance with clause 3.24.7, on the extent to which DER Register Information has informed its load forecasts or its function for ensuring that the SWIS operates in a secure and reliable manner:
 - (f) details of how AEMO will provide Network Operators with access to DER Register Information under clause 3.24.14; and
 - (g) the contents, form and timing of the DER Register Report to be published by AEMO in accordance with clause 3.24.12 and how the DER Register Information to be included in that report will be aggregated.
- 3.24.9. In developing and amending the Market Procedure referred to in clause 3.24.8, AEMO must—
 - (a) have regard to the reasonable costs of efficient compliance by Network Operators with the procedure compared to the likely benefits from the use of DER Generation Information as contemplated under this section 3.24;
 - (b) consider any risk of unauthorised use or disclosure of confidential information or personal information that may arise from including information in the DER Register compared to the likely benefits of including that information in the register; and
 - (c) subject to clause 3.24.10, comply with the Procedure Change Process.
- 3.24.10. AEMO is not required to comply with the Procedure Change Process when making the first Market Procedure referred to in clause 3.24.8 or when making minor or administrative amendments to that Market Procedure.
- 3.24.11. The Market Procedure referred to in clause 3.24.8 must include a minimum period of 3 months between the date of publication and the date when the procedure commences

- other than when the procedure is amended under paragraph 3.24.10, in which case the procedure may commence on the date of publication.
- 3.24.12. AEMO must prepare and publish on the Market Web Site a report of aggregated DER Register Information in accordance with the Market Procedure referred to in clause 3.24.8.
- 3.24.13. The information in the DER Register Report must be aggregated such that it does not—
 - (a) directly or indirectly disclose confidential information; or
 - (b) result in a breach of applicable privacy legislation.
- 3.24.14. AEMO must provide or give access to DER Register Information to each Network Operator in relation to that Network Operator's Network in accordance with the Market Procedure referred to in clause 3.24.8.
- 3.24.15. Nothing in this clause 3.24—
 - (a) requires AEMO to make available DER Register Information where the collection, use or disclosure of that information by AEMO would breach applicable privacy legislation; or
 - (b) precludes AEMO from disclosing confidential information in the circumstances in which disclosure of confidential information is permitted under the Market Rules, Regulations or the Electricity Industry Act.
- 3.24.16. No less than seven days before the day the DER Register commences, AEMO must publish notice on the Market Web Site of the day the DER Register is to commence.

5. Chapter 11 (Glossary) amended

- 5.1 Insert the following new definitions in Chapter 11 (Glossary)—
 - **DER Generation Information**: Standing data in relation to—
 - (a) a Small Generating Unit; or
 - (b) Storage Works with an export capacity of less than 5 MW.
 - **DER Register Information**: Information contained in the DER Register.
 - **DER Register**: The register established and maintained by AEMO in accordance with clause 3.24.
 - **DER Register Report**: The report of aggregated DER Register Information required to be developed and published by AEMO under clause 3.24.12.
 - **DER Roadmap**: The distributed energy resources roadmap delivered by the Energy Transformation Taskforce pursuant to the Western Australian Government's Energy Transformation Strategy and published by the Minister on 4 April 2020.
 - **DER Roadmap Actions**: Any activities undertaken by AEMO to implement the DER Roadmap that have been endorsed by the Minister as Wholesale Electricity Market and Constrained Network Access Reform and includes any and all such activities undertaken after 31 December 2019 irrespective of the date they were endorsed.
 - **DER Roadmap Implementation Costs**: Any costs incurred by AEMO after 31 December 2019 in respect of DER Roadmap Actions.
 - Small Generating Unit: A generation system which has a rated capacity of less than 10MW.

Storage Works: Has the meaning given to it in the Electricity Industry Act.

5.2 The definition of 'Wholesale Electricity Market and Constrained Network Access Reform' is deleted and replaced with the following—

Wholesale Electricity Market and Constrained Network Access Reform: Means—

- (a) any proposed change to the operation of the Wholesale Electricity Market or related network access arrangements, or the regulatory regime applying to the Wholesale Electricity Market (including the Electricity Industry Act, the Regulations and these Market Rules); and
- (b) any related activity undertaken by AEMO in connection with implementation of the DER Roadmap,

that has been endorsed by the Minister (whether or not legislation has been made to implement it).

