



Western Australia

## **Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006**

Compare between:

[01 Jul 2016, 03-e0-00] and [01 Sep 2016, 03-f0-00]



## Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006

### 1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*<sup>1</sup>.

*[By-law 1 amended in Gazette 27 Dec 2013 p. 6477.]*

### 2. Commencement

These by-laws come into operation on 1 April 2006.

### 3. Terms used

In these by-laws, unless the contrary intention appears —  
**corporation** means the body established by the *Electricity Corporations Act 2005* section 4(1)(a);

**dwelling** means a house, flat, home unit or other place of residence used solely for residential purposes;

**half-hourly maximum demand** means the maximum demand in kilowatts recorded during the accounting period concerned in any period of half an hour;

**off peak** means any period other than on peak;

**on peak** means the periods between 8.00 a.m. and 10.00 p.m. Monday to Friday;

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**RBA cash rate** means the percentage (or maximum percentage) specified by the Reserve Bank of Australia as the Cash Rate Target;

**residential tariff** means Tariff A1 or B1;

**Tariff** followed by a designation means the tariff so designated in Schedule 1;

**unit**, in relation to a charge for electricity, means one kilowatt hour.

*[By-law 3 amended in Gazette 30 Mar 2009 p. 970;  
29 Jun 2012 p. 2914; 27 Dec 2013 p. 6477; 22 Aug 2014  
p. 3024.]*

*[3A. Deleted in Gazette 26 Mar 2010 p. 1136.]*

*[4A. Deleted in Gazette 22 Aug 2014 p. 3024.]*

**4. Electricity charges payable by consumers (Sch. 1, Sch. 2)**

- (1) The charges to be paid by consumers for the metered supply of electricity by the corporation are those specified in, or calculated in accordance with, Schedule 1.
- (2) The charges to be paid by consumers for the unmetered supply of street lighting by the corporation are those specified in Schedule 2 Division 1.
- (3) The charges to be paid by consumers for the unmetered supply of electricity except street lighting by the corporation are those specified in, or calculated in accordance with, Schedule 2 Division 2.

*[By-law 4 amended in Gazette 30 Aug 2013 p. 4097-8.]*

**5. Residential tariffs, when applicable**

- (1) A consumer is entitled to be supplied on the basis of a residential tariff only if —
  - (a) the premises supplied consist of a dwelling; and

- (b) the supply is not used for any industrial, commercial, business, or general purpose.
- (2) Notwithstanding that any premises would not otherwise be treated as a dwelling for the purposes of this by-law, a residential tariff may be applied if the premises or any part of the premises is independently supplied and separately metered solely for the purpose of a residential supply.

**6. Subsidiary meters, rental for (Sch. 3)**

- (1) A consumer supplied by the corporation with electricity is liable to pay the rental specified in Schedule 3 in respect of each subsidiary meter used to meter the supply.
- (2) Sub-bylaw (1) does not apply to a consumer if —
  - (a) the premises supplied consist of a dwelling; and
  - (b) the supply is not used for any industrial, commercial, business, or general purpose; and
  - (c) the master account is supplied under a residential tariff.

**7. Fees (Sch. 4)**

The fees specified in Schedule 4 are payable in respect of the matters specified in that Schedule.

**8. When charges payable; interest on unpaid charges**

- (1) In this by-law —  
*relevant period* means —
  - (a) in the case of a consumer to whom the *Code of Conduct for the Supply of Electricity to Small Use Customers* applies, the period ending on the due date for payment as specified by the corporation; and
  - (b) in any other case, the period of 14 days after payment is requested by the corporation.

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- (2) A consumer supplied by the corporation must pay the appropriate charges specified in the Schedules within the relevant period.
- (3) Subject to the Act section 124(4a), if payment of a charge exceeding \$1 000 is not made in full within the relevant period, the consumer must pay an additional amount by way of interest for each day that the charge remains unpaid at a rate that is equal to the RBA cash rate as at that day increased by 6 percentage points.
- (4) An amount payable under sub-by-law (2) or (3) is recoverable in any court of competent jurisdiction as a debt due to the corporation.

