

Energy Operators (Regional Power Corporation) (Charges) By-laws 2006

Compare between:

[01 Apr 2009, 00-c0-02] and [01 Jul 2009, 00-d0-02]

Western Australia

Energy Operators (Powers) Act 1979

Energy Operators (Regional Power Corporation) (Charges) By-laws 2006

1. Citation

These by-laws are the *Energy Operators (Regional Power Corporation) (Charges) By-laws 2006.*

2. Commencement

These by-laws come into operation on 1 April 2006.

3. Terms used in these by-laws

In these by-laws, unless the contrary intention appears — *corporation* means the body established by the *Electricity Corporations Act 2005* section 4(1)(d);

dwelling means a house, flat, home unit or other place of residence used solely for residential purposes;

RBA cash rate means the percentage (or maximum percentage) specified by the Reserve Bank of Australia as the Cash Rate Target;

residential tariff means Tariff A2;

Tariff followed by a designation means the tariff so designated in Schedule 1;

unit, in relation to a charge for electricity, means one kilowatt hour.

[By-law 3 amended in Gazette 30 Mar 2009 p. 1000.]

4. **Electricity charges**

- (1) The charges to be paid by consumers for electricity supplied by the corporation are those specified in, or calculated in accordance with, Schedule 1.
- The charges to be paid by consumers for street lighting supplied (2) by the corporation are those specified in Schedule 2.

5. **Application of residential tariffs**

- A consumer is entitled to be supplied on the basis of the (1) residential tariff only if
 - the premises supplied consist of a dwelling; and (a)
 - (b) the supply is not used for any industrial, commercial, business, or general purpose.
- Notwithstanding that any premises would not otherwise be (2) treated as a dwelling for the purposes of this by-law, the residential tariff may be applied if the premises or any part of the premises is independently supplied and separately metered solely for the purpose of a residential supply.

6. Meter rental

- (1) A consumer supplied by the corporation with electricity is liable to pay the rental specified in Schedule 3 in respect of each subsidiary meter used to meter the supply.
- Sub-bylaw (1) does not apply to a consumer if (2)
 - the premises supplied consist of a dwelling; (a)
 - (b) the supply is not used for any industrial, commercial, business, or general purpose; and
 - (c) the master account is supplied under the residential tariff.

7. Fees

The fees specified in Schedule 4 are payable in respect of the matters specified in that Schedule.

8. Payment

(1) In this by-law —

relevant period means —

- (a) in the case of a consumer to whom the *Code of Conduct* for the Supply of Electricity to Small Use Customers applies, the period ending on the due date for payment as specified by the corporation; and
- (b) in any other case, the period of 14 days after payment is requested by the corporation.
- (2) A consumer supplied by the corporation must pay the appropriate charges specified in the Schedules within the relevant period.
- (3) Subject to the Act section 124(4a), if payment of a charge exceeding \$1 000 is not made in full within the relevant period, the consumer must pay an additional amount by way of interest for each day that the charge remains unpaid at a rate that is equal to the RBA cash rate as at that day increased by 6 percentage points.
- (4) An amount payable under sub-bylaw (2) or (3) is recoverable in any court of competent jurisdiction as a debt due to the corporation.

[By-law 8 amended in Gazette 30 Mar 2009 p. 1000.]

9. Rebates and reduced fees

(1) In this by-law —

eligible person means a person who satisfies the corporation that the person holds —

(a) a —

- (i) Health Care Card;
- (ii) Commonwealth seniors health card; or
- (iii) Pensioner Concession Card,

issued by the Department of Social Security of the Government of the Commonwealth;