FIRE AND EMERGENCY SERVICES

FE401

EMERGENCY MANAGEMENT ACT 2005

EXTENSION OF STATE OF EMERGENCY DECLARATION

I, Francis Michael Logan, the Minister for Emergency Services, hereby extend the state of emergency declaration made on 15 March 2020 at 12:45 pm.

The state of emergency declaration is extended for a period of fourteen (14) days.

The powers that may be exercised during the period by which the state of emergency declaration is extended are limited as follows: Nil limitations.

Time when declaration made: 15.40.

Date on which declaration made: 24 June 2020.

This declaration has effect from 12 am on 25 June 2020 and remains in force until—

- (a) 12 am on 9 July 2020; or
- (b) It is revoked under section 59 of the *Emergency Management Act 2005*.

This declaration of an extension of a state of emergency declaration is made under section 58 of the *Emergency Management Act 2005*.

FRANCIS M. LOGAN MLA, Minister for Emergency Services.

JUSTICE

JU401

JUSTICES OF THE PEACE ACT 2004

TERMINATIONS

It is hereby notified for public information that the appointment of the following persons from the Office of Justice of the Peace for the State of Western Australia has been terminated pursuant to section 14 of the *Justices of the Peace Act 2004 (WA)*—

Frank William Lunderstedt formerly of Southern River

JOANNE STAMPALIA, Executive Director, Court and Tribunal Services.

LOCAL GOVERNMENT

LG401

BUSH FIRES ACT 1954

Shire of Plantagenet APPOINTMENTS

The following persons have been appointed to the designated position for the Shire of Plantagenet in accordance with the *Bush Fires Act 1954*.

All other appointments are hereby cancelled.

Chief Bush Fire Control Officer	Norm Handasyde	
Deputy Chief Bush Fire Control Officer No. 1	Iain Mackie	
Deputy Chief Bush Fire Control Officer No. 2	Bryce Skinner	
Base Radio Operator	Roger Randall	
Deputy Base Operator	Val Randall	
	Ron Caudwell	
	Jacqui Burcham	
	Becky Barnes	
Chief Fire Weather Officer	Mark Wallace	
Deputy Chief Fire Weather Officer	Brent Wearmouth	