*[By-law 8 amended in Gazette 30 Mar 2009 p. 970.]*

*[9. Deleted in Gazette 21 Sep 2012 p. 4424.]*

**10. Calculation of charges**

- (1) Where a charge per unit specified in Schedule 1 depends on the number of units consumed per day the charge per unit is to be based on the average daily consumption in the accounting period.
- (2) Where a charge calculated in accordance with a Schedule is an amount which is not a whole number multiple of 5 cents the amount is to be rounded up or down, as the case may be, to the nearest whole number multiple of 5 cents.

**11. Changes to rate of charges, adjustment for**

Where during any accounting period a change in the applicable rate of charges occurs, the charge payable may be adjusted by reference to the date on which the change is to take effect or by reference to the date on which the change is applied to any applicable account, whichever results in the lower charge.

**12. Interest rate prescribed (Act s. 62(16))**

- (1) In this by-law —  
*interest period* means the period in respect of which payment is made or credit is given.
- (2) For the purposes of section 62(16) of the Act, the rate at which interest is to be paid, or given credit for, by the corporation is —
- (a) the rate that is equal to the RBA cash rate for the interest period; or
  - (b) if there is more than one RBA cash rate for the interest period — the rate that is equal to the average of the RBA cash rates for that period.

*[By-law 12 inserted in Gazette 30 Mar 2009 p. 970-1.]*

## **Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

*[Heading inserted in Gazette 22 Aug 2014 p. 3024.]*

### **1.      Tariff L1 (general supply — low/medium voltage tariff)**

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
  - (a) a fixed charge at the rate of 46.1185 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 30.3104 cents per unit for the first 1 650 units per day; and
    - (ii) 27.3503 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

*[Clause 1 inserted in Gazette 26 Jun 2015 p. 2239-40; amended in Gazette 28 Jun 2016 p. 2623.]*

### **2.      Tariff L3 (general supply — low/medium voltage tariff)**

- (1) Tariff L3 is available for low/medium voltage supply.
- (2) Tariff L3 comprises —
  - (a) a fixed charge at the rate of ~~51.6881~~53.1612 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) ~~33.9633~~34.9313 cents per unit for the first 1 650 units per day; and
    - (ii) ~~30.6556~~31.5293 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.



*[Clause 2 inserted in Gazette 26 Jun 2015 p. 2240~~2240~~; amended in Gazette 31 Aug 2016 p. 3702.]*

**[3. Tariff M1 (general supply — high voltage tariff)]**

~~(1) Tariff M1 is available for consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.~~

~~(2) Tariff M1 comprises —~~

~~(a) a fixed charge at the rate of 54.2587 cents per day; and~~

~~(b) a charge for metered consumption at the rate of —~~

~~(i) 34.4455 cents per unit for the first 1 650 units per day; and~~

~~(ii) 30.9362 cents per unit for all units exceeding 1 650 units per day.~~

~~*[Clause 3 inserted Deleted in Gazette 26 Jun 2015 31 Aug 2016 p. 2240 3701.]*~~

**4. Tariff R1 (time of use tariff)**

(1) Tariff R1 comprises —

(a) a fixed charge at the rate of \$1.8907 per day; and

(b) an energy charge consisting of —

(i) an on peak energy charge at the rate of 33.1873 cents per unit; and

(ii) an off peak energy charge at the rate of 10.2357 cents per unit.