- (b) a Repatriation Health Card, issued by the Department of Veterans' Affairs of the Government of the Commonwealth, that indicates on it that the person is totally and permanently incapacitated, a war widow or a dependant; or
- (c) a Seniors' Card issued by the Office of Seniors' Interests of the Government of the State.
- (2) Where electricity is supplied to a consumer who is an eligible person, for use at his or her principal place of residence and the consumer is charged on the basis of Tariff A2, the consumer is entitled to a rebate equal to the fixed charge payable under that tariff for that residence.
- (3) Where a consumer who is charged on the basis of Tariff A2 for electricity supplied by the corporation satisfies the corporation that electricity supplied to the consumer has been delivered to and used at premises occupied by an eligible person as his or her principal place of residence, the consumer is entitled to a rebate equal to the fixed charge payable under that tariff for those premises.
- (4) Where a fixed charge is payable for multiple dwellings and there is a dwelling in respect of which the rebate is not payable, for the purposes of ascertaining the amount of the rebate payable the amount of the fixed charge payable in respect of the first dwelling shall be taken to relate to a dwelling in respect of which a rebate is not payable.
- (5) A person who comes within paragraph (a) or (b) of the definition of "eligible person" in sub-bylaw (1) and who is entitled to a rebate under this by-law is also —

- (a) exempted from payment of the account establishment fee specified in Schedule 4 item 1; and
- (b) entitled to pay the reduced meter testing fee specified in Schedule 4 item 6(b).

10. Calculation of charges

- (1) Where a charge per unit specified in Schedule 1 depends on the number of units consumed per day the charge per unit is to be based on the average daily consumption in the accounting period.
- (2) Where, for the purpose of ascertaining a charge under Tariff N2, a rate in cents per unit is to be calculated in accordance with a formula, the rate is to be rounded to the nearest one hundredth of one cent except where an amount calculated falls halfway between 2 consecutive one hundredths of one cent, in which case the rate is to be rounded to the nearest even one hundredth of one cent.
- (3) Where a charge calculated in accordance with a Schedule is an amount which is not a whole number multiple of 5 cents the amount is to be rounded up or down, as the case may be, to the nearest whole number multiple of 5 cents.

11. Changes in rates

Where during any accounting period a change in the applicable rate of charges occurs, the charge payable may be adjusted by reference to the date on which the change is to take effect or by reference to the date on which the change is applied to any applicable account, whichever results in the lower charge.

12. Prescribed rate of interest for s. 62(16) of the Act

(1) In this by-law —

interest period means the period in respect of which payment is made or credit is given.

- (2) For the purposes of section 62(16) of the Act, the rate at which interest is to be paid, or given credit for, by the corporation is
 - (a) the rate that is equal to the RBA cash rate for the interest period; or
 - (b) if there is more than one RBA cash rate for the interest period the rate that is equal to the average of the RBA cash rates for that period.

[By-law 12 inserted in Gazette 30 Mar 2009 p. 1000-1.]

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

[Heading inserted in Gazette 30 Mar 2009 p. 1001 1009.]