Shire of Plantagenet Bush Fire Brigade	Bush Fire Control Officer		
Denbarker	m - C - 100 - 1		
Fire Control Officer No. 1	Tony Griffiths		
Fire Control Officer No. 2	Simon Grylls		
Fire Control Officer No. 3	Warren Drage		
Fire Control Officer No. 4	Neville Lindberg		
Fire Control Officer No. 5	Brad Lynch		
Fire Control Officer No. 6	John Rodgers		
Forest Hill			
Fire Control Officer No. 1	Craig Moore		
Fire Control Officer No. 2	Len Handasyde		
Fire Control Officer No. 3	Murray McLean		
Kendenup			
Fire Control Officer No. 1	Heather Wearmouth		
Fire Control Officer No. 2	David Burcham		
Fire Control Officer No. 3	Stephen Beech		
Fire Control Officer No. 4	Robert Baines		
Fire Control Officer No. 5	Rod Stan-Bishop		
Fire Control Officer No. 6	Ken Frost		
Fire Control Officer No. 7	Philip Webb		
Middle Ward			
Fire Control Officer No. 1	Paul Spinks		
Fire Control Officer No. 2	Kim Stothard		
Fire Control Officer No. 3	Iain Mackie		
Fire Control Officer No. 4	Greg Sounness		
Narpyn			
Fire Control Officer No. 1	Michael Cave		
Fire Control Officer No. 2	Owen Sounness		
Fire Control Officer No. 3	Kevin Forbes AM		
Fire Control Officer No. 4	Robert Wright		
Fire Control Officer No. 5	Mark Wallace		
Narrikup	Mark Wallace		
Fire Control Officer No. 1	Chris Norton		
Fire Control Officer No. 2	Des Graham		
Fire Control Officer No. 3	Warren Forbes		
Fire Control Officer No. 4	Graeme Frusher		
	Graeme Frusher		
Perillup	D		
Fire Control Officer No. 1	Dean Trotter		
Fire Control Officer No. 2	Syd Anning		
Fire Control Officer No. 3	Robin Ditchburn		
Fire Control Officer No. 4	Tony Henderson		
Porongurup			
Fire Control Officer No. 1	Warren Thomas		
Fire Control Officer No. 2	John Russell		
Fire Control Officer No. 3	Brad Cluett		
Fire Control Officer No. 4	Gerald Versluis		
Porongurup South			
Fire Control Officer No. 1	Wayne Mathews		
Fire Control Officer No. 2	Jim Bailey		
Fire Control Officer No. 3	Richard Stan-Bishop		
Fire Control Officer No. 4	Jeff Schneider		
Rocky Gully			
Fire Control Officer No. 1	Ian Higgins		
Fire Control Officer No. 1			
Fire Control Officer No. 1 Fire Control Officer No. 2	Murray Wills		
	Andy Simmons		
Fire Control Officer No. 2 Fire Control Officer No. 3	·		
Fire Control Officer No. 2 Fire Control Officer No. 3 Woogenellup	Andy Simmons		
Fire Control Officer No. 2 Fire Control Officer No. 3 Woogenellup Fire Control Officer No. 1	Andy Simmons Bryce Skinner		
Fire Control Officer No. 2 Fire Control Officer No. 3 Woogenellup Fire Control Officer No. 1 Fire Control Officer No. 2	Andy Simmons Bryce Skinner Nathan Hunt		
Fire Control Officer No. 2 Fire Control Officer No. 3 Woogenellup Fire Control Officer No. 1	Andy Simmons Bryce Skinner		

South Stirlings		
Dual Fire Control Officer No. 1	Graeme Pyle	
Dual Fire Control Officer No. 2	Officer No. 2 John Howard	
Kojaneerup		
Dual Fire Control Officer No. 1	Ashton Hood	
Dual Fire Control Officer No. 2	Scott Smith	
Shire of Plantagenet		
Fire Control Officer No. 1	David Lynch	
Fire Control Officer No. 2	Mike Barnes	
Fire Control Officer No. 3	Steve Player	
Fire Control Officer No. 4	Mark Vitler	
Fire Control Officer No. 5	Jason Rutter	
Mount Barker Fire and Rescue		
Fire Control Officer No. 1	Jason Stasev	
Fire Control Officer No. 2	Andrew Buchanan	
Fire Control Officer No. 3	Jamie Rutter	

ROB STEWART, Chief Executive Officer.

MINERALS AND PETROLEUM

MP401

PETROLEUM AND GEOTHERMAL ENERGY RESOURCES ACT 1967

RENEWAL OF PETROLEUM EXPLORATION PERMIT EP 469

Renewal of Petroleum Exploration Permit EP 469 has been granted to Strike West Pty Ltd and Warrego Energy EP469 Pty Ltd and will remain in force for a period of five (5) years commencing on 23 June 2020.

RICHARD JOHN ROGERSON, Executive Director, Resource Tenure Division.

PLANNING

PL401

PLANNING AND DEVELOPMENT ACT 2005

APPROVED LOCAL PLANNING SCHEME AMENDMENT

Town of Narrogin

Local Planning Scheme No. 2—Amendment No. 36

Ref: TPS/2447

It is hereby notified for public information, in accordance with section 87 of the $Planning\ and\ Development\ Act\ 2005$ that the Minister for Planning approved the Town of Narrogin Local Planning Scheme amendment on 4 June 2020 for the purpose of—

1. Including Lot 51 on Diagram 78364 Grant Street, Narrogin as Additional Use No. A34 in the Additional Use Zone Table (clause 2.3) as follows—

Code No.	Particulars of Land (As shown on Scheme Map)	Base Zone/Area	Additional Use	Conditions
34	Lot 51 Grant Street	Other Commercial	Motor Vehicle Repair	The additional use (including change of use or extension) is not permitted unless the local government has exercised its discretion by granting development approval.