(2) Tariff R1 is available subject to the following conditions —

(a) the consumer agrees to take the tariff for a minimum period of 12 months;

(b) the consumer pays the fee set out in Schedule 4 item 11;

(c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

*[Clause 4 inserted in Gazette 26 Jun 2015 p. 2240-1; amended in Gazette 28 Jun 2016 p. 2624.]*

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**5.      Tariff R3 (time of use tariff)**

(1) Tariff R3 comprises —

- (a) a fixed charge at the rate of \$2.~~4330~~5741 per day; and
- (b) an energy charge consisting of —
  - (i) an on peak energy charge at the rate of ~~42.5968~~45.0674 cents per unit; and
  - (ii) an off peak energy charge at the rate of 13.~~4137~~8742 cents per unit.

(2) Tariff R3 is available subject to the following conditions —

- (a) the consumer agrees to take the tariff for a minimum period of 12 months;
- (b) the consumer pays the fee set out in Schedule 4 item 11;
- (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

*[Clause 5 inserted in Gazette 26 Jun 2015 p. ~~2241~~2241; amended in Gazette 31 Aug 2016 p. 3702.]*

**~~6.      Tariff S1 (low/medium voltage time based demand and energy tariff)~~**

~~(1) Tariff S1 is available for low/medium voltage supply.~~

~~(2) Tariff S1 comprises —~~

- ~~(a) a minimum charge at the rate of \$540.7869 per day; and~~
- ~~(b) a demand charge at the rate of 137.3625 cents per day multiplied by —~~
  - ~~(i) the on peak half hourly maximum demand; or~~
  - ~~(ii) 30% of the off peak half hourly maximum demand;~~
- ~~whichever is the greater; and~~
- ~~(c) an energy charge consisting of —~~
  - ~~(i) an on peak energy charge at the rate of 19.6538 cents per unit; and~~
  - ~~(ii) an off peak energy charge at the rate of 12.4342 cents per unit.~~

- ~~(3) Tariff S1 is available subject to the following conditions —~~
- ~~(a) the consumer must agree to take the tariff for a minimum period of 12 months;~~
- ~~(b) the power factor must be 0.8 or better during the on peak period.~~
- ~~(4) The corporation reserves the right to levy a charge of 46.2044 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.~~
- ~~[Clause 6 inserted, 7. Deleted in Gazette 26 Jun 2015 31 Aug 2016 p. 2241-2.]~~

**7. Tariff T1 (high voltage time based demand and energy tariff)**

- ~~(1) Tariff T1 is available to consumers supplied at 6.6 kV, 11 kV, 22 kV or 33 kV or such higher voltage as the corporation may approve.~~
- ~~(2) Tariff T1 comprises —~~
- ~~(a) a minimum charge at the rate of \$632.6748 per day; and~~
- ~~(b) a demand charge at the rate of 111.4642 cents per day multiplied by —~~
- ~~(i) the on peak half hourly maximum demand; or~~
- ~~(ii) 30% of the off peak half hourly maximum demand,~~
- ~~whichever is the greater; and~~
- ~~(c) an energy charge consisting of —~~
- ~~(i) an on peak energy charge at the rate of 16.2966 cents per unit; and~~
- ~~(ii) an off peak energy charge at the rate of 10.8383 cents per unit.~~
- ~~(3) Tariff T1 is available subject to the following conditions —~~
- ~~(a) the consumer must agree to take the tariff for a minimum period of 12 months;~~
- ~~(b) it applies to a consumer who owns all equipment except tariff metering equipment on the load side of the consumer's high voltage terminals;~~

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- ~~— (c) — the power factor must be 0.8 or better during the on peak period.~~
- ~~— (4) — The corporation reserves the right to levy a charge of 46.2044 cents per day per kVAR for the kVAR necessary to improve the power factor to 0.8 lagging in any period during which the power factor at the time of the consumer's maximum demand is less than 0.8.~~
- ~~— [Clause 7 inserted in Gazette 26 Jun 2015 p. 22423701.]~~