1. Terms used

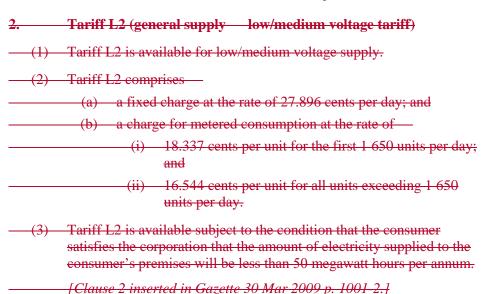
In this Schedule —

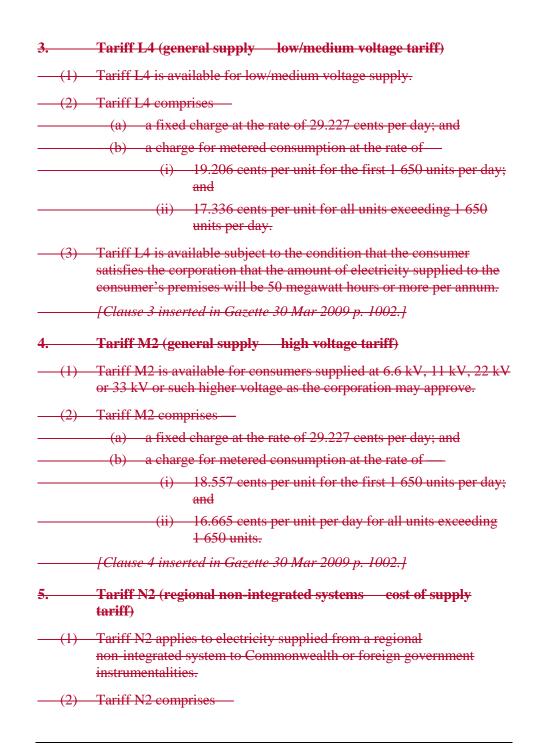
North West interconnected system means the electrical system from which electricity generated at one or more of the power stations at Dampier, Cape Lambert and Port Hedland, respectively, is supplied to consumers;

regional non-integrated system means any electrical system of or conducted by the corporation from which electricity is supplied to consumers, other than the South West interconnected system and the North West interconnected system;

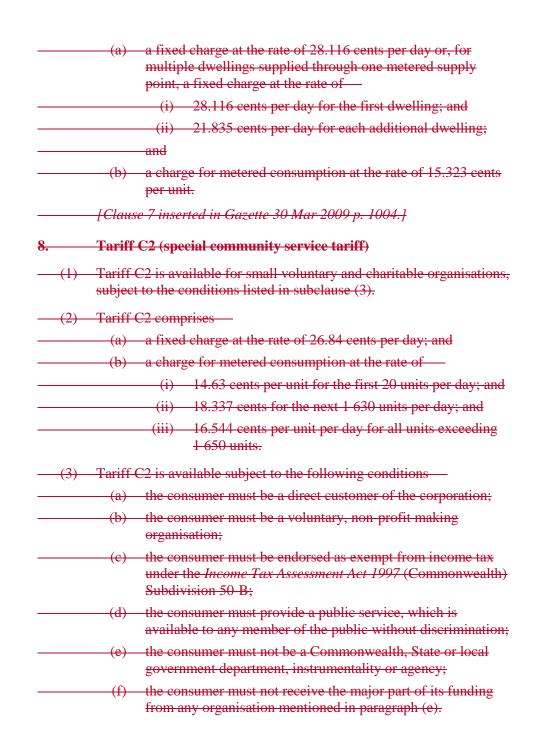
South West interconnected system has the meaning given in the Electricity Industry Act 2004 section 3.

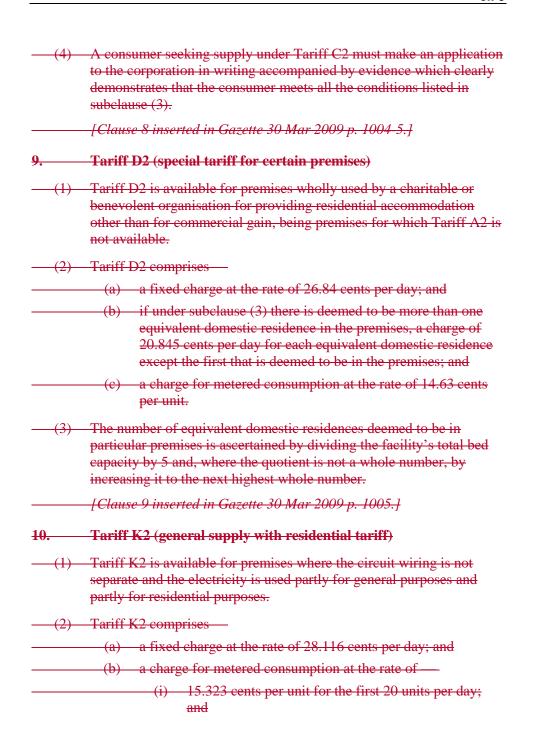
[Clause 1 inserted in Gazette 30 Mar 2009 p. 10011009.]





