

EN301*

Energy Operators (Powers) Act 1979

**Energy Operators (Regional Power
Corporation) (Charges) Amendment By-laws
(No. 2) 2013**

Made by the Regional Power Corporation with the approval of the Governor in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Regional Power Corporation) (Charges) Amendment By-laws (No. 2) 2013*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 September 2013.

3. By-laws amended

These by-laws amend the *Energy Operators (Regional Power Corporation) (Charges) By-laws 2006*.

4. By-law 4A amended

In by-law 4A(2) delete “Schedule 1” and insert:

Schedules 1 or 2

5. By-law 4 amended

- (1) In by-law 4(1) delete “electricity supplied” and insert:

the metered supply of electricity

(2) Delete by-law (4)(2) and insert:

(2) The charges to be paid by consumers for the unmetered supply of street lighting by the corporation are those specified in Schedule 2 Division 1.

(3) After by-law 4(2) insert:

(3) The charges to be paid by consumers for the unmetered supply of electricity except street lighting by the corporation are those specified in, or calculated in accordance with, Schedule 2 Division 2.

6. **Schedule 1 amended**

(1) In Schedule 1 clause 4 amend the provisions listed in the Table as set out in the Table.

Table

Provision	Delete	Insert
Sch. 1 cl. 4(2)(a)	46.4533 cents	56.1755 cents
Sch. 1 cl. 4(2)(b)(i)	31.8586 cents	38.0306 cents
Sch. 1 cl. 4(2)(b)(i)	30.1534 cents	36.3254 cents
Sch. 1 cl. 4(2)(b)(ii)	28.8541 cents	34.3973 cents
Sch. 1 cl. 4(2)(b)(ii)	27.1489 cents	32.6921 cents

(2) Delete Schedule 1 clause 11.

7. **Schedule 2A amended**

(1) At the beginning of Schedule 2A insert:

Division 1 — Schedule 1 provisions

(2) In Schedule 2A delete:

Sch. 1 cl. 11	\$0.4093
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- (3) At the end of Schedule 2A insert:

Division 2 — Schedule 2 provisions

Schedule 2 provisions	Carbon components
Sch. 2 Div. 2 cl. 1	0.4093 cents
Sch. 2 Div. 2 cl. 2	2.1298 cents
Sch. 2 Div. 2 cl. 3	0.9447 cents

8. Schedule 2 amended

- (1) Delete the reference after the heading to Schedule 2 and insert:

[bl. 4(2) and (3)]

- (2) At the beginning of Schedule 2 insert:

Division 1 — Street lighting

- (3) In Schedule 2 after item Z.18 insert:

Z.59	66	LED	31.8225 (includes carbon component of 0.6010)	32.6117 (includes carbon component of 0.7417)	35.8924 (includes carbon component of 1.2729)
Z.60	132	LED	42.9362 (includes carbon component of 1.2020)	44.0337 (includes carbon component of 1.4833)	54.8360 (includes carbon component of 2.5458)
Z.61	198	LED	48.3546 (includes carbon component of 1.8030)	51.1413 (includes carbon component of 2.2250)	67.9694 (includes carbon component of 3.8186)

- (4) At the end of Schedule 2 insert:

Division 2 — Miscellaneous

1. Traffic light installations

Supply of electricity to traffic light installations comprises a charge of \$6.0804 (being \$5.6711 plus the carbon component) per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a

charge of 50.9297 cents (being 48.7999 cents plus the carbon component) per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 62.6165 cents (being 61.6718 cents plus the carbon component) per day.

Note: The heading to amended Schedule 2 is to read:

Schedule 2 — Unmetered supply

9. Schedule 4 amended

In Schedule 4 delete items 4 and 9.

The Common Seal of the)
Regional Power Corporation was) [LS]
affixed to these by laws)
in the presence of —)

BRENDAN HAMMOND, Director.

DAVID TOVEY, Executive Officer.

Approved by the Governor,

N. HAGLEY, Clerk of the Executive Council.