**8. Standby charges**

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, ~~M1~~, R1, ~~R3~~, ~~S1~~ or ~~T1~~R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- ~~— (3) — In the case of Tariff M1, the standby charge is 5.10 cents per day per kW based on the difference between total half hourly maximum demand and normal half hourly maximum demand.~~
- ~~— (4) — In the case of Tariff S1, the standby charge is 5.72 cents per day per kW based on —~~
- ~~— (a) — the difference between total half hourly maximum demand and normal half hourly maximum demand; or~~
- ~~— (b) — the difference between total half hourly maximum demand and registered half hourly maximum demand,~~
- ~~— whichever is less.~~
- ~~— (5) — In the case of Tariff T1, the standby charge is 5.10 cents per day per kW based on —~~
- ~~— (a) — the difference between total half hourly maximum demand and normal half hourly maximum demand; or~~
- ~~— (b) — the difference between total half hourly maximum demand and registered half hourly maximum demand,~~
- ~~— whichever is less.~~

[\[\(3\)-\(5\) deleted\]](#)

- (6) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (7) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$

- (8) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.
- (9) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
  - (a) the capacity of the consumer's generation equipment; or
  - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (10) The provision of a standby service is subject to the following conditions —
  - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
  - (b) the standby service agreement must be for a minimum period of 12 months;
  - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

*[Clause 8 inserted in Gazette 22 Aug 2014 p. 3027-9; [amended in Gazette 31 Aug 2016 p. 3702.](#)]*

**9.      Tariff A1 (residential tariff)**

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —

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- (a) a fixed charge at the rate of 48.5989 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
  - (i) 48.5989 cents per day for the first dwelling; and
  - (ii) 37.7348 cents per day for each additional dwelling;and
- (b) a charge for metered consumption at the rate of 26.4740 cents per unit.

*[Clause 9 inserted in Gazette 26 Jun 2015 p. 2242-3; amended in Gazette 28 Jun 2016 p. 2624.]*

**10.      Tariff B1 (residential water heating tariff)**

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 p.m. and 6.00 a.m. for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
  - (a) a fixed charge at the rate of 21.6970 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of 21.6970 cents per day for each dwelling; and
  - (b) a charge for metered consumption at the rate of 11.9863 cents per unit.

*[Clause 10 inserted in Gazette 26 Jun 2015 p. 2243; amended in Gazette 28 Jun 2016 p. 2624.]*

**11.      Tariff C1 (special community service tariff)**

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
  - (a) a fixed charge at the rate of 35.7763 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 19.5011 cents per unit for the first 20 units per day; and

- (ii) 24.4331 cents per unit for the next 1 630 units per day; and
  - (iii) 22.0470 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
  - (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;
  - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

*[Clause 11 inserted in Gazette 26 Jun 2015 p. 2243-4; amended in Gazette 28 Jun 2016 p. 2624.]*

**12. Tariff D1 (special tariff for certain premises)**

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
  - (a) a fixed charge at the rate of 40.8681 cents per day; and
  - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 31.7323 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and

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- (c) a charge for metered consumption at the rate of 22.2764 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

*[Clause 12 inserted in Gazette 26 Jun 2015 p. 2244; amended in Gazette 28 Jun 2016 p. 2625.]*

**13.      Tariff K1 (general supply with residential tariff)**

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
  - (a) a fixed charge at the rate of 48.5989 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 26.4740 cents per unit for the first 20 units per day; and
    - (ii) 30.3104 cents per unit for the next 1 630 units per day; and
    - (iii) 27.3503 cents per unit for all units exceeding 1 650 units per day.