	(a) a final change at the rate of 21.21 cents are down and
	(a) a fixed charge at the rate of 31.31 cents per day; and
	 (b) a charge for metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and
	by law 10(2)—
	$R = [18.7797 + \frac{8.5552 \times P}{39.18}] \times 1.1$
	Where
	R is the rate to be calculated; and
	P is the Singapore Gas Oil 0.5%S midpoint of the Product Price Assessments for Singapore/Japan Cargoes
	(i) as amended from time to time and published by Platt's in the Oilgram Price Report; and
	(ii) as expressed in Australian dollars per litre and including the rate of duty imposed by item 10.10 of the Schedule to the Excise Tariff Act 1921 (Commonwealth).
	[Clause 5 inserted in Gazette 30 Mar 2009 p. 1003.]
6.	Tariff P2 (North West interconnected system — cost of supply tariff)
(1)	Tariff P2 applies to electricity supplied from the North West interconnected system to Commonwealth or foreign government instrumentalities.
(2)	Tariff P2 comprises
	(a) a fixed charge at the rate of 34.44 cents per day; and
	(b) a charge for metered consumption at the rate of 22.85 cents per unit.
	[Clause 6 inserted in Gazette 30 Mar 2009 p. 1003.]
7.	Tariff A2 (residential tariff)
(1)	Tariff A2 is available for residential use only.
(2)	Tariff A2 comprises—





(ii) 19.206 cents per unit for the next 1 630 units per day; and (iii) 17.336 cents per unit per day for all units exceeding 1 650 units. [Clause 10 inserted in Gazette 30 Mar 2009 p. 1006.] 11. Tariff W2 (traffic light installations) Tariff W2 comprises a charge of \$2.4973 per day per kW of installed wattage. [Clause 11 inserted in Gazette 30 Mar 2009 p. 1006.]

cl. 11

Schedule 2 Street lighting

[bl. 4(2)]

[Heading inserted in Gazette 30 Mar 2009 p. 1006.]

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Street	lighting on	current offer and for exi	isting services		
Z.01	50	Mercury Vapour	19.657	20.086	21.604
Z.02	80	Mercury Vapour	23.155	23.672	26.037
Z.03	125	Mercury Vapour	28.633	29.557	32.912
Z.04	140	Low Pressure Sodium	29.304	30.261	34.100
Z.07	250	Mercury Vapour	35.530	37.334	44.077
Z.10	400	Mercury Vapour	52.635	55.385	65.912
Z.13	150	High Pressure Sodium	27.126	28.116	33.682
Z.15	250	High Pressure Sodium	40.205	42.350	50.611
Z.18	per kW	Auxiliary Lighting in Public Places	115.181	121.583	146.762
Street	lighting for	existing services only			
Z.05	250	Mercury Vapour	46.046	4 7.839	54.593
Z.06	400	Mercury Vapour	63.151	65.912	76.384
Z.08	250	Mercury Vapour 50% E.C. cost	40.777	42.559	49.335
Z.09	250	Mercury Vapour 100% E.C. cost	4 6.046	4 7.839	54.593
Z.11	400	Mercury Vapour 50% E.C. cost	57.893	60.654	71.137
Z.12	400	Mercury Vapour 100% E.C. cost	63.151	65.912	76.384
Z.14	150	H.P. Sodium	41.844	42.823	48.367
Z.16	250	H.P. Sodium 50% E.C. cost	48.081	50.237	58.487

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Item	Wattage	Туре	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.17	250	H.P. Sodium 100%	55.025	50.124	CC 071
		E.C. cost	55.935	58.124	66.374
Z.51	60	Incandescent	19.657	20.086	21.604
Z.52	100	Incandescent	19.657	20.086	21.604
Z.53	200	Incandescent	23.155	23.672	26.037
Z.54	300	Incandescent	28.633	29.557	32.912
Z.55	500	Incandescent	46.046	4 7.839	54.593
Z.56	40	Fluorescent	19.657	20.086	21.604
Z.57	80	Fluorescent	23.155	23.672	26.037
Z.58	160	Fluorescent	32.384	32.835	38.093

[Schedule 2 inserted in Gazette 30 Mar 2009 p. 1006 8.]

