

EN302

Energy Operators (Powers) Act 1979

**Energy Operators (Electricity Generation and  
Retail Corporation) (Charges) Amendment  
By-laws 2017**

Made by the Electricity Generation and Retail Corporation with the approval of the deputy of the Governor in Executive Council.

**1. Citation**

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2017*.

**2. Commencement**

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2017.

**3. By-laws amended**

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

**4. Schedules 1 and 2 replaced**

Delete Schedules 1 and 2 and insert:

**Schedule 1 — Supply charges**

[bl. 3, 4(1) and 10(1)]

**1. Tariff L1 (general supply — low/medium voltage tariff)**

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
  - (a) a fixed charge at the rate of 50.7504 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 33.3546 cents per unit for the first 1 650 units per day; and
    - (ii) 30.0972 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

**2. Tariff L3 (general supply — low/medium voltage tariff)**

- (1) Tariff L3 is available for low/medium voltage supply.
- (2) Tariff L3 comprises —
  - (a) a fixed charge at the rate of 53.7522 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 35.3197 cents per unit for the first 1 650 units per day; and
    - (ii) 31.8798 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

**3. Tariff R1 (time-of-use tariff)**

- (1) Tariff R1 comprises —
  - (a) a fixed charge at the rate of \$2.0964 per day; and
  - (b) an energy charge consisting of —
    - (i) an on peak energy charge at the rate of 36.7981 cents per unit; and
    - (ii) an off peak energy charge at the rate of 11.3493 cents per unit.

- (2) Tariff R1 is available subject to the following conditions —
  - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
  - (b) the consumer pays the fee set out in Schedule 4 item 11;
  - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

**4. Tariff R3 (time-of-use tariff)**

- (1) Tariff R3 comprises —
  - (a) a fixed charge at the rate of \$2.6660 per day; and
  - (b) an energy charge consisting of —
    - (i) an on peak energy charge at the rate of 46.6770 cents per unit; and
    - (ii) an off peak energy charge at the rate of 14.3697 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
  - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
  - (b) the consumer pays the fee set out in Schedule 4 item 11;
  - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

**5. Standby charges**

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, R1 or R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.72 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) The normal half-hourly maximum demand is to be assessed by the corporation and is to be based on loading normally supplied from the corporation's supply.
- (4) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$

- (5) The total half-hourly maximum demand is to be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.

- (6) The difference between total half-hourly maximum demand and normal half-hourly maximum demand is not to exceed —
  - (a) the capacity of the consumer's generation equipment; or
  - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (7) The provision of a standby service is subject to the following conditions —
  - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
  - (b) the standby service agreement must be for a minimum period of 12 months;
  - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

**6. Tariff A1 (residential tariff)**

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —
  - (a) a fixed charge at the rate of 94.9058 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of —
    - (i) 94.9058 cents per day for the first dwelling; and
    - (ii) 37.7348 cents per day for each additional dwelling;
  - and
  - (b) a charge for metered consumption at the rate of 26.4740 cents per unit.

**7. Tariff B1 (residential water heating tariff)**

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 pm and 6.00 am for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
  - (a) a fixed charge at the rate of 21.9132 cents per day or, for multiple dwellings supplied through one metered supply point, a fixed charge at the rate of 21.9132 cents per day for each dwelling; and
  - (b) a charge for metered consumption at the rate of 12.1057 cents per unit.