*[Clause 13 inserted in Gazette 26 Jun 2015 p. 2244; amended in Gazette 28 Jun 2016 p. 2625.]*

*[Schedule 2A deleted in Gazette 22 Aug 2014 p. 3031.]*



**Energy Operators (Electricity Generation and Retail Corporation)  
(Charges) By-laws 2006**

Unmetered supply      **Schedule 2**  
Street lighting        **Division 1**

## Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

*[Heading inserted in Gazette 26 Jun 2015 p. 2245.]*

### Division ~~1~~ — Street lighting

*[Heading inserted in Gazette ~~26 Jun 2015~~ 31 Aug 2016 p. ~~2245~~ 3703.]*

| Item  | Wattage | Type                                | Midnight Switch-off<br>(Obsolescent)<br>Cents per day | 1.15 a.m. Switch-off<br>Cents per day | Dawn Switch-off<br>Cents per day |
|---|---------|-------------------------------------|---|---------------------------------------|----------------------------------|
| <i>Street lighting on current offer and for existing services</i> |         |                                     |   |                                       |                                  |
| Z.01  | 50      | Mercury Vapour                      | <del>34.7217</del> 32.8606                            | <del>35.4653</del> 33.5644            | <del>38.1517</del> 36.1068       |
| Z.02  | 80      | Mercury Vapour                      | <del>40.8888</del> 38.6971                            | <del>41.8013</del> 39.5607            | <del>45.9917</del> 43.5266       |
| Z.03  | 125     | Mercury Vapour                      | <del>50.5705</del> 47.8599                            | <del>52.2095</del> 49.4111            | <del>58.1231</del> 55.0077       |
| Z.04  | 140     | Low Pressure Sodium                 | <del>51.7532</del> 48.9793                            | <del>53.4430</del> 50.5784            | <del>60.2352</del> 57.0066       |
| Z.07  | 250     | Mercury Vapour                      | <del>62.7528</del> 59.3892                            | <del>65.9461</del> 62.4114            | <del>77.8579</del> 73.6847       |
| Z.10  | 400     | Mercury Vapour                      | <del>92.9631</del> 87.9803                            | <del>97.8293</del> 92.5856            | <del>116.4151</del> 110.1752     |
| Z.13  | 150     | High Pressure Sodium                | <del>47.9009</del> 45.3334                            | <del>49.6582</del> 46.9965            | <del>59.4916</del> 56.3028       |
| Z.15  | 250     | High Pressure Sodium                | <del>71.0149</del> 67.2085                            | <del>74.7998</del> 70.7905            | <del>89.3980</del> 84.6063       |
| Z.18  | per kW  | Auxiliary Lighting in Public Places | Not applicable  | Not applicable                        | <del>259.2388</del> 245.3436     |
| <i>Street lighting for existing services only</i>                 |         |                                     |   |                                       |                                  |
| Z.05  | 250     | Mercury Vapour                      | <del>81.3217</del> 76.9628                            | <del>84.4982</del> 79.9690            | <del>96.4269</del> 91.2584       |
| Z.06  | 400     | Mercury Vapour                      | <del>111.5490</del> 105.5700                          | <del>116.4151</del> 110.1752          | <del>134.9164</del> 127.6849     |
| Z.08  | 250     | Mercury Vapour<br>50% E.C. cost     | <del>72.0287</del> 68.1679                            | <del>75.1715</del> 71.1423            | <del>87.1340</del> 82.4636       |