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Schedule 3 — Meter rentals

[bl. 6(1)]

The rental payable in respect of a subsidiary meter is 15.97 cents per day.

Note: Subsidiary meters are available on application for purposes approved by the corporation.

Compare 01 Apr 2009 [00-c0-02] / 01 Jul 2009 [00-d0-02]

Schedule 4—Fees

[bl. 7 and 9(5)]

	Description of fee	Amount
1.	Non-refundable account establishment fee payable	
	on the establishment or transfer of an account	\$29.80
2.	Three phase residential installation	
	(a) new installation or replacement of single	
	phase meter	\$240.40
	(b) installation of subsidiary three phase meter	
	(each installation)	\$148.50
3.	Non-refundable reconnection fee where supply has	
	been terminated for non-payment of charges or for	
	any other lawful reason	\$27.50
4.	Connection to standard public telephone facility	
	where supply not independently metered (per day)	35.277 cents
5.	Temporary supply connection	
	(a) single phase (overhead)	\$300.00
	(b) three phase (overhead)	\$600.00
6.	— Meter testing —	
	(a) standard meter testing fee	\$152.00
	(b) reduced meter testing fee	\$139.80
7. 	Disconnection of overhead service leads following	
	unauthorised reconnection	\$190.00
8.	Meter reading where reading requested by consumer	\$19.20
9.	Supply of electricity to standard railway crossing	
	lights (per day)	45.089 cents
10.	Overdue account notices	\$4.10
11.	Rejected account payment	\$20.00

[Schedule 4 amended in Gazette 29 Jun 2007 p. 3193; 30 Mar 2009 p. 1008.1

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Notes

This is a compilation of the *Energy Operators* (*Regional Power Corporation*) (*Charges*) By laws 2006 and includes the amendments made by the other written laws referred to in the following table. ^{1a}-.

Compilation table

Citation	Gazettal	Commencement
Energy Operators (Regional Power Corporation) (Charges) By laws 2006	31 Mar 2006 p. 1279-97	1 Apr 2006 (see bl. 2)
Energy Operators (Regional Power Corporation) (Charges) Amendment By law 2007	29 Jun 2007 p. 3192-3	bl. 1 and 2: 29 Jun 2007 (see bl. 2(a)); By laws other than bl. 1 and 2: 1 Jul 2007 (see bl. 2(b))
Energy Operators (Regional Power Corporation) (Charges) Amendment By laws 2009 bl. 3 and Pt. 2	30 Mar 2009 p. 997-1017	1 Apr 2009 (see bl. 2(b))

On the date as at which this compilation was prepared, provisions referred to in the following table had not come into operation and were therefore not included in this compilation. For the text of the provisions see the endnotes referred to in the table.

Provisions that have not come into operation

Citation	Gazettal	Commencement
Energy Operators (Regional Power Corporation) (Charges) Amendment	30 Mar 2009 p. 997-1017	1 Jul 2009 (see bl. 2(c))
By laws 2009 Pt. 3.2	p. 227-1017	

On the date as at which this compilation was prepared, the *Energy Operators*(Regional Power Corporation) (Charges) Amendment By laws 2009 Pt. 3 had not come into operation. It reads as follows:

Part 3 Amendments commencing on 1 July 2009

10. Schedule 1 replaced

Delete Schedule 1 and insert:

Schedule 1 Supply charges

[bl. 3, 4(1) and 10(1)]

1. Terms used

In this Schedule

- North West interconnected system means the electrical system from which electricity generated at one or more of the power stations at Dampier, Cape Lambert and Port Hedland, respectively, is supplied to consumers;
- regional non-integrated system means any electrical system of or conducted by the corporation from which electricity is supplied to consumers, other than the South West interconnected system and the North West interconnected system;
- South West interconnected system has the meaning given in the Electricity Industry Act 2004 section 3.