2. Amending the land use term motor vehicle repair station throughout the scheme text to the following—

motor vehicle repair means premises use for or in connection with-

- (a) electrical and mechanical repairs, or overhauls, to vehicles other than panel beating, spray painting or chassis reshaping of vehicles; or
- (b) repair to tyres other than recapping or re-treading of tyres.
- 3. Amending the Scheme Map accordingly.

L. BALLARD, President. D. STEWART, Chief Executive Officer.

PREMIER AND CABINET

PR401

INTERPRETATION ACT 1984

MINISTERIAL ACTING ARRANGEMENTS

It is hereby notified for public information that the Governor, in accordance with section 12(c) of the *Interpretation Act 1984*, has approved the following temporary appointment—

Hon S. N. Dawson MLC to act temporarily in the office of Minister for Emergency Services; Corrective Services in the absence of the Hon F. M. Logan MLA for the period 25 July to 9 August 2020 (both dates inclusive).

R. BROWN, A/Director General, Department of the Premier and Cabinet.

WATER

WA401

COUNTRY AREAS WATER SUPPLY ACT 1947

COUNTRY AREAS WATER SUPPLY (PERENJORI WATER RESERVE) ABOLITION ORDER 2020

Made by the Governor in Executive Council under the Country Areas Water Supply Act 1947 section 9(1)(d).

1. Citation

This order is the Country Areas Water Supply (Perenjori Water Reserve) Abolition Order 2020.

2. Commencement

This order comes into operation as follows-

- (a) clauses 1 and 2—on the day on which this order is published in the Gazette;
- (b) the rest of the order—on the day after that day.

3. Perenjori Water Reserve

(1) In this clause—

Perenjori Water Reserve means the Perenjori Water Reserve constituted under section 9 of the Act by an Order in Council published in the *Gazette* on 15 July 1994 at pages 3598-3599.

(2) The Perenjori Water Reserve is abolished.

M. INGLIS, Clerk of the Executive Council.

PUBLIC NOTICES

ZZ401

TRUSTEES ACT 1962

DECEASED ESTATES

Notice to Creditors and Claimants

Quenton Harold Leach, late of 218 Woodside Street, Doubleview, WA 6018, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased, who died 7th April 2020, are required by the trustee (or personal representative or applicant for grant of representation), of Jason James Leach of 4a Arundale Crescent, Wembley Downs, WA 6019 to send particulars of their claims to him within 30 days of publication after which date the trustee (or personal representative or applicant for grant of representation) may convey or distribute the assets, having regard only to the claims of which he then has notice.

ZZ402

TRUSTEES ACT 1962

DECEASED ESTATES

Notice to Creditors and Claimants

Joan Rhonda Smart, late of 96 Spence Street, Ravensthorpe, in the State of Western Australia, Home Duties, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased who died on the 20th day of November 2018 at Ravensthorpe in the said State are required by the executor Robie Cecil Smart of 40 Kula Road, Lower King, Western Australia to send particulars of their claims to David Moss & Co of PO Box 5744, Albany WA 6332 by the date one month following the publication of this notice after which date the executors may convey or distribute the assets having regard only to the claim for which they have then had notice.

ZZ403

TRUSTEES ACT 1962

DECEASED ESTATES

Notice to Creditors and Claimants

Pamela Irene Paulson, late of Aegis Shoalwater, 72 Fourth Avenue, Shoalwater, Western Australia, Hospitality Worker, deceased.

Creditors and other persons having claims (to which Section 63 of the *Trustees Act 1962* relates) in respect of the estate of the deceased who died on 10 November 2017 are required by Birman & Ride of Level 3, 16 Irwin Street, Perth WA 6000 to send particulars of their claim to them by the date one month from the publication date after which date the Trustee may convey or distribute the assets having regard only to the claims of which he then has notice.