**Energy Operators (Electricity Generation and Retail Corporation)**  
**(Charges) By-laws 2006**

**Schedule 2**      Unmetered supply

**Division 1**      Street lighting

| Item | Wattage | Type   | Midnight Switch-off<br>(Obsolescent)<br>Cents per day | 1.15 a.m. Switch-off<br>Cents per day        | Dawn Switch-off<br>Cents per day             |
|------|---------|--|---|--|--|
| Z.09 | 250     | Mercury<br>Vapour<br>100% E.C.<br>cost       | <del>81.3217</del> <a href="#">76.9628</a>            | <del>84.4982</del> <a href="#">79.9690</a>   | <del>96.4269</del> <a href="#">91.2584</a>   |
| Z.11 | 400     | Mercury<br>Vapour<br>50% E.C. cost           | <del>102.2564</del> <a href="#">96.7751</a>           | <del>107.1392</del> <a href="#">101.3966</a> | <del>125.6574</del> <a href="#">118.9222</a> |
| Z.12 | 400     | Mercury<br>Vapour<br>100% E.C.<br>cost       | <del>111.5490</del> <a href="#">105.5700</a>          | <del>116.4151</del> <a href="#">110.1752</a> | <del>134.9164</del> <a href="#">127.6849</a> |
| Z.14 | 150     | High Pressure<br>Sodium                      | <del>73.9041</del> <a href="#">69.9428</a>            | <del>75.6275</del> <a href="#">71.5739</a>   | <del>85.4273</del> <a href="#">80.8485</a>   |
| Z.16 | 250     | High Pressure<br>Sodium<br>50% E.C. cost     | <del>84.9204</del> <a href="#">80.3688</a>            | <del>88.7391</del> <a href="#">83.9827</a>   | <del>103.3036</del> <a href="#">97.7666</a>  |
| Z.17 | 250     | High Pressure<br>Sodium<br>100% E.C.<br>cost | <del>98.7922</del> <a href="#">93.4969</a>            | <del>102.6616</del> <a href="#">97.1589</a>  | <del>117.2430</del> <a href="#">110.9588</a> |
| Z.51 | 60      | Incandescent                                 | <del>34.7218</del> <a href="#">32.8607</a>            | <del>35.4652</del> <a href="#">33.5643</a>   | <del>38.1516</del> <a href="#">36.1067</a>   |
| Z.52 | 100     | Incandescent                                 | <del>34.7217</del> <a href="#">32.8606</a>            | <del>35.4652</del> <a href="#">33.5643</a>   | <del>38.1515</del> <a href="#">36.1066</a>   |
| Z.53 | 200     | Incandescent                                 | <del>40.8890</del> <a href="#">38.6973</a>            | <del>41.8013</del> <a href="#">39.5607</a>   | <del>45.9917</del> <a href="#">43.5266</a>   |
| Z.54 | 300     | Incandescent                                 | <del>50.5705</del> <a href="#">47.8599</a>            | <del>52.2093</del> <a href="#">49.4109</a>   | <del>58.1230</del> <a href="#">55.0076</a>   |
| Z.55 | 500     | Incandescent                                 | <del>81.3216</del> <a href="#">76.9627</a>            | <del>84.4980</del> <a href="#">79.9689</a>   | <del>96.4268</del> <a href="#">91.2583</a>   |
| Z.56 | 40      | Fluorescent                                  | <del>34.7217</del> <a href="#">32.8606</a>            | <del>35.4652</del> <a href="#">33.5643</a>   | <del>38.1516</del> <a href="#">36.1067</a>   |
| Z.57 | 80      | Fluorescent                                  | <del>40.8888</del> <a href="#">38.6971</a>            | <del>41.8013</del> <a href="#">39.5607</a>   | <del>45.9917</del> <a href="#">43.5266</a>   |
| Z.58 | 160     | Fluorescent                                  | <del>57.1940</del> <a href="#">54.1284</a>            | <del>57.9878</del> <a href="#">54.8797</a>   | <del>67.2807</del> <a href="#">63.6745</a>   |

*[Division 1 inserted in Gazette ~~26 Jun 2015~~[31 Aug 2016](#)  
p. ~~2245-6~~[3703-4](#).]*

**Division 2 — Miscellaneous**

*[Heading inserted in Gazette 26 Jun 2015 p. 2246.]*

**1. Traffic light installation**

Supply of electricity to traffic light installations comprises a charge of \$6.~~0285~~4517 per day per kW of installed wattage.

*[Clause 1 inserted in Gazette 26 Jun 2015 p. 2246; [amended in Gazette 31 Aug 2016 p. 3705.](#)]*

**2. Public telephone facility**

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of ~~52.5370~~56.3511 cents per day.