2. Tariff L2 (general supply — low/medium voltage tariff)

- (1) Tariff L2 is available for low/medium voltage supply.
- (2) Tariff L2 comprises
 - (a) a fixed charge at the rate of 30.679 cents per day; and
 - (b) a charge for metered consumption at the rate of
 - (i) 20.163 cents per unit for the first 1 650 units per day; and
 - (ii) 18.194 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L2 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 megawatt hours per annum.

[Clause 2 inserted in Gazette 30 Mar 2009 p. 1009-10.]

3. Tariff L4 (general supply — low/medium voltage tariff)

- (1) Tariff L4 is available for low/medium voltage supply.
- (2) Tariff L4 comprises
 - (a) a fixed charge at the rate of 32.142 cents per day; and
 - (b) a charge for metered consumption at the rate of
 - (i) 21.12 cents per unit for the first 1 650 units per day; and

- (ii) 19.063 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L4 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 megawatt hours or more per annum.

[Clause 3 inserted in Gazette 30 Mar 2009 p. 1010.]

4. Tariff M2 (general supply — high voltage tariff)

- (1) Tariff M2 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.
- (2) Tariff M2 comprises
 - (a) a fixed charge at the rate of 32.142 cents per day; and
 - (b) a charge for metered consumption at the rate of
 - (i) 20.405 cents per unit for the first 1 650 units per day; and
 - (ii) 18.326 cents per unit per day for all units exceeding 1 650 units.

[Clause 4 inserted in Gazette 30 Mar 2009 p. 1010.]

5. Tariff N2 (regional non-integrated systems — cost of supply tariff)

- (1) Tariff N2 applies to electricity supplied from a regional non-integrated system to Commonwealth or foreign government instrumentalities.
- (2) Tariff N2 comprises
 - (a) a fixed charge at the rate of 31.31 cents per day; and
 - (b) a charge for metered consumption at the rate (in cents per unit) calculated in accordance with the following formula and by-law 10(2) —

$$R = [18.7797 + \frac{8.5552 \times P}{39.18}] \times 1.1$$

Compare 01 Apr 2009 [00-c0-02] / 01 Jul 2009 [00-d0-02]

$$R = [18.7797 + \frac{8.5552 \times P}{39.18}] \times 1.1$$

Where —

R is the rate to be calculated; and

P is the Singapore Gas Oil 0.5%S midpoint of the Product Price Assessments for Singapore/Japan Cargoes —

- (i) as amended from time to time and published by Platt's in the Oilgram Price Report; and
- (ii) as expressed in Australian dollars per litre and including the rate of duty imposed by item 10.10 of the Schedule to the *Excise Tariff Act 1921* (Commonwealth).

[Clause 5 inserted in Gazette 30 Mar 2009 p. 1011.]

6. Tariff P2 (North West interconnected system — cost of supply tariff)

- (1) Tariff P2 applies to electricity supplied from the North West interconnected system to Commonwealth or foreign government instrumentalities.
- (2) Tariff P2 comprises
 - (a) a fixed charge at the rate of 37.89 cents per day; and
 - (b) a charge for metered consumption at the rate of 25.13 cents per unit.

[Clause 6 inserted in Gazette 30 Mar 2009 p. 1011.]

7. Tariff A2 (residential tariff)

- (1) Tariff A2 is available for residential use only.
- (2) Tariff A2 comprises
 - (a) a fixed charge at the rate of 32.329 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of
 - (i) 32.329 cents per day for the first dwelling; and
 - (ii) 25.102 cents per day for each additional dwelling;

and

(b) a charge for metered consumption at the rate of 17.611 cents per unit.