**8. Tariff C1 (special community service tariff)**

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
  - (a) a fixed charge at the rate of 36.6182 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 19.9600 cents per unit for the first 20 units per day; and
    - (ii) 25.0081 cents per unit for the next 1 630 units per day; and
    - (iii) 22.5658 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
  - (a) the consumer must be a direct customer of the corporation;
  - (b) the consumer must be a voluntary, non-profit making organisation;
  - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;
  - (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
  - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
  - (f) the consumer must not receive the major part of its funding from any organisation mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

**9. Tariff D1 (special tariff for certain premises)**

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
  - (a) a fixed charge at the rate of 45.3145 cents per day; and
  - (b) if under subclause (3) there is deemed to be more than one equivalent domestic residence in the premises, a charge of 35.1848 cents per day for each equivalent domestic residence except the first that is deemed to be in the premises; and

- (c) a charge for metered consumption at the rate of 24.7001 cents per unit.
- (3) The number of equivalent domestic residences deemed to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

#### 10. **Tariff K1 (general supply with residential tariff)**

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
  - (a) a fixed charge at the rate of 53.8864 cents per day; and
  - (b) a charge for metered consumption at the rate of —
    - (i) 29.3544 cents per unit for the first 20 units per day; and
    - (ii) 33.6081 cents per unit for the next 1 630 units per day; and
    - (iii) 30.3260 cents per unit for all units exceeding 1 650 units per day.

### **Schedule 2 — Unmetered supply**

[bl. 4(2) and (3)]

#### **Division 1 — Street Lighting**

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury Vapour	33.7892	34.5129	37.1271
Z.02	80	Mercury Vapour	39.7906	40.6786	44.7566
Z.03	125	Mercury Vapour	49.2123	50.8074	56.5621
Z.04	140	Low Pressure Sodium	50.3634	52.0077	58.6175
Z.07	250	Mercury Vapour	61.0674	64.1750	75.7669
Z.10	400	Mercury Vapour	90.4665	95.2019	113.2886
Z.13	150	High Pressure Sodium	46.6144	48.3245	57.8938
Z.15	250	High Pressure Sodium	69.1077	72.7909	86.9971

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 a.m. Switch-off Cents per day	Dawn Switch-off Cents per day
Z.18	per kW	Auxiliary Lighting in Public Places	Not applicable	Not applicable	252.2766
<i>Street lighting for existing services only</i>					
Z.05	250	Mercury Vapour	79.1376	82.2288	93.8372
Z.06	400	Mercury Vapour	108.5532	113.2886	131.2931
Z.08	250	Mercury Vapour 50% E.C. cost	70.0942	73.1527	84.7939
Z.09	250	Mercury Vapour 100% E.C. cost	79.1376	82.2288	93.8372
Z.11	400	Mercury Vapour 50% E.C. cost	99.5098	104.2619	122.2827
Z.12	400	Mercury Vapour 100% E.C. cost	108.5532	113.2886	131.2931
Z.14	150	High Pressure Sodium	71.9193	73.5965	83.1331
Z.16	250	High Pressure Sodium 50% E.C. cost	82.6399	86.3559	100.5293
Z.17	250	High Pressure Sodium 100% E.C. cost	96.1390	99.9044	114.0943
Z.51	60	Incandescent	33.7893	34.5128	37.1270
Z.52	100	Incandescent	33.7892	34.5128	37.1269
Z.53	200	Incandescent	39.7908	40.6786	44.7566
Z.54	300	Incandescent	49.2123	50.8072	56.5620
Z.55	500	Incandescent	79.1375	82.2287	93.8371
Z.56	40	Fluorescent	33.7892	34.5128	37.1270
Z.57	80	Fluorescent	39.7906	40.6786	44.7566
Z.58	160	Fluorescent	55.6580	56.4305	65.4738

## Division 2 — Miscellaneous

### 1. Traffic light installation

Supply of electricity to traffic light installations comprises a charge of \$6.8593 per day per kW of installed wattage.

**2. Public telephone facility**

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 59.7018 cents per day.

**3. Railway crossing**

Supply of electricity to standard railway crossing lights comprises a charge of 76.2950 cents per day.

The Common Seal of the )  
Electricity Generation and Retail )  
Corporation was affixed to these )  
by-laws in the presence of — )

[LS]

L. G. ROWE, Director.

W. J. BARGMANN, Executive officer.

R. NEILSON, Clerk of the Executive Council.