*[Clause 2 inserted in Gazette 26 Jun 2015 p. 2246; [amended in Gazette 31 Aug 2016 p. 3705.](#)]*

**3. Railway crossing**

Supply of electricity to standard railway crossing lights comprises a charge of ~~67.1387~~72.0130 cents per day.

*[Clause 3 inserted in Gazette 26 Jun 2015 p. 2246; [amended in Gazette 31 Aug 2016 p. 3705.](#)]*

### **Schedule 3 — Meter rental**

[bl. 6(1)]

The rental payable in respect of a subsidiary meter is 15.97 cents per day.

*Note:    Subsidiary meters are available on application for purposes approved by the corporation.*

## Schedule 4 — Fees

[bl. 7]

*[Heading amended in Gazette 22 Aug 2014 p. 3032.]*

| Description of fee |  | Amount   |
|--------------------|--|----------|
| 1.                 | Non-refundable account establishment fee payable on the establishment or transfer of an account .....                            | \$33.80  |
| 2.                 | Three phase residential installation —   |          |
|                    | (a) new installation or replacement of single phase meter .....  | \$233.30 |
|                    | (b) installation of subsidiary three phase meter (each installation) .....   | \$148.50 |
| 3.                 | Non-refundable reconnection fee where supply has been terminated for non-payment of charges or for any other lawful reason ..... | \$31.10  |
| [4.                | <i>Deleted]</i>  |          |
| 5.                 | Temporary supply connection —  |          |
|                    | (a) single phase (overhead) .....  | \$300.00 |
|                    | (b) three phase (overhead) .....   | \$600.00 |
| 6.                 | Meter testing —  |          |
|                    | (a) standard meter testing fee .....   | \$336.15 |
|                    | (b) reduced meter testing fee .....  | \$144.00 |
| 7.                 | Disconnection of overhead service leads following unauthorised reconnection .....  | \$194.00 |
| 8.                 | Meter reading where reading requested by consumer..  | \$14.89  |
| [9.                | <i>Deleted]</i>  |          |
| 10.                | Overdue account notices .....  | \$5.50   |

**Energy Operators (Electricity Generation and Retail Corporation)**  
**(Charges) By-laws 2006**  
**Schedule 4      Fees**

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| <b>Description of fee</b> |  | <b>Amount</b>                     |
|---------------------------|--|-----------------------------------|
| 11.                       | Tariff R1 or R3 “time-of-use meter” installation fee   | \$809.60                          |
| 12.                       | A transaction fee where a consumer makes a payment to the corporation by means of one of the following — |                                   |
| (a)                       | a Visa or a MasterCard credit card or debit card .....   | 0.53% of the amount of the charge |
| (b)                       | an American Express credit card .....  | 1.68% of the amount of the charge |

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*[Schedule 4 amended in Gazette 26 Jun 2007 p. 3017; 30 Mar 2009 p. 982 and 994; 26 Mar 2010 p. 1138 and 1141-2; 24 Jun 2011 p. 2502; 29 Jun 2012 p. 2926; 30 Aug 2013 p. 4100; 27 Jun 2014 p. 2319; 28 Jun 2016 p. 2625.]*

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## Notes

- <sup>1</sup> This is a compilation of the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006* and includes the amendments made by the other written laws referred to in the following table. The table also contains information about any reprint.