[Clause 7 inserted in Gazette 30 Mar 2009 p. 1012.]

8. Tariff C2 (special community service tariff)

- (1) Tariff C2 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C2 comprises
 - (a) a fixed charge at the rate of 29.524 cents per day; and
 - (b) a charge for metered consumption at the rate of
 - (i) 16.093 cents per unit for the first 20 units per day; and
 - (ii) 20.163 cents for the next 1 630 units per day; and
 - (iii) 18.194 cents per unit per day for all units exceeding 1 650 units.
- (3) Tariff C2 is available subject to the following conditions
 - (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
 - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C2 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

Compare 01 Apr 2009 [00-c0-02] / 01 Jul 2009 [00-d0-02]

[Clause 8 inserted in Gazette 30 Mar 2009 p. 1012-13.]

9. Tariff D2 (special tariff for certain premises)

- (1) Tariff D2 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A2 is not available.
- (2) Tariff D2 comprises
 - (a) a fixed charge at the rate of 29.524 cents per day; and
 - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 22.924 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and
 - (c) a charge for metered consumption at the rate of 16.093 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

[Clause 9 inserted in Gazette 30 Mar 2009 p. 1013-14.]

10. Tariff K2 (general supply with residential tariff)

- (1) Tariff K2 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K2 comprises
 - (a) a fixed charge at the rate of 32.329 cents per day; and
 - (b) a charge for metered consumption at the rate of
 - (i) 17.611 cents per unit for the first 20 units per day; and
 - (ii) 22.077 cents per unit for the next 1 630 units per day; and
 - (iii) 19.932 cents per unit per day for all units exceeding 1 650 units.

[Clause 10 inserted in Gazette 30 Mar 2009 p. 1014.]

Tariff W2 (traffic light installations) 11.

Tariff W2 comprises a charge of \$3.8833 per day per kW of installed wattage.

Schedule 2 replaced

Delete Schedule 2 and insert:

[Clause 11 inserted in Gazette 30 Mar 2009 p. 1014.]

Schedule 2 — Street lighting

[bl. 4(2)]

[Heading inserted in Gazette 30 Mar 2009 p. 1015.]

Item	Wattage	Туре	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Street	lighting on	current offer and for	r existing servic	ces	
Z.01	50	Mercury Vapour	22.605	23.089	24.838
Z.02	80	Mercury Vapour	26.620	27.214	29.942
Z.03	125	Mercury Vapour	32.923	33.990	37.840
Z.04	140	Low Pressure Sodium	33.693	34.793	39.215
Z.07	250	Mercury Vapour	40.854	42.933	50.688
Z.10	400	Mercury Vapour	60.522	63.690	75.790
Z.13	150	High Pressure Sodium	31.185	32.329	38.731
Z.15	250	High Pressure Sodium	46.233	48.697	58.201
Z.18	per kW	Auxiliary Lighting in Public Places 132.451		139.810	168.773
Street	lighting for	r existing services on	ly		
Z.05	250	Mercury Vapour	52.943	55.011	62.777
Z.06	400	Mercury Vapour	72.622	75.790	87.835
Z.08	250	Mercury Vapour 50% E.C. cost 46.893 48.939		56.727	
Z.09	250	Mercury Vapour 100% E.C. cost	52.943	55.011	62.777
Z.11	400	Mercury Vapour 50% E.C. cost	66.572	69.751	81.807

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Item	Wattage	Туре	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.12	400	Mercury Vapour 100% E.C. cost	72.622	75.790	87.835
Z.14	150	H.P. Sodium	48.114	49.236	55.616
Z.16	250	H.P. Sodium 50% E.C. cost	55.286	57.772	67.254
Z.17	250	H.P. Sodium 100% E.C. cost	64.317	66.836	76.329
Z.51	60	Incandescent	22.605	23.089	24.838
Z.52	100	Incandescent	22.605	23.089	24.838
Z.53	200	Incandescent	26.620	27.214	29.942
Z.54	300	Incandescent	32.923	33.990	37.840
Z.55	500	Incandescent	52.943	55.011	62.777
Z.56	40	Fluorescent	22.605	23.089	24.838
Z.57	80	Fluorescent	26.620	27.214	29.942
Z.58	160	Fluorescent	37.235	37.752	43.802

_[Schedule-4 amended_2 inserted in Gazette 30 Mar 2009 p. 1014-16.]