### Compilation table

| Citation  | Gazettal                   | Commencement  |
|---|----------------------------|---|
| <i>Energy Operators (Electricity Retail Corporation) (Charges) By-laws 2006</i> <sup>2</sup>  | 31 Mar 2006<br>p. 1225-46  | 1 Apr 2006 (see bl. 2)  |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2006</i>   | 1 Dec 2006<br>p. 5349-50   | 1 Dec 2006  |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2007</i>   | 26 Jun 2007<br>p. 3013-17  | bl. 1 and 2: 26 Jun 2007<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2007 (see bl. 2(b))                       |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2009</i>   | 30 Mar 2009<br>p. 967-95   | bl. 1 and 2: 30 Mar 2009<br>(see bl. 2(a));<br>bl. 3 and Pt. 2: 1 Apr 2009<br>(see bl. 2(b));<br>Pt. 3: 1 Jul 2009 (see bl. 2(c)) |
| <b>Reprint 1: The Energy Operators (Electricity Retail Corporation) (Charges) By-laws 2006 as at 18 Sep 2009</b> (includes amendments listed above) |                            |   |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2010</i>   | 26 Mar 2010<br>p. 1135-42  | Pt. 1: 26 Mar 2010 (see bl. 2(a));<br>Pt. 2: 1 Apr 2010 (see bl. 2(b));<br>Pt. 3: 1 Jul 2010 (see bl. 2(c))                       |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2011</i>   | 24 Jun 2011<br>p. 2499-503 | bl. 1 and 2: 24 Jun 2011<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2011 (see bl. 2(b))                       |
| <b>Reprint 2: The Energy Operators (Electricity Retail Corporation) (Charges) By-laws 2006 as at 27 Apr 2012</b> (includes amendments listed above) |                            |   |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2012</i>   | 29 Jun 2012<br>p. 2913-26  | bl. 1 and 2: 29 Jun 2012<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2012 (see bl. 2(b))                       |

**Energy Operators (Electricity Generation and Retail Corporation)  
(Charges) By-laws 2006**

| Citation   | Gazettal                                  | Commencement   |
|--|---|--|
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws (No. 2) 2012</i>  | 21 Sep 2012<br>p. 4424                    | bl. 1 and 2: 21 Sep 2012<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Oct 2012 (see bl. 2(b))                    |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws 2013</i>  | 14 Jun 2013<br>p. 2217-22                 | bl. 1 and 2: 14 Jun 2013<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2013 (see bl. 2(b))                    |
| <i>Energy Operators (Electricity Retail Corporation) (Charges) Amendment By-laws (No. 2) 2013</i>  | 30 Aug 2013<br>p. 4097-100                | bl. 1 and 2: 30 Aug 2013<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Sep 2013 (see bl. 2(b))                    |
| <i>Electricity Corporations (Consequential Amendments) Regulations 2013 r. 12</i>  | 27 Dec 2013<br>p. 6469-79                 | 1 Jan 2014 (see r. 2(c) and<br><i>Gazette</i> 27 Dec 2013 p. 6465)   |
| <b>Reprint 3: The Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006 as at 14 Mar 2014</b> (includes amendments listed above) |   |  |
| <i>Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2014</i>   | 27 Jun 2014<br>p. 2313-19                 | bl. 1 and 2: 27 Jun 2014<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2014 (see bl. 2(b))                    |
| <i>Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws (No. 2) 2014</i>   | 22 Aug 2014<br>p. 3024-32                 | bl. 1 and 2: 22 Aug 2014<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Sep 2014 (see bl. 2(b))                    |
| <i>Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2015</i>   | 26 Jun 2015<br>p. 2239-46                 | bl. 1 and 2: 26 Jun 2015<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2015 (see bl. 2(b))                    |
| <i>Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2016</i>   | 28 Jun 2016<br>p. 2623-5                  | bl. 1 and 2: 28 Jun 2016<br>(see bl. 2(a));<br>By-laws other than bl. 1 and 2:<br>1 Jul 2016 (see bl. 2(b))                    |
| <a href="#"><i>Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws (No. 2) 2016</i></a>                                   | <a href="#">31 Aug 2016<br/>p. 3701-5</a> | <a href="#">bl. 1 and 2: 31 Aug 2016<br/>(see bl. 2(a));<br/>By-laws other than bl. 1 and 2:<br/>1 Sep 2016 (see bl. 2(b))</a> |

<sup>2</sup> Now known as the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*; citation changed (see note under bl. 1).