Compare 01 Apr 2009 [00-c0-02] / 01 Jul 2009 [00-d0-02]

(1) In Schedule 4 delete item 113 — Meter rentals

[bl. 6(1)]

The rental payable in respect of a subsidiary meter is 15.97 cents per day.

Note: Subsidiary meters are available on application for purposes approved by the corporation.

Schedule 4 — Fees

[bl. 7 and insert: 9(5)]

	Description of fee	Amount
<u>1.</u>	Non-refundable account establishment fee payable on the establishment or transfer of an account	<u>\$32.10</u>
<u>2.</u>	Three phase residential installation —	
	(a) new installation or replacement of single phase meter	<u>\$240.40</u>
	(b) installation of subsidiary three phase meter (each installation)	\$148.50
<u>3.</u>	Non-refundable reconnection fee where supply has been terminated for non-payment of charges or for any other lawful reason	<u>\$29.60</u>
<u>4.</u>	Connection to standard public telephone facility where supply not independently metered (per day)	40.568 cents
<u>5.</u>	Temporary supply connection —	
	(a) single phase (overhead)	<u>\$300.00</u>
	(b) three phase (overhead)	<u>\$600.00</u>
<u>6.</u>	Meter testing —	
	(a) standard meter testing fee	<u>\$152.00</u>
	(b) reduced meter testing fee	<u>\$139.80</u>
<u>7.</u>	<u>Disconnection of overhead service leads</u> following unauthorised reconnection	\$190.00
<u>8.</u>	Meter reading where reading requested by consumer	<u>\$19.20</u>
<u>9.</u>	Supply of electricity to standard railway crossing lights (per day)	51.843 cents
<u>10.</u>	Overdue account notices	<u>\$4.40</u>

Compare 01 Apr 2009 [00-c0-02] / 01 Jul 2009 [00-d0-02]

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11.	Rejected account payment (where payment made through Australia Post)	\$23.00
	<u></u>	
(2)	Amend the provisions listed in the Table as set out in the	Table.
	Table	
	Table	

p. 1008 and 1016-17.]

Notes

This is a compilation of the *Energy Operators* (*Regional Power Corporation*) (*Charges*) *By-laws 2006* and includes the amendments made by the other written laws referred to in the following table.

Compilation table

Provision Citation	Delete Gazettal	Insert Commencement
Energy Operators (Regional Power Corporation) (Charges) By-laws 20		7 <u>1 Apr 2006 (see bl. 2)</u>
Sch. 4 it. 1Energy Operators (Regio Power Corporation) (Charges) Amendment By-law 2007 Sch. 4 it. 3Energy Operators (Regio	p. 3192-3	\$32.10bl. 1 and 2: 29 Jun 200 (see bl. 2(a)); By-laws other than bl. 1 and 2 1 Jul 2007 (see bl. 2(b)) \$29.60bl. 1 & 2: 30 Mar 2009
Power Corporation) (Charges) Amendment By-laws 2009	p. 997-1017	(see bl. 2(a)); bl. 3 & Pt. 2: 1 Apr 2009 (see bl. 2(b)); Pt. 3: 1 Jul 2009 (see bl. 2(c))
. 4 it. 4	35.227 cents	40.568 cents
. 4 it. 9	45.089 cents	51.843 cents
. 4 it. 10	\$4.10	\$4.40